District I 1625 N. French Dr., Hobbs, NM 88240

District II 811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec,NM 87410

V. Well Competion Data

District IV 2040 South Pacheco, Santa Fe, NM 87505 Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION

State of New Mexico

2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised July 20, 2001

Submit to Appropriate District Office 5 Copies

AMENDED REPOR	Т
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	I. _]	REQUE	ST FOR A	ALLOV	VAB	LE AND	AUTH (ORI 2	ZATION TO	TRA	NSPOI	RT
Operator name	e and Address	1						2 (OGRID Number			
			PURE RESOL	JRCES						18	9071	
			P.O. BOX	850				3	Reson for Filing Code			\
		BI	LOOMFIELD, N	NM 87413							RC N	1W
⁴ API Number		5	Pool Name							6 Poo	l Code	
30-	-039-26725		Basin Dakota									71599
Property Cod	le	ľ	Property Name							9 We	ell Number	
	26629					RINCON U	NIT			201R		
II ¹⁰ Surfa	ace Locat	ion							-			
UI or lot no.	Section	Townshi	p Range	Lot Idn	F	eet from the	North/Sou	th Line	Feet from the	East/W	est Line	County
Α	2	26N	07W			661'	Nort	h	734'	Ea	est	Rio Arriba
11 Botto	m Hole Lo	cation										
UI or lot no.	Section	Townshi	p Range	Lot Idn	F	eet from the	North/Sou	th Line	Feet from the	East/W	est Line	County
12 Lse Code 13 Producing		g Method Cod	Connection D	onnection Date 15 C-129 Permit Number			¹⁶ C-1	29 Effective Date		17 C-129 Expiration Date		
40	nd Gas T			·		²⁰ POD		21	22			
18 Transport	ег		Transporter Nan	ne		POD POD	'	²¹ O/G	P		R Location	1
		G	IANT REFININ	IG	ゔ	8337 1	Õ 6			anu L	escription	
009018			BOX 12999		C.D			0				
		SCO	TSDALE, AZ 8	35267								
	3.2	DUD	E RESOURCE	<u>el D</u>								
189071		FUN	P.O. BOX 850		e e	28337	07	G				
		BLO	OMFIELD, NM		2	- 0 0 0		and the second		1732A2	526273	>
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										SEP	า วิกกจ	
									T G	FART	2002	
									(P~ (_)	B 6000	W. 15.	155.24

IV. Produced Water		
23. POD 8 3 3 7 0 3.	POD ULSTR Location and Description	·

²⁷ TD 5 Spud Date Ready Date PBTD Perforations DHC, DC, MC 08/21/02 | 31 Hole Size 09/20/02 7413' 7406' 7200' - 7388' 33 Depth Set Casing & Tubing Size Sacks Cement 12 1/4" 9 5/8" 375' 225sx 'B" cmt 8 3/4" 7" 2468' 358sx Lead cmt 4 1/2" 6 1/4" 7412' 610sx 111 Prem Lite cmt

		· · ·	· · · · · · · · · · · · · · · · · · ·		OOX TITT TOTAL LIFE DAIL		
		23/8	7378				
Well Test Data					· · · · ·		
³⁵ Date New Oil ³⁶ Gas Delivery Date ³⁷ Test Da		37 Test Date	38 Test Length	³⁹ Tbg. Pressure	40 Csg. Pressure		
09/20/02	a.s.a.p.	09/20/02	24 hrs	n/a	850#s		
41 Choke Size	⁴² Oil	43 Water	44 Gas	⁴⁵ AOF	Test Method		
10/64"	0 bbls	trace	1237 mcf		flowing		
to the best of my knowledge Signature:	and belief.		Approved by: Charle T. Title: DEPUTY GE & GAS INSPECTION, 0457. (93)				
	Micheal C. Phillips						
Title:			Approval Date:				
	Basin Area Drilling/Production Fo	reman	1441 0 000				
Date: Phone:			JAN -8 2003.				
	1		UAIN	1 - 8 ZUO3"			