

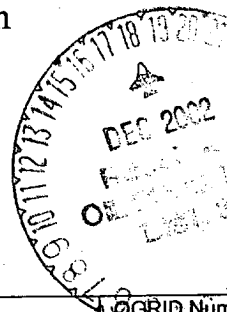
District I - (505) 393-6161  
1625 N. French Dr  
Hobbs, NM 88241-1980  
District II - (505) 748-1283  
811 S. First  
Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Road  
Aztec, NM 87410  
District IV - (505) 827-7131

New Mexico  
Energy Minerals and Natural Resources Department  
Oil Conservation Division  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

Form C-140  
Revised 06/99

SUBMIT ORIGINAL  
PLUS 2 COPIES  
TO APPROPRIATE  
DISTRICT OFFICE

APPLICATION FOR  
WELL WORKOVER PROJECT



I. Operator and Well

Operator name & address XTO ENERGY INC. 2700 FARMINGTON AVE, SUITE K-1 FARMINGTON, NM 87401							GRID Number 167067	
Contact Party DARRIN STEED, REGULATORY SUPERVISOR							Phone (505) 324-1090	
Property Name E.E. MARTIN A					Well Number #1		API Number 30-045-06493	
UL K	Section 14	Township 27N	Range 10W	Feet From The 1650	North/South Line SOUTH	Feet From The 2310	East/West Line WEST	County SAN JUAN

II. Workover

Date Workover Commenced: 12/27/01	Previous Producing Pool(s) (Prior to Workover):  PICTURED CLIFFS
Date Workover Completed: 1/9/02	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of NEW MEXICO )  
County of SAN JUAN ) ss.

DARRIN STEED, being first duly sworn, upon oath states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Darrin Steed Title REGULATORY SUPERVISOR Date 12/17/02

SUBSCRIBED AND SWORN TO before me this 17th day of DECEMBER, 2002.

Notary Public Holly C. Perkins

My Commission expires: 9-1-04

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 01-09, 2002.

Signature District Supervisor <u>Charlie T. Lerr</u>	OCD District <u>AZTEC III</u>	Date <u>12-18-2002</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

PTTC  
PRRC  
NM-TECH  
NMBGMR



NYMEX LS Crude  
Navajo WTXI  
Henry Hub  
Updated 12/16/00

[ABOUT](#) | [GENERAL](#) | [COUNTY](#) | [OPERATOR](#) | [POOL](#) | [LOCATION](#)

### View Data

In Internet Explorer, right click and select "Save Target As..."  
In Netscape, right click and select "Save Link As..."

Download: [HTTP](#)

Well: E E MARTIN A No.: 001  
Operator: XTO ENERGY, INC.  
API: 3004506493 Township: 27.0N Range: 10W  
Section: 14 Unit: K  
Land Type: F County: San Juan  
Accumulated:  
Oil: 0 (BBLS) Gas: 1281827 (MCF)  
Water: 728 (BBLS) Days Produced: 7082 (Days)

Year: 2000

Pool Name: FULCHER KUTZ PICTURED CLIFFS (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	3253	10	31	0	3253
February	0	3157	10	29	0	6410
March	0	3300	0	31	0	9710
April	0	2941	20	29	0	12651
May	0	3636	0	31	0	16287
June	0	3173	0	30	0	19460
July	0	3062	0	31	0	22522
August	0	2828	0	31	0	25350
September	0	3129	0	30	0	28479
October	0	3051	0	31	0	31530
November	0	2190	0	25	0	33720
December	0	3169	0	30	0	36889
Total	0	36889	40	359		

Year: 2001

Pool Name: FULCHER KUTZ PICTURED CLIFFS (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	2839	0	31	0	39728
February	0	2277	0	28	0	42005
March	0	2600	0	31	0	44605
April	0	2260	0	30	0	46865
May	0	2693	0	31	0	49558
June	0	2418	0	28	0	51976
July	0	2559	0	31	0	54535
August	0	1789	0	29	0	56324
September	0	2060	36	29	0	58384

October	0	2314	0	31	0	60698
November	0	2615	20	29	0	63313
December	0	1560	30	27	0	64873
Total	0	27984	86	355		

Year: 2002

Pool Name: FULCHER KUTZ PICTURED CLIFFS (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	2338	0	23	0	67211
February	0	2489	0	27	0	69700
March	0	3091	0	31	0	72791
April	0	2920	0	30	0	75711
May	0	<del>4774</del>	0	0	0	75711
June	0	2359	80	30	0	78070
July	0	1249	0	21	0	79319
August	0	1611	0	31	0	80930
Total	0	16057	80	193		

**XTO ENERGY INC.**

**FARMINGTON WORKOVER**

**E.E. MARTIN A # 1 PICTURED CLIFFS**

**OBJECTIVE: PWOP**

12/27/01: MIRU rig . Blew dwn well, TOH & LD 1 jt 1-1/4" tbg & 97 jts 1-1/4", 2.3#, LP tbg (tallied). SWI. SDFN.

12/28/01: PU & TIH w/3-1/2" RBP & 30 jts tbg. Set RBP @ 1,020'. POH w/tbg. Loaded csg w/5 bbls 2% KCl wtr. Welded on 3-1/2" bell nipple @ GL. Installed new 3-1/2" x 2-1/16" WH. NU BOP. T IH w/tbg & pulled RBP @ 1,020'. SWI. SDFN.

1/3/02: MIRU AFU. PU pwr swivel & broke circ. CO fill fr/2,073'-2,134'. Circ well clean. SWI. SDFN.

1/4/02: POH w/tbg, DC's & bit. RDMO AFU. TIH w/prod tbg. Landed tbg. SDFN. Left well op to pit tnk.

1/5/02: TIH w/pmp & rods Loaded tbg w/3.5 bbls 2% KCl wtr. Press tstd tbg to 300 psig, held OK. Rel press. Press tbg to 300 psig w/rod pmp, good PA. Rel press. SWI. RDMO rig . WO ppg ut inst.

1/8/02: Built WH manifold. SDFN.

1/9/02: Leveled ppg ut pad & set new 7' x 20' x 12" cmt pad. Set 57-116-42 ppg ut . Std ppg ut @ 11:00 a.m., 1/9/02. Ppg @ 5 x 42" SPM.