

New Mexico
Energy Minerals and Natural Resources Department

Form C-139
Revised 06/99

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

**SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE**

APPLICATION FOR PRODUCTION RESTORATION PROJECT

I. Operator and Well:

Operator name address Burlington Resources Oil and Gas Co. LPPO Box 4289, Farmington, NM 87499					OGRID Number 014538		
Contact Party Peggy Cole					Phone 505/326-9700		
Property Name SAN JUAN 27-5 UNIT				Well Number 40		API Number 3003920228	
UL	Section	Township	Range	Feet From The	Feet From The	County	
L	16	27 N	5 W	1840 FSL	800 FWL	RIO ARRIBA	
Previous Producing Pool(s) BASIN DAKOTA (If change in Pools)							
Date Production Restoration Started: 1/8/2002				Date Well Returned to Production: 3/27/2002			
Describe the process used to return the well to production (Attach additional information if necessary): See Attached							

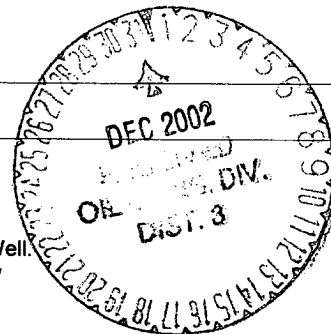
III. Identify the period and Division records which show the Well had thirty (30) days or less production for the twenty-four consecutive months prior to restoring production:

Records Showing Well produced less than 30 days during 24 month period:

- ☐ Well file record showing that well was plugged ☐ ONGARD PRODUCTION DATA
☐ Oct form C-115 (Operator's Monthly Report)

IV. AFFIDAVIT:

State of <u>New Mexico</u>)	
County of <u>San Juan</u>) ss.	
<u>Peggy Cole</u> , being first duly sworn, upon oath states:	
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.	
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.	
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.	
Signature <u>Peggy Cole</u>	Title <u>Regulatory Administrator</u> Date <u>12-27-02</u>
SUBSCRIBED AND SWORN TO before me this <u>27th</u> day of <u>December</u> 2002	
My Commission expires: <u>September 15, 2004</u> Notary Public <u>Nancy Oltmanns</u>	



FOR OIL CONSERVATION DIVISION USE ONLY:

V. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 03-27-2003.

Signature District Supervisor <u>Charlie Thern</u>	OCD District <u>AZTEC III</u>	Date <u>01-09-2003</u>
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VI. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

REG_DTL_D	BASIN DAKOTA	BLANCO MESAVERDE
1/1/2000	0	
2/1/2000	0	
3/1/2000	0	
4/1/2000	0	
5/1/2000	0	
6/1/2000	0	
7/1/2000	0	
8/1/2000	0	
9/1/2000	0	
10/1/2000	0	
11/1/2000	0	
12/1/2000	0	
1/1/2001	0	
2/1/2001	0	
3/1/2001	0	
4/1/2001	0	
5/1/2001	0	
6/1/2001	0	
7/1/2001	0	
8/1/2001	0	
9/1/2001	0	
10/1/2001	0	
11/1/2001	0	
12/1/2001	0	
1/1/2002	0	
2/1/2002	0	
3/1/2002	0	
4/1/2002	7379	4333
5/1/2002	10100	5932
6/1/2002	8695	5107

Operations Summary Report

Legal Well Name: SAN JUAN 27-5 UNIT #40
 Common Well Name: SAN JUAN 27-5 UNIT #40
 Event Name: CAP WORKOVER
 Contractor Name: DRAKE WELL SERVICE
 Rig Name: DRAKE

Spud Date: 6/29/1969
 Start: 1/8/2002 End: 3/27/2002
 Rig Release: 3/27/2002 Group:
 Rig Number: 26

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
1/9/2002	06:00 - 10:00	4.00	MIMO	a	MIRU	ROAD RIG TO LOC. MIRU DRAKE #24.
	10:00 - 12:00	2.00	NUND	a	MIRU	BLEED WELL DOWN. KILL WELL W/ 30 BBL 2& KCL WATER. ND TREE. NU BOP.
	12:00 - 13:00	1.00	TRIP	a	OBJECT	BACK OUT LOCK-DOWN PINS & WORK DONUT FREE.
	13:00 - 15:00	2.00	TRIP	a	OBJECT	TOH W/ 2 3/8" PROD TBG.
	15:00 - 17:00	2.00	CASE	a	OBJECT	RU BLACK WARRIOR WIRELINE. RUN GAUGE RING F/ 4 1/2" CSG TO 5299'. SET CIBP @ 4030'. BLEED DOWN GAS FROM WELL BORE.
1/10/2002	17:00 - 17:30	0.50	RURD	a	OBJECT	SHUT IN. SECURE WELL. DRAIN EQUIP. SDFN.
	06:00 - 07:00	1.00	RURD	a	OBJECT	TRAVEL TO LOC. WARM UP & PRIME EQUIP.
	07:00 - 12:00	5.00	NUND	a	OBJECT	DIG OUT CELLAR. ND BOP. ND TBG HEAD. ATTEMPT TO PULL 4 1/2" CASING SLIPS. WORKING CSG @ 100,000#- 130,000#. BLOW WELLHEAD W/ PRIMACORD. DISMANTLE CSG SLIPS. NU TBG HEAD. NU BOP.
1/11/2002	12:00 - 15:00	3.00	FISH	a	OBJECT	RU WIRELINE SPECIALTIES. FREE PT CSG @ 2600'. WORK CASING. FREE PT DOWN TO 2750'. CHEMICAL CUT 4 1/2" CSG @ 3000'. RD WIRELINE.
	15:00 - 18:00	3.00	STUK	a	OBJECT	WORK STUCK CASING FREE. PULLED 46'.
	18:00 - 18:30	0.50	RURD	a	OBJECT	SHUT IN. SECURE WELL. DRAIN EQUIP.
	06:00 - 07:00	1.00	RURD	a	OBJECT	TRAVEL TO LOC. WARM UP & PRIME EQUIP.
	07:00 - 07:30	0.50	RURD	a	OBJECT	RU CSG CREW.
	07:30 - 10:30	3.00	PULD	a	OBJECT	LAY DOWN 101 JTS 4 1/2" CASING ON FLOAT.
	10:30 - 12:30	2.00	CASE	a	OBJECT	RU WIRELINE. RUN CBL/CCL/GR FROM 2965' TO SURFACE. TOC @ SURFACE. RD WIRELINE.
	12:30 - 13:30	1.00	TRIP	a	OBJECT	MAKE UP 6 1/4" BIT & STRING MILL. TIH.
	13:30 - 14:30	1.00	CIRC	a	OBJECT	CO CEMENT FROM 2965' TO TOP OF 4 1/2" CSG @ 3000'. CIRC CLEAN.
	14:30 - 15:00	0.50	TRIP	a	OBJECT	TOH W/ BIT.
	15:00 - 16:00	1.00	TRIP	a	OBJECT	TIH OPEN ENDED TO CIBP @ 4030'.
	16:00 - 16:15	0.25	SAFE	a	OBJECT	SAFETY MEETING.
	16:15 - 16:45	0.50	CEMT	a	OBJECT	PLUG #1 4030' - 3770'. BREAK CIRC W/ WATER. MIX & PUMP 15 SX CLASS B NEAT CEMENT. DISPLACE W/ 14.5 BBL WATER.
	16:45 - 17:00	0.25	PULD	a	OBJECT	LAY DOWN 18 JTS TBG TO 3467'.
	17:00 - 17:30	0.50	CEMT	a	OBJECT	CEMENT PLUG #2. 3467' - 3070'. BREAK CIRC W/ WATER. MIX & PUMP 35 SX CLASS B NEAT. DISPLACE W/ 12.0 BBL WATER.
	17:30 - 17:45	0.25	PULD	a	OBJECT	LAY DOWN 14 JTS TBG TO 3030'.
	17:45 - 18:45	1.00	CIRC	a	OBJECT	CIRC 7" CASING CLEAN W/ 135 BBL WATER.
	18:45 - 19:00	0.25	PULD	a	OBJECT	LAY DOWN 10 JTS TBG TO GET UP INTO 7".
1/12/2002	19:00 - 19:30	0.50	RURD	a	OBJECT	CLOSE & LOCK RAMS. SECURE WELL. SDFN.
	06:00 - 07:00	1.00	RURD	a	OBJECT	TRAVEL TO LOC. WARM UP & PRIME EQUIP.
	07:00 - 10:00	3.00	PULD	a	OBJECT	LAY DOWN 2 3/8" TBG.
	10:00 - 11:00	1.00	RURD	a	OBJECT	RD EQUIP. RIG RELEASED @ 11:00 HR.
	11:00 - 12:00	1.00	WELH	a	OBJECT	REPAIR VALVES ON CASING SPOOL.
1/13/2002	12:00 - 14:00	2.00	CASE	a	OBJECT	RU BLACK WARRIOR. RUN & SET 7" CIBP @ 2990'. RD W/L.
	09:00 - 17:00	8.00	NUND	a	OBJECT	PRESSURE TEST CASING TO 1500 PSI. LEAKING OFF 50 PSI/MIN. CAN HEAR LEAK IN WELLHEAD. CHANGE OUT 11" SPOOL W/ NEW 7" SEAL SLEEVE. PRESSURE TEST SEAL TO 1500 PSI.
1/14/2002	09:00 - 10:00	1.00	PRES	a	OBJECT	PRESSURE TEST CASING TO 1500 PSI F/ 20 MIN. HELD OK.
1/16/2002	10:30 - 12:30	2.00	01	a	MIRU	ROADED RIG TO LOCATION, SPOT IN RIG & GROUND EQUIPMENT
	12:30 - 22:15	9.75	01	a	MIRU	RU RIG, SET IN FRONT & N2 PACKAGE, RU 3 1/2" KELLY
	22:15 - 00:00	1.75	03	a	MIRU	DRILL RAT & MOUSEHOLES
	00:00 - 00:15	0.25	22	a	MIRU	HELD SAFETY MEETING, TOPIC; NU BOPE

Operations Summary Report

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 Contractor Name: DRAKE WELL SERVICE
 Rig Name: DRAKE

Spud Date: 6/29/1969
 Start: 1/8/2002 End: 3/27/2002
 Rig Release: 3/27/2002 Group:
 Rig Number: 26

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
1/16/2002	00:15 - 00:30	0.25	07	a	MIRU	SERVICED RIG
	00:30 - 06:00	5.50	14	a	MIRU	ND TOP OF WELLHEAD, NU BOPE
1/17/2002	06:00 - 06:30	0.50	14	a	4	FINISH NU BOPE, LAID BLEED OFF LINES
	06:30 - 07:00	0.50	15	a	4	PRESSURE TESTED BLIND RAMSS TO 1500 PSI, HELD GOOD 30 MINUTES
	07:00 - 08:00	1.00	09	a	4	SLIP & CUT 130' DRILLING LINE
	08:00 - 08:15	0.25	22	a	4	HELD SAFETY MEETING, TOPIC; PRESSURE TESTING
	08:15 - 08:45	0.50	15	a	4	PRESSURE TESTED STINGER & CHOKE MANIFOLD TO 1500 PSI, HELD GOOD 30 MINUTES
	08:45 - 09:00	0.25	07	a	4	SERVICED RIG
	09:00 - 15:00	6.00	06	a	4	PUT 6 - 4 3/4" DC'S & 3 1/2" DP ON RACK, STRAP PIPE AND DC'S, MU 6 1/4" BIT, PU & TIH W/ DC'S & 3 1/2" DP TO 1497'
	15:00 - 15:30	0.50	15	a	4	PRESSURE TESTED PIPE RAMS TO 1500 PSI, HELD GOOD 30 MINUTES
	15:30 - 19:15	3.75	06	a	4	UNLOADED HOLE, CONTINUE TO PU & TIH W/ 3 1/2" DP, TAGGED CIBP @ 2990', UNLOADED HOLE, BLOW HOLE CLEAN, NO JUNK ON TOP OF CIBP, HOLE CLEAN
	19:15 - 19:45	0.50	10	a	4	RAN WLS @ 2990', 2 1/2 DEGREES
	19:45 - 22:15	2.50	06	a	4	TOOH W/ 3 1/2" DP, 4 3/4" DC'S, LD 6 1/4" BIT
	22:15 - 01:30	3.25	06	a	4	MU & TIH SLOWLY W/ 5 1/2" KNIGHT OIL TOOLS BLACK MAX STIFFBACK 3 DEGREE WHIPSTOCK SLIDE ASSEMBLY, SET WHIPSTOCK @ 2990' TOP OF SLIDE @ 2975'
	01:30 - 01:45	0.25	07	a	4	SERVICED RIG
	01:45 - 02:00	0.25	22	a	4	HELD SAFETY MEETING, TOPIC; MILLING WINDOW
	02:00 - 04:30	2.50	03	c	4	MILLED 24" W/ 18 BPH & 3000 CFM AIR MIST ON WHIPSTOCK WINDOW OFF SLIDE ASSEMBLY W/ STARTER MILL FROM 2975' TO 2977', BLEW HOLE AROUND, CLEANED HOLE UP
	04:30 - 06:00	1.50	06	a	4	TOOH W/ 3 1/2" DP
	06:00 - 08:00	2.00	06	a	4	TIH W/ WINDOW MILL & WATERMELON MILL, WHIPSTOCK BHA & 3 1/2" DP
	08:00 - 08:15	0.25	22	a	4	HELD SAFETY MEETING, TOPIC; MILLING
	08:15 - 08:45	0.50	06	a	4	FINISH TIH W/ MILLS TO WHIPSTOCK SLIDE @ 2975'
	08:45 - 09:00	0.25	07	a	4	SERVICED RIG
	09:00 - 14:30	5.50	03	c	4	MILLED WINDOW FROM 2975' TO 2986' W/ 3000 CFM AIR MIST, WORKED THROUGH WINDOW SEVERAL TIMES, WINDOW IN GOOD SHAPE, NO TIGHT SPOTS
1/18/2002	14:30 - 15:15	0.75	05	a	4	BLOW HOLE CLEAN W/ AIR MIST, KICKED MIST OUT DRIED HOLE UP
	15:15 - 16:00	0.75	06	a	4	TOOH W/ WINDOW MILL & WATERMELON MILL
	16:00 - 16:15	0.25	22	a	4	HELD SAFETY MEETING, TOPIC; TRIPPING
	16:15 - 17:15	1.00	06	a	4	FINISHED TOOH W/ MILLS, DC'S & DP, LD MILLS
	17:15 - 17:45	0.50	07	a	4	SERVICED RIG, CHANGED OIL IN DRAWWORKS MOTOR
	17:45 - 21:00	3.25	06	a	4	STRAP ADDITIONAL 14 DC'S, MU & TIH W/ 6 1/4" STX-20 BIT, 6" NEAR BIT STABILIZER, 20 - 4 3/4" DC'S
	21:00 - 23:00	2.00	08	a	4	LOST U - JOINT ON DRAWWORKS, CHANGED OUT U - JOINT
	23:00 - 00:00	1.00	06	a	4	LD 14 JTS 3 1/2" DP TO COMPENSATE FOR 14 DC'S
	00:00 - 00:15	0.25	07	a	4	SERVICED RIG
	00:15 - 00:30	0.25	22	a	4	HELD SAFETY MEETING, TOPIC; SIDETRACK DRILLING PARAMETERS
	00:30 - 01:30	1.00	06	a	4	FINISHED TIH W/ 6 1/4" BIT TO 2981'
	01:30 - 03:15	1.75	05	a	4	DRY WELL UP, START WELL DUSTING
	03:15 - 04:00	0.75	02	b	4	DRILLING NEW 6 1/4" HOLE F/ 2981' TO 3026' W/ STX-20, 3-20'S JETS, 1800 CFM N2, 300 PSI, 25 K WOB, 40 RPM, 60'/HR ROP

Operations Summary Report

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 Contractor Name: DRAKE WELL SERVICE
 Rig Name: DRAKE

Spud Date: 6/29/1969
 Start: 1/8/2002 End: 3/27/2002
 Rig Release: 3/27/2002 Group:
 Rig Number: 26

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
1/18/2002	04:00 - 04:30	0.50	10	a	4	CIRCULATED & SURVEY @ 2986' 5 1/2 DEGREES, BAD SHOT
	04:30 - 05:00	0.50	02	b	4	DRLG F/ 3026' TO 3056', 60'/HR ROP
	05:00 - 06:00	1.00	10	a	4	CIRCULATED & SURVEY @ 3016', LINE HAD BIRDNEST, HAD TO STRAIGHTEN OUT LINE & RERUN SURVEY
1/19/2002	06:00 - 06:30	0.50	10	a	4	SURVEY @ 3016', 1 3/4 DEGREE
	06:30 - 07:00	0.50	02	b	4	DRILLING 6 1/4" SIDETRACK HOLE FROM 3056' TO 3087' W/ STX-20, 28K WOB, 40 RPM, 200 PSI N2 PRESSURE, 60'/HR ROP
	07:00 - 07:30	0.50	10	a	4	SURVEY @ 3047', 1 3/4 DEGREE
	07:30 - 08:00	0.50	02	b	4	DRLG F/ 3087' TO 3117'
	08:00 - 08:15	0.25	22	a	4	HELD SAFETY MEETING, TOPIC; WLS
	08:15 - 08:45	0.50	10	a	4	SURVEY @ 3077', 1 3/4 DEGREE
	08:45 - 09:00	0.25	02	b	4	DRLG TO 3148', SLOWED ROTARY RPM TO 35, SAME WOB, 60'/HR ROP
	09:00 - 09:30	0.50	10	a	4	SURVEY @ 3108', 2 DEGREES
	09:30 - 10:00	0.50	02	b	4	DRLG TO 3179', SAME PARAMETERS, 60'/HR ROP
	10:00 - 10:15	0.25	10	a	4	SURVEY @ 3139' 1 1/4 DEGREES
	10:15 - 10:30	0.25	02	b	4	DRLG TO 3212', SAME PARAMETERS, 60'/HR ROP
	10:30 - 10:45	0.25	10	a	4	SURVEY @ 3172', 2 DEGREES
	10:45 - 11:15	0.50	02	b	4	DRLG TO 3242', SAME PARAMETERS, 60'/HR ROP
	11:15 - 11:30	0.25	10	a	4	SURVEY @ 3202', 2 DEGREES
	11:30 - 12:00	0.50	02	a	4	DRLG TO 3275', SAME PARAMETERS, 60'/HR ROP
	12:00 - 12:15	0.25	10	a	4	SURVEY @ 3235', 1 3/4 DEGREES
	12:15 - 13:00	0.75	02	b	4	DRLG TO 3303', SAME PARAMETERS, 50'/HR ROP
	13:00 - 13:15	0.25	10	a	4	SURVEY @ 3263', 2 1/2 DEGREES
	13:15 - 13:45	0.50	02	b	4	DRLG TO 3334', SAME PARAMETERS, 60'/HR ROP
	13:45 - 14:00	0.25	10	a	4	SURVEY @ 3294', 2 1/4 DEGREES
	14:00 - 14:30	0.50	02	b	4	DRLG TO 3364', SAME PARAMETERS, 60'/HR ROP
	14:30 - 14:45	0.25	10	a	4	SURVEY @ 3324', 2 DEGREES
	14:45 - 15:15	0.50	02	b	4	DRLG TO 3396', SAME PARAMETERS, 60'/HR ROP
	15:15 - 16:00	0.75	10	a	4	SURVEY @ 3356', 2 1/4 DEGREES
	16:00 - 16:15	0.25	22	a	4	HELD SAFETY MEETING, TOPIC; WLS
	16:15 - 16:30	0.25	02	b	4	DRLG TO 3427', SAME PARAMETERS, 60'/HR ROP
	16:30 - 16:45	0.25	10	a	4	SURVEY @ 3387', 2 3/4 DEGREES
	16:45 - 17:00	0.25	02	b	4	DRLG TO 3459', SAME PARAMETERS, 60'/HR ROP
	17:00 - 17:30	0.50	10	a	4	SURVEY @ 3419', 2 DEGREES
	17:30 - 18:00	0.50	02	b	4	DRLG TO 3490', SAME PARAMETERS, 60'/HR ROP
	18:00 - 18:15	0.25	10	a	4	SURVEY @ 3450', 2 1/4 DEGREES
	18:15 - 18:45	0.50	02	b	4	DRLG TO 3519', SAME PARAMETERS, 60'/HR ROP
	18:45 - 19:00	0.25	10	a	4	SURVEY @ 3479', 2 1/4 DEGREES
	19:00 - 19:30	0.50	02	b	4	DRLG TO 3549', SAME PARAMETERS, 60'/HR ROP
	19:30 - 19:45	0.25	10	a	4	SURVEY @ 3509', 2 1/2 DEGREES
	19:45 - 20:15	0.50	02	b	4	DRLG TO 3580', SAME PARAMETERS, 60'/HR ROP
	20:15 - 20:30	0.25	10	a	4	SURVEY @ 3540', 2 3/4 DEGREES
	20:30 - 21:15	0.75	02	b	4	DRLG TO 3643', SAME PARAMETERS, 60'/HR ROP
	21:15 - 21:45	0.50	10	a	4	SURVEY @ 3603', 2 DEGREES
	21:45 - 22:30	0.75	02	b	4	DRLG TO 3706', SAME PARAMETERS, 60'/HR ROP
	22:30 - 22:45	0.25	10	a	4	SURVEY @ 3666', 1 3/4 DEGREES
	22:45 - 23:45	1.00	02	b	4	DRLG TO 3768', SAME PARAMETERS, 55'/HR ROP
	23:45 - 00:00	0.25	10	a	4	SURVEY @ 3628', 2 DEGREES
	00:00 - 00:15	0.25	22	a	4	HELD SAFETY MEETING, TOPIC; WIRELINE SURVEY SAEFTY
	00:15 - 01:00	0.75	02	b	4	DRLG TO 3830', SAME PARAMETERS, 55'/HR ROP
	01:00 - 01:15	0.25	07	a	4	SERVICED RIG
	01:15 - 01:30	0.25	10	a	4	SURVEY @ 3790', 1 3/4 DEGREES

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 Rig Name: DRAKE

Start: 1/8/2002
 Rig Release: 3/27/2002
 Rig Number: 26
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 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
1/19/2002	01:30 - 02:30	1.00	02	b	4	DRLG TO 3893', SAME PARAMETERS, 55'/HR ROP
	02:30 - 03:00	0.50	10	a	4	SURVEY @ 3853', 1 1/2 DEGREES
	03:00 - 04:15	1.25	02	b	4	DRLG TO 3954', SAME PARAMETERS, 45'/HR ROP
	04:15 - 04:45	0.50	10	a	4	SURVEY @ 3914', 1 DEGREE, TOTAL DISPLACEMENT FROM OLD WELLBORE 32', HAS BEEN WALKING BACK TO STRAIGHT HOLE FOR LAST 3 SURVEYS
	04:45 - 06:00	1.25	02	b	4	DRLG TO 4018', SAME PARAMETERS, 250 PSI N2 PRESSURE, WELL DUSTING GOOD, 45'/HR ROP, DRILLED TOTAL OF 1019' OF SIDETRACK
1/20/2002	06:00 - 06:45	0.75	10	a	4	CIRC & SURVEY @ 3978', 3/4 DEGREE
	06:45 - 08:00	1.25	06	a	4	TOOH W/ 3 1/2" DP
	08:00 - 08:15	0.25	22	a	4	HELD SAFETY MEETING, TOPIC; RIG SAFETY
	08:15 - 09:45	1.50	06	a	4	FINISH TOOH W/ 3 1/2" DP, 4 3/4" DC'S & STX-20 BIT, LD 14 - 4 3/4" DC'S TO DRILL W/ HAMMER
	09:45 - 10:00	0.25	07	a	4	SERVICED RIG
	10:00 - 14:15	4.25	06	a	4	PU & TEST FIRE HAMMER ON SURFACE, MU HAMMER & TIH W/ HAMMER, 4 3/4" DC'S & 3 1/2" DP, PU 3 1/2" DP TO REPLACE DC'S BLEW WELL AROUND, STARTED DUSTING
	14:15 - 14:45	0.50	05	a	4	DRLG NEW 6 1/4" HOLE FROM 4000' TO 4119' W/ 6 1/4" AIR HAMMER, 2-4K WOB, 40 RPM, 400 PSI N2 PRESSURE, 1800 CFM, 95'/HR ROP
	14:45 - 16:00	1.25	02	b	4	HELD SAFETY MEETING, TOPIC; RIG SAFETY
	16:00 - 16:15	0.25	22	a	4	DRLG F/ 4119' TO 4213', 120'/HR ROP
	16:15 - 16:45	0.50	02	b	4	SERVICED RIG
	16:45 - 17:00	0.25	07	a	4	DRLG F/ 4213' TO 4931', 103'/HR ROP
	17:00 - 00:00	7.00	02	b	4	HELD SAFETY MEETING, TOPIC; MAKING CONNECTIONS
	00:00 - 00:15	0.25	22	a	4	DRLG F/ 4931' TO 5244', 89'/HR ROP, SHIFTER NOT FUNCTIONING PROPERLY, SHIFTING ON OWN, FIXED SHIFTER
	00:15 - 03:45	3.50	02	b	4	SERVICED RIG
1/21/2002	03:45 - 04:00	0.25	07	a	4	ACTUATED PIPE RAMS
	04:00 - 04:15	0.25	22	a	4	DRILLING F/ 5244' TO 5420', 101'/HR ROP
	04:15 - 06:00	1.75	02	b	4	NOTIFIED OCD & PEGGY COLE OF UPCOMING CEMENT JOB 1/20/02 @ 0915 HRS
	06:00 - 08:00	2.00	02	b	4	DRILLING FROM 5420' TO 5555' W/ 6 1/4" HAMMER, 1800 CFM N2, 450 PSI, 2 - 4K WOB, 40 RPM, 82'/HR ROP
	08:00 - 08:15	0.25	22	a	4	HELD SAFETY MEETING, TOPIC; MAKING CONNECTIONS
	08:15 - 09:30	1.25	02	b	4	DRLG F/ 5555' TO 5742', 120'/HR ROP
	09:30 - 09:45	0.25	07	a	4	SERVICED RIG
	09:45 - 16:00	6.25	02	b	4	DRLG F/ 5742' TO 6460', 115'/HR ROP
	16:00 - 16:15	0.25	22	a	4	HELD SAFETY MEETING, TOPIC; MAKING CONNECTIONS
	16:15 - 16:30	0.25	02	b	4	DRLG F/ 6460' TO 6491', 124'/HR ROP
	16:30 - 16:45	0.25	07	a	4	SERVICED RIG
	16:45 - 01:00	8.25	02	b	4	DRLG F/ 6491' TO 7230', 90'/HR ROP, WELL QUIT DUSTING, N2 PRESSURED UP TO 1000 PSI, HOLE POSSIBLY WET OR COULD HAVE HAMMER FAILURE
	01:00 - 06:00	5.00	06	a	4	TOOH W/ 3 1/2" DP, 4 3/4" DC'S
	06:00 - 07:00	1.00	06	a	4	TOOH W/ 3 1/2" DP, 4 3/4" DC'S & AIR HAMMER.
	07:00 - 07:15	0.25	06	a	4	BREAK DOWN HAMMER AND INSPECT, FOUND BLOW TUBE PLUGGED W/SHALE.
1/22/2002	07:15 - 07:30	0.25	07	a	4	SERVICED RIG
	07:30 - 08:00	0.50	21	c	4	WAIT ON ORDERS FROM TOWN.
						PITOT WELL ON 2" LINE WHILE OUT OF HOLE, 3/4 OZ = 135 MCFL.

Operations Summary Report

Legal Well Name: SAN JUAN 27-5 UNIT #40
 Common Well Name: SAN JUAN 27-5 UNIT #40
 Event Name: CAP WORKOVER
 Contractor Name: DRAKE WELL SERVICE
 Rig Name: DRAKE

Spud Date: 6/29/1969
 Start: 1/8/2002 End: 3/27/2002
 Rig Release: 3/27/2002 Group:
 Rig Number: 26

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
1/22/2002	08:00 - 08:15	0.25	07	a	4	SERVICED RIG
	08:15 - 08:30	0.25	22	a	4	HELD SAFETY MEETING W/4 MAN CREW, TOPIC; PICKING UP DCS.
	08:30 - 09:30	1.00	06	a	4	LOAD OUT 14 4-3/4 DCS AND STRAP.
	09:30 - 10:30	1.00	06	a	4	MU 6-1/4" STR-50 BUTTON BIT, PU & TIH W/ BIT AND TOTAL 20 4-3/4 DCS.
	10:30 - 11:30	1.00	06	a	4	TRIP IN HOLE W/8 STANDS 3-1/2 DP, LAY DOWN 14 JTS 3-1/2" TO ACCOUNT FOR EXTRA DCS.
	11:30 - 14:15	2.75	06	a	4	TRIP IN HOLE W/3-1/2 DP.
	14:15 - 15:15	1.00	05	a	4	ESTABLISHED RETURNS W/ N2/AIR, MADE SURE HAD N2 TO SURFACE, REAMED 30' TO BTM @ 7230'. TRY TO GET WELL TO DUST.
	15:15 - 16:00	0.75	02	b	4	DRLG 6 1/4" PRODUCTION HOLE F/7230 T/7300 W/ STR 50 BUTTON BIT, 1800 CFM N2/AIR, 300-325 PSI AVE PRESSURE, 18-20K WOB, 55-60 RPM, 75'/HR ROP, WELL DUSTING GOOD.
	16:00 - 16:15	0.25	22	a	4	HELD SAFETY MEETING W/4 MAN CREW, TOPIC; GOOD HOUSEKEEPING.
	16:15 - 23:00	6.75	02	b	4	DRLG F/7300 T/7600 W/ STR 50 BUTTON BIT, 1800 CFM N2/AIR, 325-350 PSI AVE PRESSURE, 18-20K WOB, 55-60 RPM, 45'/HR ROP, WELL DUSTING GOOD.
	23:00 - 23:15	0.25	07	a	4	SERVICED RIG
	23:15 - 03:15	4.00	02	b	4	DRLG F/7600 T/7662 W/ STR 50 BUTTON BIT, 1800 CFM N2/AIR, 325-350 PSI AVE PRESSURE, 18-20K WOB, 55-60 RPM, 17'/HR ROP, WELL DUSTING GOOD.
	03:15 - 03:30	0.25	22	a	4	HELD SAFETY MEETING W/4 MAN CREW, TOPIC; SERVICING RIG.
	03:30 - 03:45	0.25	07	a	4	SERVICED RIG
	03:45 - 06:00	2.25	02	b	4	DRLG F/7662 T/7695 W/ STR 50 BUTTON BIT, 1800 CFM N2/AIR, 325-350 PSI AVE PRESSURE, 18-20K WOB, 55-60 RPM, 15'/HR ROP, WELL DUSTING GOOD.
						AVG ROP LAST 24 HR IS 34'/HR.
1/23/2002	06:00 - 07:00	1.00	02	b	4	DRLG F/7695 T/7735 TD W/ STR 50 BUTTON BIT, 1800 CFM N2/AIR, 325-350 PSI AVE PRESSURE, 18-20K WOB, 55-60 RPM, WELL DUSTING GOOD.
	07:00 - 08:00	1.00	05	a	4	BLOW HOLE CLEAN W/ N2
	08:00 - 08:45	0.75	06	a	4	TRIP FOR STRING FLOAT.
	08:45 - 09:15	0.50	10	a	4	RAN TOTCO WLS IN HOLE, RAN SHORT OF WIRE ON SPOOL @ 5976', TOOK SURVEY @ 5976' = 1 DEG.
	09:15 - 09:45	0.50	05	a	4	BLOW HOLE CLEAN W/ N2
	09:45 - 17:30	7.75	06	a	4	TOH, LD DP & DC'S, BROKE & LD KELLY, LD SLOW DUE TO ELEVATORS HANGING UP ON TOOL JOINTS, CULL OUT BAD JTS TO SEND BACK TO BEARCAT YARD ON RIG MOVE.
	17:30 - 18:15	0.75	12	a	4	CHANGED OVER TO 4 1/2", RU PPT CASING CREW.
	18:15 - 18:30	0.25	22	a	4	HELD SAFETY MEETING, TOPIC; RUNNING CASING
	18:30 - 18:45	0.25	07	a	4	SERVICED RIG
	18:45 - 23:15	4.50	12	b	4	RAN 4 1/2" CASING, PU FULL JOINT AND TAGGED UP, LANDED CASING W/ 182 JTS 4 1/2" 10.5# J-55 CASING FROM BOTTOM UP AS FOLLOWS: 4 1/2" WEATHERFORD GUIDE SHOE, 4 1/2" WEATHERFORD FLOAT COLLAR, 11 JTS 4 1/2" 10.5# J-55 CASING, GREENHORN MARKER FROM 7259' TO 7247', 57 JTS 4 1/2" 10.5# J-55 CASING, MASSIVE CH MARKER FROM 4806' TO 4793', 114 JTS 4 1/2" 10.5# J-55 CASING, LANDED CASING @ 7732', FLOAT COLLAR @ 7731'.
	23:15 - 00:15	1.00	05	a	4	RU & BLOW WELL ON BOTTOM W/ N2.

Operations Summary Report

Legal Well Name: SAN JUAN 27-5 UNIT #40
 Common Well Name: SAN JUAN 27-5 UNIT #40
 Event Name: CAP WORKOVER
 Contractor Name: DRAKE WELL SERVICE
 Rig Name: DRAKE

Spud Date: 6/29/1969
 Start: 1/8/2002 End: 3/27/2002
 Rig Release: 3/27/2002 Group:
 Rig Number: 26

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
1/23/2002	00:15 - 00:30	0.25	22	a	4	HELD SAFETY MEETING, TOPIC; CEMENTING 4-1/2 CSG RU BJ CEMENTERS, PUMPED 10 BBLS CHEMWASH, 2 BBLS WATER, CEMENTED W/ 358 SX, 126 BBLS, 709 CUFT, 35/65 POZ LITE TYPE III W/ .25 PPS CELLOFLAKE, .3% CD-32, 6.25 PPS LCM-1, 1.0% FL-52, 6% GEL, 7 PPS CSE, 12.5 DENSITY, 1.98 YIELD, SHUT DOWN WASHED PUMPS & LINES, DROPPED PLUG DISPLACED W/ 123.5 BBLS WATER, BUMPED PLUG TO 1600 PSI, PLUG DOWN 1/23/2002 @ 0215 HRS, BLED BACK, PLUG HOLDING, CEMENTED RAT & MOUSEHOLES, RD BJ CEMENTERS. RD CEMENTERS & REL. ND BOPE, SET 4-1/2 CSG SLIPS IN WH & MAKE CUT ON 4-1/2" CSG, LD CSG & HANG BACK BOP & SECURE. RD REL RIG TO REID PRI #2R 1/23/2002 @ 0600 HRS NOTE: NOTIFIED BLM OF UPCOMING SURFACE CMT JOB, LEFT VOICE MESSAGE W/ BLM & PEGGY COLE PIPE YARD: HAULED OUT 185 JTS 4 1/2", USED 182 IN WELL, SENT 3 BACK TO YARD HAULING BACK TO BR YARD: BLOOIE LINE, PADS & STANDS, LANDING JTS.
	00:30 - 02:15	1.75	12	c	4	
	02:15 - 02:30	0.25	12	a	4	
	02:30 - 04:30	2.00	14	a	4	
	04:30 - 06:00	1.50	01	b	4	
1/27/2002	06:00 - 12:00	6.00	CASE	a	PREWRK	RU BASIN WIRELINE, RUN GAUGE RING TO 7719', PBTD @ 7731', RUN CBL-GR-CCL FROM 7716' TO 1550' AND GR-CCL FROM 1550' TO SURFACE, CEMENT TOP @ 1720', 7" WINDOW @ 2975', RD WIRELINE
3/1/2002	09:30 - 10:15	0.75	RURD	a	OBJECT	R/U BASIN PERFORATORS
	10:15 - 12:45	2.50	PERF	a	OBJECT	NOTE: CSG & FRAC VALVE PSI TEST W/ 4100 PSI ON 2/27/2002 PERF DAKOTA @ 7458-7502', 7566-72', 7588-7612', 7628-34', 7641-58', 7665-91', W/ 3-1/8" HSC, LOADED W/ OWENS 302 CHARGES, 1 SPF, 0.28 DIA, 129 HOLES
3/2/2002	18:30 - 20:30	2.00	MIMO	a	OBJECT	SPOT IN HES FRAC EQUIP
	06:30 - 08:15	1.75	RURD	a	OBJECT	R/U HES FRAC CREW
	08:15 - 08:30	0.25	SAFE	a	OBJECT	SAFETY MEETING, { FRAC PROCEDURE, MAX PSI, & EMERGENCY PROCEDURES }, 24 PEOPLE PRESENT
	08:30 - 08:45	0.25	PRES	a	OBJECT	PRIME PUMPS & PSI TEST LINES W/ 5100 PSI.
	08:45 - 10:00	1.25	FRAC	a	OBJECT	BREAKDOWN DAKOTA PERFS W/ 2148 PSI @ 5.7 BPM. ESTABLISH RATE @ 20 BPM @ 2226 PSI. ISIP - 412. BULL HEAD 25 BBLS 15% HCL AHEAD OF PAD. FRAC W/ 2328 BBLS SLICK WTR & 40,000 LBS 20/40 TLC SAND, 0.25 > 1.5 PPG. FLUSH W/ 115 BBLS CONTAINING 10 BBLS ACID SPOTTED ABOVE PL PERFS. AIR - 49 BPM, MAX RATE - 50 BPM, AIP - 2960, MAX PSI - 3278. ISIP - 1448, 5 MIN- 1195, 10 MIN - 1040, 15 MIN - 873
	10:00 - 10:45	0.75	CASE	a	OBJECT	SET OWENS 4-1/2" CIBP @ 7408'
	10:45 - 11:00	0.25	PRES	a	OBJECT	PSI TEST CIBP W/ 4100 PSI FOR 10 MIN. TEST OK
	11:00 - 11:45	0.75	PERF	a	OBJECT	PERF LOWER MEN-PL @ 5389', 5395', 5403', 5413', 5423', 5432', 5441', 5446', 5452', 5462', { 1 SPF }, @ 5477', 5491', 5505', 5513', 5520', 5536', 5552', 5564', 5572', 5578', 5600', 5661', 5 748', 5786', 5808', { 2 SPF }, W/ 3-1/8" HSC, 0.28 DIA, 25 EFFECTIVE HOLES, 40 HOLES TOTAL
	11:45 - 14:00	2.25	WAIT	a	OBJECT	WAITING ON FUEL TRUCK FOR FRAC EQUIP. { FUEL WAS NOT CALLED OUT IN TIME }

Operations Summary Report

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 Common Well Name: SAN JUAN 27-5 UNIT #40
 Event Name: CAP WORKOVER
 Contractor Name: DRAKE WELL SERVICE
 Rig Name: DRAKE

Start: 1/8/2002
 Rig Release: 3/27/2002
 Rig Number: 26

Spud Date: 6/29/1969
 End: 3/27/2002
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
3/2/2002	14:00 - 15:00	1.00	FRAC	a	OBJECT	BREAKDOWN LOWER MEN-PL PERFS @ 1643 PSI @ 5.7 BPM. ESTABLISH RATE @ 20 BPM @ 839 PSI. ISIP - VACUUM. BULLHEAD, 25 BBLs 15% HCL AHEAD OF PAD. FRAC W/ 2014 BBLs SLICK WTR & 100,000 LBS 20/40 ARIZONA SAND, 0.5 > 2 PPG. FLUSH W/ 85 BBLs CONTAINING 20 BBLs ACID SPOTTED OVER CH PERFS. AIR - 55 BPM, AIP - 1980. ISIP - 644, 5 MIN - 368, 10 MIN - 130, 15 MIN - 67
	15:00 - 15:45	0.75	CASE	a	OBJECT	SET OWEN'S 4-1/2" FRAC PLUG ON WIRELINE @ 5355'
	15:45 - 16:00	0.25	PRES	a	OBJECT	PSI TEST PLUG W/ 4100 PSI FOR 10 MIN. TEST OK
	16:00 - 16:30	0.50	PERF	a	OBJECT	PERF UPPER MEN - CH @ 4823', 4834', 4848', 4859', 4866', 4917', 4926', 4932', 4956', 4966', 4978', 4993', 5007', 5016', 5024', { 1 SPF }, @ 5081', 5101', 5122', 5144', 5168', 5181', 5205', 5218', 5286', 5313', { 2 SPF }, W/ 3-1/8" HSC, 0.28 DIA, 25 EFFECTIVE HOLES, 35 HOLES TOTAL
	16:30 - 17:30	1.00	FRAC	a	OBJECT	BREAKDOWN CH-MEN PERFS W/ 4000 PSI @ 3 BPM. ESTABLISH RATE @ 19 BPM @ 3870 PSI W/ 16 BBLs. ISIP - 900. BULL HEAD 25 BBLs 15% HCL AHEAD OF PAD. FRAC W/ 2072 BBLs SLICK WTR & 100,000 LBS 20/40 ARIZONA SAND, 0.5 > 2 PPG. FLUSH W/ 76 BBLs, CONTAINING 20 BBLs ACID. AIR- 45 BPM, MAX RATE - 50 BPM, AIP - 3714, MAX PSI - 4000. ISIP - 644, 5 MIN - 604, 10 MIN - 590, 15 MIN - 582
	17:30 - 18:30	1.00	CASE	a	OBJECT	SET OWENS 4-1/2" FRAC PLUG @ 4765'
	18:30 - 18:45	0.25	PRES	a	OBJECT	PSI TEST PLUG W/ 4100 PSI FOR 10 MIN. TEST OK. RELEASE FRAC CREW
	18:45 - 19:45	1.00	PERF	a	OBJECT	PERF LEWIS INTERVAL @ 3972', 4008', 4096', 4113', 4127', 4142', 4157', 4222', 4236', 4246', 4252', 4260', 4270', 4297', 4316', 4329', 4343', 4391', 4399', 4407', 4421', 4433', 4457', 4491', 4524', 4530', 4545', 4576', 4587', 4620', 4631', 4638', 4674', 4685', 4695', 4701', 4712', W/ 3-1/8" HSC, 1 SPF, 0.28 DIA, 37 HOLES
	19:45 - 20:30	0.75	RURD	a	OBJECT	R/D & RELEASE BASIN WIRELINE
	10:00 - 12:00	2.00	SRIG	a	OBJECT	SERVICE & START FRAC EQUIP. RUN EXHAUST ON FRAC VALVE TO THAW-OUT
3/3/2002	12:00 - 12:15	0.25	PRES	a	OBJECT	PRIME PUMPS & PSI TEST LINES TO 5100 PSI
	12:15 - 12:45	0.50	STIM	a	OBJECT	BREAKDOWN LEWIS PERFS W/ 3368 PSI @ 5.5 BPM. ESTABLISH RATE @ 18 BPM @ 2988 PSI W/ 13 BBLs. ISIP - 521. BULLHEAD 1050 GALS 15% HCL, W/ ADDITIONAL 1000 GALS 15% HCL INTERSPERSED W/ 74 X 7/8" X 1.3 SP.GR. RCN BALL SEALERS. RECIEVED GOOD BALL ACTION. 3023 MAX PSI
	12:45 - 13:30	0.75	WAIT	a	OBJECT	SI WELL. WAIT ON N2
	13:30 - 14:00	0.50	RURD	a	OBJECT	R/U N2 EQUIP.
	14:00 - 14:15	0.25	SAFE	a	OBJECT	SAFETY MEETING, { FRAC SHEDULE, MAX PSI, EMERGENCY PROCEDURES }, 30 PEOPLE PRESENT
	14:15 - 14:30	0.25	PRES	a	OBJECT	PSI TEST N2 LINES W/ 5100 PSI
	14:30 - 15:30	1.00	FRAC	a	OBJECT	FRAC LEWIS INTERVAL W/ 685 BBLs 20# LINEAR GEL, 75 QUALITY FOAM, & 200,000 LBS 20/40 ARIZONA SAND, 1 > 3 PPG. FLUSH W/ 22 FLUID BBLs & 29,146 SCF N2. AIR- 49 BPM, AIP - 2936. ISIP - 1852
	15:30 - 17:00	1.50	RURD	a	OBJECT	R/D HES. R/U FLOW BACK LINE
	17:00 - 06:00	13.00	FLOW	a	OBJECT	SICP -1650. START FLOW BACK THRU 16/64 CHOKE
						TIME---PSI---CHOKE---RETURNS 1700 1650 16/64 MOD. MIST,LITE SAND 1800 1580 16/64 DENSE MIST,HVY SAND 1900 1400 16/64 DENSE MIST,HVY SAND 2000 1325 16/64 DENSE MIST,V. HVY SAND,XO TO 8/64 2100 1300 8/64 DENSE MIST, HVY SAND

Operations Summary Report

Legal Well Name: SAN JUAN 27-5 UNIT #40
 Common Well Name: SAN JUAN 27-5 UNIT #40
 Event Name: CAP WORKOVER
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 Rig Name: DRAKE

Start: 1/8/2002
 Rig Release: 3/27/2002
 Rig Number: 26
 Spud Date: 6/29/1969
 End: 3/27/2002
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
3/3/2002	17:00 - 06:00	13.00	FLOW	a	OBJECT	2200 1300 8/64 DENSE MIST,HVY SAND 2300 1350 8/64 DENSE MIST,HVY SAND 2400 1400 8/64 DENSE MIST,HVY SAND 0100 1475 8/64 DENSE MIST,HVY SAND 0200 1550 8/64 DENSE MIST,MED. SAND 0300 1600 8/64 DENSE MIST,MED SAND 0400 1650 8/64 DENSE MIST,LITE SAND,XO TO 16/64 0500 1600 16/64 DENSE MIST,LITE SAND
3/4/2002	06:00 - 06:00	24.00	FLOW	a	OBJECT	FLOW BACK WELL. TIME---PSI---CHOKES---RETURNS 0600 1450 16/64 DENSE MIST,LITE SAND,XO TO 20/64 0700 1350 20/64 DENSE MIST,LITE SAND,XO TO 24/64 0800 1200 24/64 DENSE MIST,LITE SAND,XO TO 32/64 0900 1000 32/64 DENSE MIST,LITE SAND,XO TO 48/64 1000 725 48/64 DENSE MIST,LITE SAND,XO TO 2 X 48/64 1200 200 2X48/64 DENSE MIST,LITE SAND 1400 100 2X48/64 DENSE MIST,LITE SAND 1600 65 2X48/64 DENSE MIST,LITE SAND 1800 65 SAME 2000 65 SAME 2200 63 SAME 2400 63 SAME 0200 30>50 DENSE MIST,LITE SAND,SURGING 0400 SAME 0500 30>50 SURGING DENSE MIST & FOAM,LITE SAND
3/5/2002	06:00 - 06:00	24.00	FLOW	a	OBJECT	FLOW BACK WELL TIME---PSI---CHOKES---RETURNS 0600 20>40 2X48/64 LT.-MED MIST,TRACE SAND 1100 10>30 2X48/64 LT.-MED MIST,TRACE SAND 1800 0>30 2X48/64 LT. MIST,TRACE SAND,XO TO 1X48/64 2200 0>30 1X48/64 LT.MIST,TRACE SAND 0200 0>30 48/64 LT.MIST 0500 0>30 48/64 V.LT. MIST SI WELL
3/7/2002	06:30 - 07:00	0.50	SRIG	a	OBJECT	SERVICE & START RIG. LOAD OUT EQUIP.
	07:00 - 08:00	1.00	MIMO	a	MIRU	SAFETY MEETING, { MOVING & R/U }
	08:00 - 10:15	2.25	RURD	a	MIRU	ROAD RIG TO LOCATION
						SPOT IN EQUIP. R/U. DERRICK IN AIR @ 1015 AM. SICP - 540 PSI.
						OPEN CSG TO BLEED OFF PRESS
	10:15 - 12:30	2.25	RRSR	a	MIRU	CHANGE OUT DRILL LINE
	12:30 - 12:45	0.25	KILL	a	OBJECT	KILL CSG W/ 50 BBLs 2% KCL
	12:45 - 14:15	1.50	RURD	a	OBJECT	N/D FRAC HEAD & VALVE. N/U 11"3K X 7-1/16" TBG HEAD. N/U BOP.
						FUNCTION TEST RAMS. R/U 4" BLOOE LINE
	14:15 - 15:45	1.50	PULD	a	OBJECT	P/U 3-7/8" JUNK MILL & 93 JTS 2-3/8" TBG
	15:45 - 16:15	0.50	BLOW	a	OBJECT	BLOW WELL @ 2898' W/ 1500 SCF AIR.
						TALLY TBG
	16:15 - 16:45	0.50	PULD	a	OBJECT	CONT' TO P/U TBG. TAG @ FRAC PLUG @ 4765'
	16:45 - 17:00	0.25	RURD	a	OBJECT	R/U SWIVEL.
	17:00 - 17:30	0.50	CIRC	a	OBJECT	ESTABLISH CIRC W/ 1500 SCF AIR & 12 BPH MIST
	17:30 - 18:00	0.50	DRLG	a	OBJECT	DRILL ON FRAC PLUG @ 4765'
						AIR BOOSTER WENT DOWN W/ BLOWN MOTOR
	18:00 - 18:30	0.50	RURD	a	OBJECT	ATTEMPT TO RE-START BOOSTER. R/D SWIVEL. PULL UP 5 JTS
	18:30 - 22:30	4.00	FLOW	a	OBJECT	FLOW WELL NATURAL. RETURNS- SURGING DRY GAS, THEN

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Spud Date: 6/29/1969
 Start: 1/8/2002
 End: 3/27/2002
 Rig Release: 3/27/2002
 Group:
 Rig Number: 26

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
3/7/2002	18:30 - 22:30	4.00	FLOW	a	OBJECT	SLUGS FOAM & WTR FOR 10-15 MIN REPLACE AIR BOOSTER
	22:30 - 06:00	7.50	BLOW	a	OBJECT	BLOW WELL @ 4615' W/ 700 SCF AIR. RETURNS - 4.5 BPH WTR W/ NO SAND
3/8/2002	06:00 - 06:45	0.75	BLOW	a	OBJECT	BLOW WELL @ 4615' 700 SCF AIR. RETURNS - 4.5 BPH WTR
	06:45 - 07:00	0.25	SAFE	a	OBJECT	SAFETY MEETING
	07:00 - 07:15	0.25	RURD	a	OBJECT	TIH W/ 5 JTS TBG, R/U SWIVEL
	07:15 - 07:30	0.25	CIRC	a	OBJECT	ESTABLISH CIRC W/ 1500 SCF AIR & 12 BPH MIST
	07:30 - 09:15	1.75	DRLG	a	OBJECT	D/O FRAC PLUG @ 4765'. PUMP 5 BBL SWEEP
	09:15 - 09:30	0.25	RURD	a	OBJECT	R/D SWIVEL. P/U TBG. TAG @ 5119'
	09:30 - 09:45	0.25	RURD	a	OBJECT	R/U SWIVEL
	09:45 - 13:30	3.75	COUT	a	OBJECT	ESTABLISH CIRC W/ 1500 SCF AIR & 12 BPH MIST. DRILL UP BOTTOM OF FRAC PLUG & C/O TO NEXT PLUG @ 5355'
	13:30 - 17:00	3.50	DRLG	a	OBJECT	D/O FRAC PLUG @ 5355'
	17:00 - 17:30	0.50	BLOW	a	OBJECT	PUMP 5 BBL SWEEP, BLOW WELL @ 5355'
3/9/2002	17:30 - 18:00	0.50	RURD	a	OBJECT	R/D SWIVEL, PULL UP 1 JT
	18:00 - 06:00	12.00	BLOW	a	CLEAN	BLOW WELL @ 5322' W/ 700 SCF AIR RETURNS @ TIME---WATER---SAND 1830 10.7 BPH 1/8 CUP 2400 10.2 BPH TRACE 0500 9.7 BPH TRACE
	06:00 - 06:45	0.75	BLOW	a	CLEAN	BLOW WELL @ 5322' W/ 700 SCF AIR. RETURNS - 9.2 BPH WTR W/ TRACE SAND
	06:45 - 07:00	0.25	SAFE	a	OBJECT	SAFETY MEETING
	07:00 - 07:15	0.25	RURD	a	OBJECT	P/U 2 JTS TBG, TAG @ 5458'. R/U SWIVEL
	07:15 - 07:30	0.25	CIRC	a	OBJECT	ESTABLISH CIRC W/ 1500 SCF AIR & 12 BPH MIST
	07:30 - 10:30	3.00	COUT	a	OBJECT	DRILL UP BOTTOM OF FRAC PLUG & C/O SAND BRIDGE 5458' > 5800'
	10:30 - 10:45	0.25	RURD	a	OBJECT	R/D SWIVEL
	10:45 - 11:15	0.50	PULD	a	OBJECT	CONT TO P/U 2-3/8" TBG TO 6194'
	11:15 - 12:30	1.25	BLOW	a	OBJECT	BLOW WELL 6194' W/ 700 SCF AIR. { WAIT OUT WIND & SNOW } RETURNS @ 1130---13.3 BPH WTR---4 CUPS SAND 1200 10.6 BPH WTR---4 CUPS SAND 1230 9.7 BPH WTR---4 CUPS SAND
	12:30 - 13:00	0.50	RURD	a	OBJECT	R/D SWIVEL. PULL 10 STDs
	13:00 - 20:00	7.00	BLOW	a	CLEAN	BLOW WELL @ 5516' W/ 700 SCF AIR & 5 BPH MIST. RETURNS @ TIME---WATER---SAND 1400 10.5 BPH 1/4 CUP 1600 9.5 BPH 1/4 CUP 1800 9.5 BPH TRACE 2000 6.5 BPH TRACE CUT MIST
	20:00 - 06:00	10.00	BLOW	a	CLEAN	BLOW WELL @ 5516' W/ 700 SCF AIR. RETURNS @ TIME---WATER---SAND 2200 6.5 BPH TRACE 2400 6.1 BPH TRACE 0200 5.7 BPH TRACE 0400 5.7 BPH TRACE 0500 5.7 BPH TRACE
3/10/2002	06:00 - 12:00	6.00	BLOW	a	CLEAN	BLOW WELL @ 5561' W/ 700 SCF AIR. RETURNS @ TIME---WATER---SAND

Operations Summary Report

Legal Well Name: SAN JUAN 27-5 UNIT #40

Common Well Name: SAN JUAN 27-5 UNIT #40

Event Name: CAP WORKOVER

Contractor Name: DRAKE WELL SERVICE

Rig Name: DRAKE

Start: 1/8/2002

Rig Release: 3/27/2002

Rig Number: 26

Spud Date: 6/29/1969

End: 3/27/2002

Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
3/10/2002	06:00 - 12:00	6.00	BLOW	a	CLEAN	0600 5.7 BPH TRACE 0800 5.2 BPH TRACE 1000 4.9 BPH TRACE 1200 4.8 BPH TRACE
	12:00 - 17:30	5.50	BLOW	a	CLEAN	BLOW WELL @ 5561' W/ 700 SCF AIR & 5 BPH MIST. RETURNS - SURGING 9.1 > 10.8 BPH WTR W/ TRACE SAND
	17:30 - 06:00	12.50	BLOW	a	CLEAN	BLOW WELL @ 5561' W/ 700 SCF AIR. RETURNS @ TIME-----WATER-----SAND 1800 4.5 BPH TRACE 2000 4.2 BPH TRACE 2200 4.2 BPH TRACE 2400 4.2 BPH TRACE 0200 4.0 BPH TRACE 0400 4.0 BPH TRACE 0500 4.0 BPH TRACE
3/11/2002	06:00 - 20:00	14.00	BLOW	a	CLEAN	BLOW WELL @ 5561' W/ 700 SCF AIR. RETURNS @ TIME-----WATER-----SAND 0600 3.7 BPH TRACE 0800 3.7 BPH TRACE 1000 3.5 BPH TRACE 1200 3.2 BPH TRACE 1400 3.2 BPH TRACE 1600 3.0 BPH TRACE 1800 2.7 BPH TRACE 2000 2.7 BPH TRACE
	20:00 - 23:00	3.00	FLOW	a	CLEAN	FLOW WELL NATURAL. RETURNS - 2.9 > 1.9 BPH W/ TRACE SAND
	23:00 - 00:00	1.00	BLOW	a	CLEAN	UNLOAD WELL W/ 1500 SCF AIR. RECOVER APPROX 10 BBLS FLUID W/ 1/8 CUP SAND
	00:00 - 03:00	3.00	FLOW	a	CLEAN	FLOW WELL NATURAL. RETURNS - 2.9 > 1.9 BPH W/ TRACE SAND
	03:00 - 04:00	1.00	BLOW	a	CLEAN	UNLOAD WELL W/ 1500 SCF AIR. RECOVER APPROX 10 BBLS FLUID W/ 1/8 CUP SAND
	04:00 - 05:00	1.00	FLOW	a	CLEAN	FLOW WELL NATURAL. RETURNS - 2.4 BPH WTR W/ TRACE SAND
	05:00 - 06:00	1.00	TEST	a	OBJECT	FLOW WELL THRU 2" FOR PITOT GAUGE
3/12/2002	06:00 - 06:45	0.75	FLOW	a	OBJECT	FLOW WELL NATURAL. RETURNS - 1.9 BPH W/ NO SAND PITOT GAUGE - 15 MIN- 600 MCF, { 15 OZ ON 2" } 30 MIN- 643 MCF, { 17 OZ ON 2" } 45 MIN- 600 MCF, { 15 OZ ON 2" } 60 MIN- 600 MCF, { 15 OZ ON 2" } (LITE MIST)
	06:45 - 08:15	1.50	RRSR	a	OBJECT	UNABLE TO START RIG MOTOR. BATTERIES DEAD. CHARGE BATTERIES W/ CREW TRUCK & XO STARTERS
	08:15 - 08:30	0.25	TRIP	a	OBJECT	TIH W/ 10 STDS 2-3/8" TBG
	08:30 - 09:00	0.50	BLOW	a	OBJECT	UNLOAD WELL @ 1694' W/ 1500 SCF AIR. RECOVER APPROX 8>10 BBLS WTR, THEN CLEAN UP TO LITE MIST.
	09:00 - 09:15	0.25	RURD	a	OBJECT	R/U TEST SEPERATOR
	09:15 - 12:15	3.00	TEST	a	OBJECT	TEST MV INTERVAL THRU SEPERATOR W/ 200 PSI BACK PRESS. FLOW RATE @ 0915 --- 362 MCF 1015 --- 345 MCF 1115 --- 345 MCF 1215 --- 345 MCF NO FLUID RECOVERED
	12:15 - 12:30	0.25	RURD	a	OBJECT	DISCONNECT FROM TEST UNIT.

BURLINGTON RESOURCES OIL & GAS - SJD

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Operations Summary Report

Legal Well Name: SAN JUAN 27-5 UNIT #40

Common Well Name: SAN JUAN 27-5 UNIT #40

Event Name: CAP WORKOVER

Contractor Name: DRAKE WELL SERVICE

Rig Name: DRAKE

Start: 1/8/2002

Rig Release: 3/27/2002

Rig Number: 26

Spud Date: 6/29/1969

End: 3/27/2002

Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
3/12/2002	12:30 - 12:45	0.25	TRIP	a	OBJECT	CONT' TO P/U TBG. TAG FILL @ 7253'
	12:45 - 13:00	0.25	RURD	a	OBJECT	R/U SWIVEL
	13:00 - 13:15	0.25	CIRC	a	OBJECT	ESTABLISH CIRC W/ 1500 SCF AIR & 12 BPH MIST
	13:15 - 14:00	0.75	COUT	a	OBJECT	C/O TO CIBP @ 7408'
	14:00 - 17:30	3.50	DRLG	a	OBJECT	DRILL ON CIBP @ 7408'
	17:30 - 18:15	0.75	BLOW	a	OBJECT	BLOW WELL @ 7408' W/ 1500 SCF AIR & 5 BPH MIST
	18:15 - 18:45	0.50	RURD	a	OBJECT	R/D SWIVEL. PULL UP 6 JTS
	18:45 - 20:00	1.25	BLOW	a	OBJECT	BLOW WELL @ 7221' W/ 1500 SCF AIR. RETURNS - 2.0 BPH WTR W/ TRACE SAND
	20:00 - 06:00	10.00	BLOW	a	OBJECT	BLOW WELL @ 7221' W/ 700 SCF AIR. BUCKET GAUGE @ TIME---WATER---SAND 2000 4.5 BPH 1/8 CUP 2200 4.7 BPH 1/8 CUP 2400 4.7 BPH 1/8 CUP 0200 4.5 BPH TRACE 0300 4.3 BPH TRACE 0400 4.0 BPH TRACE 0500 4.0 BPH TRACE
3/13/2002	06:00 - 06:45	0.75	BLOW	a	OBJECT	BLOW WELL @ 7221' W/ 700 SCF AIR. RETURNS- 4.0 BPH WTR W/ TRACE SAND
	06:45 - 07:00	0.25	SAFE	a	OBJECT	SAFETY MEETING, { 4-MAN RIG CREW }
	07:00 - 07:15	0.25	TRIP	a	OBJECT	TIH W/ 6 JTS, { NO FILL }, R/U SWIVEL
	07:15 - 07:30	0.25	CIRC	a	OBJECT	ESTABLISH CIRC W/ 1500 SCF AIR & 12 BPH MIST
	07:30 - 11:00	3.50	DRLG	a	OBJECT	FINISH D/O CIBP @ 7408'
	11:00 - 11:45	0.75	CIRC	a	OBJECT	PUMP 5 BBL SWEEP. BLOW WELL @ 7408'
	11:45 - 12:00	0.25	PULD	a	OBJECT	CONT' TO P/U TBG. TAG 75' OF FILL
	12:00 - 13:00	1.00	COUT	a	OBJECT	ESTABLISH CIRC W/ 1500 SCF AIR & 12 BPH MIST. C/O TO PBTD @ 7737'
	13:00 - 16:15	3.25	BLOW	a	CLEAN	BLOW WELL @ 7408' W/ 700 SCF AIR. BUCKET GAUGE @ TIME---WATER---SAND 1315 16.5 BPH 1/4 CUP 1345 19.5 BPH 1/4 CUP 1415 17.1 BPH TRACE 1515 14.5 BPH TRACE 1615 11.0 BPH TRACE
3/14/2002	16:15 - 16:45	0.50	RURD	a	CLEAN	R/D SWIVEL. PULL UP 4 JTS
	16:45 - 06:00	13.25	BLOW	a	CLEAN	BLOW WELL @ 7615' W/ 700 SCF AIR. RETURNS @ TIME---WATER---SAND 1800 9.5 BPH TRACE 2000 9.5 BPH TRACE 2200 9.0 BPH TRACE 2400 9.0 BPH TRACE 0200 8.5 BPH TRACE 0400 8.0 BPH TRACE 0500 7.7 BPH TRACE
	06:00 - 06:45	0.75	BLOW	a	CLEAN	BLOW WELL @ 7615' W/ 700 SCF AIR. RETURNS - 6.9 BPH WTR W/ TRACE SAND
	06:45 - 07:00	0.25	SAFE	a	OBJECT	SAFETY MEETING, { 4-MAN RIG CREW }
	07:00 - 08:45	1.75	TRIP	a	OBJECT	TOOH W/ MILL
	08:45 - 09:15	0.50	PULD	a	OBJECT	L/D DOWN MILL. P/U NC. KILL CSG W/ 25 BBLs 2% KCL
	09:15 - 10:45	1.50	TRIP	a	OBJECT	TIH W/ NC & 123.5 STDS 2-3/8" TBG. TAG 12' OF FILL
	10:45 - 11:15	0.50	CIRC	a	OBJECT	ESTABLISH CIRC W/ 1500 SCF AIR & 8 BPH MIST. C/O TO PBTD.
	11:15 - 12:00	0.75	BLOW	a	CLEAN	BLOW WELL @ 7737' W/ 1500 SCF AIR & 8 BPH MIST. RETURNS -

Operations Summary Report

Legal Well Name: SAN JUAN 27-5 UNIT #40

Common Well Name: SAN JUAN 27-5 UNIT #40

Event Name: CAP WORKOVER

Contractor Name: DRAKE WELL SERVICE

Rig Name: DRAKE

Start: 1/8/2002

Rig Release: 3/27/2002

Rig Number: 26

Spud Date: 6/29/1969

End: 3/27/2002

Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
3/14/2002	11:15 - 12:00	0.75	BLOW	a	CLEAN	11.8 BPH MIST W/ 1/4 CUP SAND
	12:00 - 16:30	4.50	BLOW	a	CLEAN	BLOW WELL @ 7737' W/ 700 SCF AIR. BUCKET GAUGE @ TIME---WATER---SAND 1230 12.2 BPH 1/2 CUP 1300 11.9 BPH 1/4 CUP 1345 10.9 BPH TRACE 1445 9.5 BPH TRACE 1545 9.5 BPH TRACE
	16:30 - 17:00	0.50	RURD	a	CLEAN	R/D SWIVEL. PULL UP 2 JTS
	17:00 - 06:00	13.00	BLOW	a	CLEAN	BLOW WELL @ 7675' W/ 700 SCF AIR. RETURNS @ TIME---WATER---SAND 1800 6.5 BPH TRACE 2000 6.0 BPH TRACE 2200 5.7 BPH TRACE 2400 5.5 BPH TRACE 0200 5.7 BPH TRACE 0400 5.3 BPH TRACE 0500 5.3 BPH TRACE
3/15/2002	06:00 - 07:00	1.00	TEST	a	OBJECT	FLOW WELL THRU 2". PITOT GAUGE- 15 MIN- 1454 MCF, { 5.5 PSI ON 2", MOD MIST } 30 MIN- 1454 MCF, { SAME } 45 MIN- 1236 MCF, { 4 PSI ON 2", LITE MIST } 60 MIN- 1236 MCF, { 4 PSI ON 2", LITE MIST }
	07:00 - 07:15	0.25	SAFE	a	OBJECT	SAFETY MEETING, { 4 MAN RIG CREW }
	07:15 - 07:30	0.25	RURD	a	OBJECT	R/U SWIVEL, TAG 5' OF FILL
	07:30 - 08:00	0.50	COUT	a	CLEAN	C/O TO PBTD W/ 1500 SCF AIR & 5 BPH MIST. CONT' TO BLOW WELL @ 7737'
	08:00 - 09:30	1.50	BLOW	a	CLEAN	BUCKET GAUGE -14.2 BPH W/ 1 CUP SAND BLOW WELL @ 7737' W/ 700 SCF AIR & 5 BPH MIST. RETURNS @ TIME---WATER---SAND 0830 12.6 BPH TRACE 0930 8.7 BPH TRACE
	09:30 - 16:30	7.00	BLOW	a	CLEAN	CUT MIST BLOW WELL @ 7737' W/ 700 SCF AIR & NO MIST. RETURNS @ TIME---WATER---SAND 1030 6.0 BPH TRACE 1130 7.6 BPH TRACE 1230 6.6 BPH TRACE 1330 6.1 BPH TRACE 1430 6.0 BPH TRACE 1530 5.8 BPH TRACE 1630 3.8 BPH TRACE
	16:30 - 17:00	0.50	RURD	a	CLEAN	R/D SWIVEL. PULL UP 2 JTS
	17:00 - 06:00	13.00	BLOW	a	CLEAN	BLOW WELL @ 7675' W/ 700 SCF AIR. RETURNS @ TIME---WATER---SAND 1800 3.8 BPH TRACE 2000 3.8 BPH TRACE 2200 3.5 BPH TRACE 2400 3.5 BPH TRACE 0200 3.3 BPH TRACE 0400 3.3 BPH TRACE 0500 3.3 BPH TRACE
3/16/2002	06:00 - 06:45	0.75	BLOW	a	CLEAN	BLOW WELL @ 7675' W/ 700 SCF AIR. RETURNS -3.5 BPH WTR W/

Operations Summary Report

Legal Well Name: SAN JUAN 27-5 UNIT #40

Common Well Name: SAN JUAN 27-5 UNIT #40

Event Name: CAP WORKOVER

Contractor Name: DRAKE WELL SERVICE

Rig Name: DRAKE

Start: 1/8/2002

Rig Release: 3/27/2002

Rig Number: 26

Spud Date: 6/29/1969

End: 3/27/2002

Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
3/16/2002	06:00 - 06:45	0.75	BLOW	a	CLEAN	NO SAND
	06:45 - 07:00	0.25	SAFE	a	OBJECT	SAFETY MEETING, { 4-MAN RIG CREW }
	07:00 - 07:15	0.25	RURD	a	CLEAN	R/U SWIVEL. TAG 2' OF FILL
	07:15 - 08:30	1.25	COUT	a	CLEAN	C/O TO PBTD & BLOW WELL W/ 1500 SCF AIR & 5 BPH MIST
	08:30 - 16:30	8.00	BLOW	a	CLEAN	BLOW WELL @ 7737' W/ 700 SCF AIR & NO MIST. RETURNS @ TIME----WATER----SAND
						0900 3.2 BPH NONE
						1000 3.6 BPH NONE
						1100 3.3 BPH NONE
						1200 3.1 BPH NONE
						1300 2.8 BPH NONE
3/17/2002						1500 2.9 BPH NONE
						1630 3.1 BPH NONE
	16:30 - 17:00	0.50	RURD	a	CLEAN	R/D SWIVEL. PULL UP 2 JTS
	17:00 - 18:00	1.00	BLOW	a	CLEAN	BLOW WELL @ 7675' W/ 700 SCF AIR. RETURNS - 3.2 BPH WTR W/ NO SAND
	18:00 - 06:00	12.00	FLOW	a	CLEAN	ALTERNATE FLOW NATURAL 3 HRS, { 5.5 BPH WTR W/ NO SAND }, THEN BLOW WELL W/ 1500 SCF AIR. { RETURNS 7.5 > 2.8 BPH WTR W/ NO SAND }
3/18/2002	06:00 - 06:00	24.00	FLOW	a	CLEAN	ALTERNATE FLOW WELL NATURAL 4 HRS, THEN BLOW W/ 700 SCF AIR FOR 1 HR. RETURNS @ 0600 > 0700 = 5.1 BPH { NATURAL FLOW } 0800 > 1200 = 4.2 BPH { NATURAL FLOW } 1300 > 1700 = 2.8 BPH { NATURAL FLOW } 1800 > 2200 = 2.8 BPH { NATURAL FLOW } 2300 > 0300 = 3.0 BPH { NATURAL FLOW } 0500 > 0600 = 3.0 BPH { NATURAL FLOW } BLOW WELL W/ 700 SCF AIR IN 1 HR INTERVALS, { RETURNS - 2.8 > 3 BPH WTR W/ NO SAND }
	06:00 - 06:00	24.00	FLOW	a	CLEAN	ALTERNATE FLOW WELL NATURAL FOR 4 HRS, RETURNS 3.1 > 1.8 BPH, { LAST BUCKET GAUGE }, THEN BLOW WELL W/ 700 SCF AIR FOR 1 HR, RETURNS -1.5 BPH WTR W/ NO SAND
3/19/2002	06:00 - 06:45	0.75	TEST	a	OBJECT	FLOW WELL THRU 2" FOR PITOT GAUGE - 15 MIN - 1053 MCF, { 46 OZ, MOD MIST } 30 MIN - 1010 MCF, { 42 OZ, LITE MIST } 45 MIN - 1053 MCF, { 46 OZ, LITE MIST } 60 MIN - 1053 MCF, { 46 OZ, LITE MIST } NOTE: TEST STARTED @ 05:30 AM
	06:45 - 07:00	0.25	SAFE	a	OBJECT	SAFETY MEETING, { 4 MAN RIG CREW }
	07:00 - 08:45	1.75	TRIP	a	OBJECT	FUNCTION TEST PIPE RAMS
	08:45 - 09:00	0.25	PULD	a	OBJECT	P/U 2 EXTRA JTS TBG, TAG 3' OF FILL, TOOH W/ NC
	09:00 - 09:15	0.25	KILL	a	OBJECT	P/U 4-1/2" RETREIVEAMATIC PKR & MODEL B TBG VALVE
	09:15 - 10:45	1.50	TRIP	a	OBJECT	KILL CSG W/ 8 BBLS 2% KCL
	10:45 - 11:00	0.25	PCKR	a	OBJECT	TIH W/ PKR & 117.5 STDS 2-3/8" TBG
	11:00 - 11:15	0.25	RURD	a	OBJECT	SET PKR @ 7367'. OPEN DOWN HOLE VALVE
	11:15 - 17:30	6.25	TEST	a	OBJECT	R/U TEST SEPERATOR
						TEST DAKOTA W/ 200 PSI ON SEPERATOR. FLOW WELL TO UNLOAD FLUID & STABLIZE. STABLIZED FLOW RATE @ TIME----RATE-----WATER 14:30 379 MCF ----- 15:30 379 MCF 2 BBLS 16:30 378 MCF 1.5 BBLS

Operations Summary Report

Legal Well Name: SAN JUAN 27-5 UNIT #40

Common Well Name: SAN JUAN 27-5 UNIT #40

Event Name: CAP WORKOVER

Contractor Name: DRAKE WELL SERVICE

Rig Name: DRAKE

Start: 1/8/2002

Rig Release: 3/27/2002

Rig Number: 26

Spud Date: 6/29/1969

End: 3/27/2002

Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
3/19/2002	11:15 - 17:30	6.25	TEST	a	OBJECT	17:30 379 MCF 1.5 BBLs
	17:30 - 18:00	0.50	SHDN	a	OBJECT	SI & SECURE WELL. SDF.
3/20/2002	06:30 - 06:45	0.25	SAFE	a	OBJECT	SICP - 395 PSI
	06:45 - 07:15	0.50	FLOW	a	OBJECT	SAFETY MEETING, { 4 MAN RIG CREW }
	07:15 - 08:30	1.25	TRIP	a	OBJECT	SICP - 485 PSI. SITP -525 PSI. BLEED OFF TBG & CSG PRESS.
	08:30 - 08:45	0.25	KILL	a	OBJECT	RELEASE PKR
	08:45 - 09:15	0.50	PULD	a	OBJECT	TOOH W/ 112 STDS & PKR
	09:15 - 12:00	2.75	TRIP	a	OBJECT	KILL CSG W/ 10 BBLs 2% KCL
	12:00 - 12:15	0.25	RURD	a	OBJECT	FINISH TOOH. L/D PKR. P/U 2-3/8" NC, INLINE CK, & SN
	12:15 - 14:00	1.75	COUT	a	OBJECT	FUNCTION TEST PIPE & BLIND RAMS
	14:00 - 15:30	1.50	BLOW	a	OBJECT	TIH W/ 123.5 STDS 2-3/8" TBG. RUN BROACH EVERY 48 STDS. TAG 20' OF FILL
	15:30 - 16:00	0.50	RURD	a	OBJECT	R/U SWIVEL
	16:00 - 16:30	0.50	BLOW	a	OBJECT	ESTABLISH CIRC W/ 1500 SCF AIR & 5 BPH MIST. C/O TO PBTD.
	16:30 - 18:00	1.50	FLOW	a	OBJECT	PUMP 5 BBL SWEEP. RETURNS FOLLOWING SWEEP = 3.8 BPH
	18:00 - 19:00	1.00	BLOW	a	OBJECT	WTR W/ 1 CUP SAND
	19:00 - 06:00	11.00	FLOW	a	OBJECT	BLOW WELL @ 7737' W/ 700 SCF AIR & 5 BPH MIST. RETURNS @
						TIME---WATER---SAND
						14:30 14.7 BPH 2 CUPS
						15:00 11.0 BPH 1/2 CUP
						15:30 10.5 BPH 1/8 CUP
						R/D SWIVEL. PULL UP 93'
						PUMP 8 BBL SWEEP. RECIEVED V. HVY SAND IN RETURNS
						FLOW WELL NATURAL. RETURNS @
						TIME---WATER---SAND
						17:00 8.5 BPH TRACE
						18:00 4.5 BPH TRACE
						PUMP 8 BBL SWEEP @ 7644'. RECOVER FLUID FLUID W/ 1500 SCF
						AIR. RETURNS- 2 CUPS SAND IN BUCKET GAUGE.
						FLOW WELL NATURAL. RETURNS @
						TIME---WATER---SAND
						20:00 4.2 BPH 1/4 CUP
						21:00 4.0 BPH 1/8 CUP
						22:00 3.7 BPH 1/8 CUP
						23:00 3.7 BPH TRACE
						24:00 3.5 BPH TRACE
						01:00 3.5 BPH TRACE
						02:00 3.4 BPH TRACE
						03:00 3.7 BPH TRACE
						04:00 3.7 BPH TRACE
						05:00 3.2 BPH TRACE
						NOTE: THERE WAS NOT AN AIR EQUIP OPERATOR AVAILABLE TO
						RUN AIR DURNING THE NIGHT
3/21/2002	06:00 - 06:45	0.75	FLOW	a	CLEAN	FLOW WELL NATURAL. RETURNS - 3.1 BPH WTR W/ TRACE SAND
	06:45 - 07:00	0.25	SAFE	a	OBJECT	SAFETY MEETING
	07:00 - 07:15	0.25	RURD	a	OBJECT	R/U SWIVEL. P/U 3 EXTRA JTS TBG. TAG 15' OF FILL
	07:15 - 09:30	2.25	BLOW	a	OBJECT	C/O TO PBTD. BLOW WELL W/ 1500 SCF AIR & 5 BPH MIST.
	09:30 - 11:00	1.50	FLOW	a	OBJECT	RETURNS- 7.2 BPH WTR W/ 1/4 CUP SAND. PUMP 8 BBL SWEEP.
	11:00 - 12:30	1.50	BLOW	a	CLEAN	RECIEVED HVY SAND IN RETURNS
						PULL UP 30'. FLOW WELL NATURAL. RETURNS - 3.1 BPH WTR W/
						1/4 CUP SAND
						PUMP 8 BBL SWEEP @ 7707'. RETURNS - HVY SAND. CONT' TO

Operations Summary Report

Legal Well Name: SAN JUAN 27-5 UNIT #40
 Common Well Name: SAN JUAN 27-5 UNIT #40
 Event Name: CAP WORKOVER
 Contractor Name: DRAKE WELL SERVICE
 Rig Name: DRAKE

Spud Date: 6/29/1969
 Start: 1/8/2002 End: 3/27/2002
 Rig Release: 3/27/2002 Group:
 Rig Number: 26

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
3/21/2002	11:00 - 12:30	1.50	BLOW	a	CLEAN	BLOW WELL W/ 700 SCF AIR & 5 BPH MIST. RETURNS - 8.4 BPH WTR W/ 1/8 CUP SAND
	12:30 - 14:30	2.00	FLOW	a	CLEAN	FLOW WELL NATURAL
	14:30 - 15:30	1.00	BLOW	a	CLEAN	TAG 8' OF FILL, C/O TO PBTD W/ 1500 SCF AIR & 5 BPH MIST. PUMP 8 BBL SWEEP. RETURNS - V. HVY SAND FOLLOWING SWEEP
	15:30 - 16:00	0.50	RURD	a	CLEAN	PULL UP 60', R/D SWIVEL
	16:00 - 17:00	1.00	BLOW	a	CLEAN	PUMP 8 BBL SWEEP @ 7677'. BLOW AROUND W/ 1500 SCF AIR. RETURNS - V. HVY SAND FOLLOWING SWEEP
	17:00 - 06:00	13.00	BLOW	a	CLEAN	CONT' TO FLOW WELL NATURAL FOR 2 HRS, { 2.2 > 2.5 BPH WTR W/ TRACE SAND }, THEN PUMP 8 BBL SWEEP & BLOW WELL FOR 1 HR W/ 1500 SCF AIR. { RECOVERING V. HVY SAND IN SWEEP RETURNS, 1 > 2 CUPS SAND IN BUCKET GAUGES }
3/22/2002	06:00 - 06:30	0.50	BLOW	a	CLEAN	BLOW WELL @ 7677' W/ 700 SCF AIR. RETURNS 2.8 BPH WTR W/ TRACE SAND
	06:30 - 06:45	0.25	SAFE	a	CLEAN	SAFETY MEETING, { 4 MAN RIG CREW }
	06:45 - 07:15	0.50	RURD	a	CLEAN	P/U EXTRA TBG, R/U SWIVEL. TAG 14' OF FILL
	07:15 - 10:00	2.75	BLOW	a	CLEAN	C/O TO PBTD W/ 1500 SCF AIR & 5 BPH MIST. CONT' TO BLOW WELL @ 7737', PUMP 8 BBL SWEEP. BUCKET GAUGE FOLLOWING SWEEP CONTAINED APPROX 10 CUPS SAND
	10:00 - 13:00	3.00	FLOW	a	CLEAN	PULL UP 30'. FLOW WELL NATURAL. RETURNS - 3.5 BPH WTR W/ 1 CUP SAND
	13:00 - 16:00	3.00	BLOW	a	CLEAN	TAG 8' OF FILL. C/O TO PBTD. PUMP 8 BBL SWEEP. { BUCKET GAUGE FOLLOWING SWEEP CONTAINED 10 CUPS SAND }. CONT' TO BLOW WELL @ 7737' W/ 700 SCF AIR & 5 BPH MIST. RETURNS @
						TIME---WATER---SAND
						13:30 8.6 BPH 1 CUP
						14:00 8.2 BPH 1/2 CUP
						14:30 8.3 BPH 1/2 CUP
						15:00 7.8 BPH 1/4 CUP
						15:30 8.1 BPH 1/8 CUP
						16:00 8.2 BPH TRACE
	16:00 - 16:15	0.25	RURD	a	CLEAN	PULL UP 60'. R/D SWIVEL
	16:15 - 18:00	1.75	FLOW	a	CLEAN	CONT' TO FLOW WELL NATURAL. BUCKET GAUGE - 2.9 BPH WTR W/ 1/4 CUP SAND
	18:00 - 19:00	1.00	BLOW	a	CLEAN	PUMP 8 BBL SWEEP @ 7677', RECOVER 6 CUPS SAND IN BUCKET GAUGE FOLLOWING SWEEP
	19:00 - 21:00	2.00	FLOW	a	CLEAN	FLOW WELL NATURAL. BUCKET GAUGE @
						TIME---WATER---SAND
						19:30 4.0 BPH TRACE
						21:00 2.1 BPH TRACE
	21:00 - 22:00	1.00	BLOW	a	CLEAN	PUMP 8 BBL SWEEP @ 7677', RECOVER 4 CUPS SAND IN BUCKET GAUGE FOLLOWING SWEEP
	22:00 - 00:00	2.00	FLOW	a	CLEAN	FLOW WELL NATURAL. BUCKET GAUGE @
						TIME---WATER---SAND
						22:30 3.8 BPH TRACE
						23:00 3.0 BPH TRACE
						24:00 2.0 BPH TRACE

Operations Summary Report

Legal Well Name: SAN JUAN 27-5 UNIT #40
 Common Well Name: SAN JUAN 27-5 UNIT #40
 Event Name: CAP WORKOVER
 Contractor Name: DRAKE WELL SERVICE
 Rig Name: DRAKE

Spud Date: 6/29/1969
 Start: 1/8/2002 End: 3/27/2002
 Rig Release: 3/27/2002 Group:
 Rig Number: 26

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
3/22/2002	22:00 - 00:00	2.00	FLOW	a	CLEAN	
	00:00 - 01:00	1.00	BLOW	a	CLEAN	PUMP 8 BBL SWEEP @ 7677', RECOVER 3 CUPS SAND IN BUCKET
	01:00 - 03:00	2.00	FLOW	a	CLEAN	GAUGE FOLLOWING SWEEP FLOW WELL NATURAL. BUCKET GAUGE @ TIME---WATER---SAND
						01:30 4.0 BPH 1/8 CUP 02:00 3.2 BPH TRACE 02:30 2.0 BPH TRACE 03:00 2.0 BPH TRACE
	03:00 - 04:00	1.00	BLOW	a	CLEAN	PUMP 8 BBL SWEEP @ 7677', RECOVER 3 CUPS SAND IN BUCKET
	04:00 - 06:00	2.00	FLOW	a	CLEAN	GAUGE FOLLOWING SWEEP FLOW WELL NATURAL. RETURNS @ TIME---WATER---SAND
3/23/2002						04:30 3.8 BPH TRACE 05:30 2.9 BPH TRACE
	06:00 - 07:00	1.00	BLOW	a	CLEAN	PUMP 8 BBL SWEEP @ 7677'. BUCKET GAUGE FOLLOWING SWEEP CONTAINED 5 CUPS SAND SAFETY MEETING, { 4 MAN RIG CREW }
	07:00 - 07:15	0.25	RURD	a	CLEAN	R/U SWIVEL. TAG 9' OF FILL
	07:15 - 08:00	0.75	BLOW	a	CLEAN	C/O TO PBTD W/ 1500 SCF AIR & 5 BPH MIST. RETURNS @ TIME---WATER---SAND
						07:30 13.4 BPH 3 CUPS 08:00 11.2 BPH TRACE
	08:00 - 10:00	2.00	FLOW	a	CLEAN	FLOW WELL NATURAL. RETURNS @ TIME---WATER---SAND
						08:30 3.1 BPH TRACE 10:00 2.8 BPH TRACE
	10:00 - 10:30	0.50	BLOW	a	CLEAN	TAG 5' OF FILL. PUMP 8 BBL SWEEP. RETURNS- 3 CUPS SAND IN 25 SEC. BUCKET GAUGE FOLLOWING SWEEP
	10:30 - 12:30	2.00	FLOW	a	CLEAN	FLOW WELL NATURAL. RETURNS @ TIME---WATER---SAND
						11:30 3.5 BPH 1/4 CUP 12:00 3.5 BPH 1/4 CUP 12:30 3.1 BPH 1/8 CUP
	12:30 - 13:30	1.00	BLOW	a	CLEAN	TAG 3' OF NEW FILL. PUMP 8 BBL SWEEP. RETURNS- 4 CUPS SAND IN 30 SEC. BUCKET GAUGE. C/O TO PBTD. PUMP 2ND 8 BBL SWEEP. LITE SAND IN RETURNS FOLLOWING SWEEP
	13:30 - 15:30	2.00	FLOW	a	CLEAN	FLOW WELL NATURAL. RETURNS @ TIME---WATER---SAND
						14:15 2.5 BPH 1/2 CUP 15:30 2.5 BPH 1-1/2 CUPS
	15:30 - 16:00	0.50	COUT	a	CLEAN	TAG 5' OF NEW FILL. C/O TO PBTD W/ 1500 SCF AIR & 5 BPH MIST. PUMP 8 BBL SWEEP. BUCKET GAUGE FOLLOWING SWEEP CONTAINED 4 CUPS SAND
	16:00 - 16:15	0.25	RURD	a	CLEAN	PULL UP 60'. R/D SWIVEL
	16:15 - 18:00	1.75	BLOW	a	CLEAN	CONT' TO BLOW WELL @ 7677' W/ 700 SCF AIR & 5 BPH MIST. RETURNS @ TIME---WATER---SAND
						16:45 12.2 BPH 4 CUPS 17:15 10.8 BPH 1/2 CUP 18:00 10.7 BPH TRACE
	18:00 - 20:00	2.00	FLOW	a	CLEAN	FLOW WELL NATURAL. RETURNS @

Operations Summary Report

Legal Well Name: SAN JUAN 27-5 UNIT #40

Common Well Name: SAN JUAN 27-5 UNIT #40

Event Name: CAP WORKOVER

Start: 1/8/2002

Spud Date: 6/29/1969

Contractor Name: DRAKE WELL SERVICE

Rig Release: 3/27/2002

End: 3/27/2002

Rig Name: DRAKE

Rig Number: 26

Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
3/23/2002	18:00 - 20:00	2.00	FLOW	a	CLEAN	TIME----WATER----SAND 18:30 4.0 BPH 1/8 CUP 17:30 4.0 BPH 1/8 CUP
	20:00 - 21:00	1.00	BLOW	a	CLEAN	PUMP 8 BBL SWEEP @ 7677'. BUCKET GAUGE FOLLOWING SWEEP CONTAINED 7 CUPS SAND
	21:00 - 23:00	2.00	FLOW	a	CLEAN	FLOW WELL NATURAL. RETURNS @ TIME----WATER----SAND 21:30 3.5 BPH 1/8 CUP 22:30 3.0 BPH TRACE
	23:00 - 00:00	1.00	BLOW	a	CLEAN	PUMP 8 BBL SWEEP @ 7677'. BUCKET GAUGE FOLLOWING SWEEP CONTAINED 6 CUPS SAND
	00:00 - 02:00	2.00	FLOW	a	CLEAN	FLOW WELL NATURAL. RETURNS @ TIME----WATER----SAND 24:30 3.0 BPH TRACE 01:30 3.0 BPH TRACE
	02:00 - 03:00	1.00	BLOW	a	CLEAN	PUMP 8 BBL SWEEP @ 7677'. BUCKET GAUGE FOLLOWING SWEEP CONTAINED 6 CUPS SAND
	03:00 - 05:00	2.00	FLOW	a	CLEAN	FLOW WELL NATURAL. RETURNS @ TIME----WATER----SAND 03:30 3.2 BPH TRACE 04:30 3.0 BPH TRACE
	05:00 - 06:00	1.00	BLOW	a	CLEAN	PUMP 8 BBL SWEEP @ 7677'. RECOVER SWEEP W/ 1500 SCF AIR
	06:00 - 08:00	2.00	FLOW	a	CLEAN	FLOW WELL NATURAL. RETURNS @ TIME----WATER----SAND 06:30 2.8 BPH 1/8 CUP 07:30 2.5 BPH 1/4 CUP
	08:00 - 09:00	1.00	BLOW	a	CLEAN	PUMP 8 BBL SWEEP @ 7677', BLOW WELL W/ 1500 SCF AIR. BUCKET GAUGE FOLLOWING SWEEP = 6 CUPS SAND
	09:00 - 11:00	2.00	FLOW	a	CLEAN	FLOW WELL NATURAL. RETURNS @ TIME----WATER----SAND 09:30 2.8 BPH 1/4 CUP 10:30 3.0 BPH 1/4 CUP
	11:00 - 12:00	1.00	BLOW	a	CLEAN	PUMP 8 BBL SWEEP @ 7677', BLOW WELL W/ 1500 SCF AIR. HVY SAND IN RETURNS. BUCKET GAUGE FOLLOWING SWEEP = 7 CUPS SAND
	12:00 - 14:00	2.00	FLOW	a	CLEAN	FLOW WELL NATURAL. RETURNS @ TIME----WATER----SAND 12:30 3.1 BPH 1/8 CUP 13:30 2.5 BPH 1/4 CUP
	14:00 - 15:00	1.00	BLOW	a	CLEAN	PUMP 8 BBL SWEEP. HVY SAND IN RETURNS W/ 6 CUPS IN BUCKET GAUGE
3/24/2002	15:00 - 16:30	1.50	FLOW	a	CLEAN	FLOW WELL NATURAL. RETURNS - 2.8 BPH WTR W/ 1/4 CUP SAND
	16:30 - 17:15	0.75	BLOW	a	CLEAN	PUMP SWEEP & UNLOAD WELL W/ 1500 SCF AIR. BUCKET GAUGE FOLLOWING SWEEP CONTAINED 6 CUPS SAND
	17:15 - 17:30	0.25	SHDN	a	CLEAN	SI & SECURE WELL. WAITING ON ORDERS
	06:30 - 06:45	0.25	SAFE	a	OBJECT	SAFETY MEETING. { 4 MAN RIG CREW }, TOPIC= BLEED OFF WH PRESS. BEFORE OPENING RAMS
	06:45 - 07:15	0.50	FLOW	a	OBJECT	SICP - 600 PSI, SITP-600 PSI. BLEED OFF CSG & TBG PRESS.
	07:15 - 07:30	0.25	RURD	a	OBJECT	R/U SWIVEL. TAG 15' OF NEW FILL
	07:30 - 08:30	1.00	COUT	a	CLEAN	C/O TO PBTD W/ 1500 SCF AIR & 5 BPH MIST. PUMP 8 BBL SWEEP. RETURNS CONTAINED HVY SAND W/ 2 CUPS IN BUCKET GAUGE
3/26/2002	08:30 - 11:00	2.50	FLOW	a	CLEAN	FLOW WELL NATURAL. RETURNS @

Operations Summary Report

Legal Well Name: SAN JUAN 27-5 UNIT #40
 Common Well Name: SAN JUAN 27-5 UNIT #40
 Event Name: CAP WORKOVER
 Contractor Name: DRAKE WELL SERVICE
 Rig Name: DRAKE

Start: 1/8/2002
 Rig Release: 3/27/2002
 Rig Number: 26

Spud Date: 6/29/1969
 End: 3/27/2002
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
3/26/2002	08:30 - 11:00	2.50	FLOW	a	CLEAN	TIME---WATER---SAND 09:30 3.0 BPH 1/8 CUP 10:30 2.8 BPH 1/4 CUP TAG 5' OF NEW FILL. C/O TO PBTD W/ 1500 SCF AIR & 5 BPH MIST. PUMP 8 BBL SWEEP. { 2 CUPS SAND IN BUCKET GAUGE FOLLOWING SWEEP }
	11:00 - 12:00	1.00	BLOW	a	CLEAN	FLOW WELL NATURAL. RETURNS @
	12:00 - 15:00	3.00	FLOW	a	CLEAN	TIME---WATER---SAND 12:45 2.8 BPH 1/8 CUP 13:45 2.9 BPH TRACE
	15:00 - 16:00	1.00	BLOW	a	CLEAN	TAG 3.5' OF NEW FILL. C/O TO PBTD. PUMP 8 BBL SWEEP. 2 CUPS SAND IN RETURNS
	16:00 - 16:15	0.25	RURD	a	CLEAN	PULL UP 30'. R/D SWIVEL
	16:15 - 19:00	2.75	FLOW	a	CLEAN	FLOW WELL NATURAL. RETURNS @
	19:00 - 19:30	0.50	BLOW	a	CLEAN	TIME---WATER---SAND 18:00 3.0 BPH TRACE
	19:30 - 22:30	3.00	FLOW	a	CLEAN	PUMP 8 BBL SWEEP @ 7706'. BLOW WELL W/ 1500 SCF AIR. 2 CUPS SAND IN BUCKET GAUGE
	22:30 - 23:00	0.50	BLOW	a	CLEAN	FLOW WELL NATURAL. RETURNS @
	23:00 - 02:00	3.00	FLOW	a	CLEAN	TIME---WATER---SAND 22:00 3.0 BPH TRACE
	02:00 - 02:30	0.50	BLOW	a	CLEAN	PUMP 8 BBL SWEEP @ 7706'. RECOVER 2 CUPS SAND IN BUCKET FOLLOWING SWEEP
	02:30 - 05:30	3.00	FLOW	a	CLEAN	FLOW WELL NATURAL. RETURNS - 2.8 BPH WTR & TRACE SAND
	05:30 - 06:00	0.50	BLOW	a	CLEAN	PUMP 8 BBL SWEEP @ 7706'. RETURNS FOLLOWING SWEEP= 2 CUPS SAND
	06:00 - 06:45	0.75	FLOW	a	CLEAN	FLOW WELL NATURAL. RETURNS - 3.0 BPH WTR W/ TRACE SAND
3/27/2002	06:45 - 07:00	0.25	SAFE	a	CLEAN	PUMP 8 BBL SWEEP.
	07:00 - 07:15	0.25	RURD	a	CLEAN	FLOW WELL NATURAL. RETURNS - 2.9 BPH WTR W/ TRACE OF SAND
	07:15 - 08:45	1.50	BLOW	a	CLEAN	SAFETY MEETING, { 4-MAN RIG CREW }
	08:45 - 11:00	2.25	FLOW	a	CLEAN	R/U SWIVEL. TAG 15' OF FILL C/O TO PBTD W/ 1500 SCF AIR 7.5 BPH MIST. CONT' TO BLOW WELL @ 7737'. PUMP 8 BBL SWEEP. BUCKET GAUGE FOLLOWING SWEEP CONTAINED 2 CUPS SAND
	11:00 - 11:30	0.50	BLOW	a	CLEAN	FLOW WELL NATURAL. RETURNS @
	11:30 - 12:00	0.50	BLOW	a	CLEAN	TIME---WATER---SAND 09:30 2.8 BPH TRACE 10:30 2.7 BPH TRACE
	12:00 - 13:45	1.75	FLOW	a	CLEAN	TAG 4' OF FILL. C/O TO PBTD. PUMP 8 BBL SWEEP. BUCKET GAUGE FOLLOWING SWEEP CONTAINED 2 CUPS SAND
	13:45 - 14:15	0.50	BLOW	a	CLEAN	CONT' TO BLOW WELL @ 7737' W/ 700 SCF AIR & 5 BPH MIST. BUCKET GAUGE - 11.2 BPH WTR W/ NO SAND
	14:15 - 14:30	0.25	RURD	a	CLEAN	FLOW WELL NATURAL. RETURNS - 3.1 BPH WTR W/ TRACE SAND
	14:30 - 16:00	1.50	TRIP	a	CLEAN	TAG 3' OF FILL. PUMP 8 BBL SWEEP. 1 MINUTE BUCKET GAUGE - 2 CUPS SAND
	16:00 - 06:00	14.00	FLOW	a	CLEAN	R/D SWIVEL TOOH W/ 121 STDs
						FLOW WELL NATURAL. RETURNS @
						TIME---WATER---SAND 17:00 4.8 BPH 1/4 CUP 18:00 3.0 BPH TRACE 19:00 3.0 BPH TRACE

Operations Summary Report

Legal Well Name: SAN JUAN 27-5 UNIT #40
 Common Well Name: SAN JUAN 27-5 UNIT #40
 Event Name: CAP WORKOVER
 Contractor Name: DRAKE WELL SERVICE
 Rig Name: DRAKE

Start: 1/8/2002
 Rig Release: 3/27/2002
 Rig Number: 26

Spud Date: 6/29/1969
 End: 3/27/2002
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
3/27/2002	16:00 - 06:00	14.00	FLOW	a	CLEAN	21:00 2.8 BPH TRACE 23:00 2.9 BPH TRACE 01:00 3.0 BPH TRACE 03:00 3.0 BPH TRACE 05:00 2.8 BPH TRACE
3/28/2002	06:00 - 06:30	0.50	FLOW	a	CLEAN	FLOW WELL NATURAL. RETURNS - 2.8 BPH WTR W/ TRACE SAND
	06:30 - 06:45	0.25	SAFE	a	CLEAN	SAFETY MEETING
	06:45 - 08:15	1.50	TRIP	a	CLEAN	TIH W/ PROD TBG. TAG 15' OF FILL
	08:15 - 09:00	0.75	BRCH	a	CLEAN	RUN BROACH TO SN
	09:00 - 10:30	1.50	BLOW	a	CLEAN	C/O TO PBTD W/ 1500 SCF AIR & 5 BPH MIST. BLOW WELL @ 7737'
	10:30 - 12:00	1.50	FLOW	a	CLEAN	FLOW WELL NATURAL. RETURNS- 2.9 BPH WTR W/ TRACE SAND
	12:00 - 13:00	1.00	COUT	a	CLEAN	C/O 3' OF FILL. PUMP 5 BBL SWEEP. {1.5 CUPS SAND IN BUCKET GAUGE FOLLOWING SWEEP.
	13:00 - 13:45	0.75	RURD	a	CLEAN	R/D SWIVEL. L/D EXTRA TBG. LAND PROD TBG. R/D FLOOR. CSG PITOT GAUGE - 1624 MCF, { 6.8 PSI ON 2" }
	13:45 - 14:00	0.25	NUND	a	OBJECT	N/D BOP. N/U TBG HEAD
	14:00 - 14:30	0.50	BLOW	a	OBJECT	PUMP OFF CK. BLOW WELL
	14:30 - 15:30	1.00	FLOW	a	OBJECT	FLOW WELL THRU TBG & STABLIZE. FINAL TBG PITOT GAUGE - 687 MCF, { 20 OZ ON 2", V. LITE MIST, NO SAND }
	15:30 - 16:00	0.50	RURD	a	OBJECT	R/D 2" BLOW DOWN LINE. CLEAN UP LOCATION. TOO WINDY TO RIG DOWN. RIG RELEASED @ 1600 HRS
						TUBING SUMMARY: RAN 234 JTS, 2' PUP JT, 1 JT TBG, SN, INLINE CK, NC. EOT @ 7359.78', LANDED @ 7370' KB. { DAKOTA PERFS @ 7458>7691', PBTD @ 7737' }
						TRANSFER TO SJ 28-6 # 109, 17 JTS 2-3/8" TBG = 570.82'