

New Mexico
Energy Minerals and Natural Resources Department

Form C-140
Revised 06/99

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

**SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE**

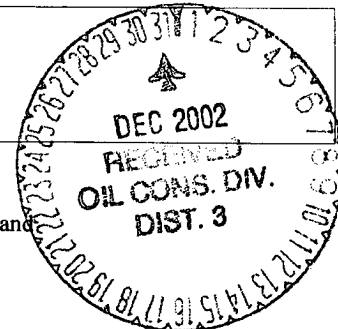
**APPLICATION FOR
WELL WORKOVER PROJECT**

I. Operator and Well

Operator name address Burlington Resources Oil and Gas Co. LPPO Box 4289, Farmington, NM 87499					OGRID Number 014538		
Contact Party Peggy Cole					Phone 505/326-9700		
Property Name BROOKHAVEN COM H				Well Number 10		API Number 3004521673	
UL A	Section 16	Township 31 N	Range 11 W	Feet From The 475 FNL	Feet From The 1140 FEL	County SAN JUAN	

II. Workover

Date Workover Commenced 1/25/2002	Previous Producing Pool(s) (Prior to Workover): BLANCO PICTURED CLIFFS (GAS)
Date Workover Completed: 3/8/2002	



- III. Attach a description of the Workover Procedures performed to increase production.
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.
V. **AFFIDAVIT:**

State of New Mexico)
County of San Juan) ss.
Peggy Cole, being first duly sworn, upon oath states:
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.
Signature Peggy Cole Title Regulatory Administrator Date 12-27-02
SUBSCRIBED AND SWORN TO before me this 27 day of December, 2002.
My Commission expires: September 15, 2004
Notary Public Tamatha Winters

FOR OIL CONSERVATION DIVISION USE ONLY:

IV. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 03-08, 2002.

Signature District Supervisor <u>Charlie T. R...</u>	OCD District <u>AZtec III</u>	Date <u>01-08-2003</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

3004521673 BROOKHAVEN COM H 10

	PC 72359	FTC 71629
01-Oct-00	719	
01-Nov-00	700	
01-Dec-00	697	
01-Jan-01	847	
01-Feb-01	677	
01-Mar-01	1196	
01-Apr-01	1326	
01-May-01	1229	
01-Jun-01	1060	
01-Jul-01	1094	
01-Aug-01	1068	
01-Sep-01	954	
01-Oct-01	943	
01-Nov-01	961	
01-Dec-01	987	
01-Jan-02	650	
01-Feb-02	0	
01-Mar-02	1637	1637
01-Apr-02	1736	1736
01-May-02	1002	1002
01-Jun-02	1615	1615
01-Jul-02	1440	1440
01-Aug-02	1224	1224
01-Sep-02	1206	1206
01-Oct-02	1077	1077

Operations Summary Report

Legal Well Name: BROOKHAVEN COM H #10

Common Well Name: BROOKHAVEN COM H #10

Event Name: CAP WORKOVER

Contractor Name: DRAKE WELL SERVICE

Rig Name: DRAKE

Start: 1/25/2002

Rig Release: 11/12/2002

Rig Number: 29

Spud Date:

End: 11/12/2002

Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
1/26/2002	08:00 - 09:00	1.00	MIMO	a	MIRU	MIRU TEFTELLER SLICKLINE UNIT.
	09:00 - 09:45	0.75	WIRE	a	OBJECT	NU SLICKLINE UNIT, RIH W 2.347" GAUGE RING, STACKED OUT @ 2710', POOH, RIH W 1.75" BB, STACKED OUT @ 2710', PERFS F 2720' TO 2792', PBTD @ 2858', SIW, ND/SD.
	09:45 - 10:00	0.25	MIMO	a	RDMO	RDMO/RLSD.
	10:00 - 10:30	0.50	NUND	a	OBJECT	ND PRODUCTION TREE, NU 5000# FRAC VALVE.
	10:30 - 14:30	4.00	WAIT	a	OBJECT	WO AES PUMP TRUCK.
	14:30 - 15:00	0.50	MIMO	a	MIRU	MIRU AES PUMP TRUCK.
	15:00 - 16:15	1.25	PRES	a	OBJECT	NU AES, PUMP 6 BBL WATER TO KILL WELL, DUMP 15 GALS SND DWN CSG, SD 1 HR TO LET SND SETTLE, ATTEMPT TO PSI TEST CSG, WOULD NOT TEST, PUMPED 25 BBLs WATER, SIW, ND, SD.
	16:15 - 16:30	0.25	MIMO	a	RDMO	RDMO/RLSD AES.
	16:30 - 16:45	0.25	MIMO	a	MIRU	MIRU SANJEL CT PKG.
	16:45 - 18:45	2.00	COUT	a	CLEAN	NU SANJEL INJ ASSY, BREAK CIRC W AIR/MIST, TIH W 1.5" CT, TAG FILL @ 2730', CO TO PBTD @ 2858', PERFS F 2720' TO 2792', MADE 2 FOAM SWEEPS, POOH, SIW, ND, SD.
	18:45 - 19:00	0.25	MIMO	a	RDMO	RDMO/RLSD SANJEL.
	19:00 - 06:00	11.00	SHDN	a	OBJECT	SDF WKND, WILL RESUME COMPLEYION OPERATIONS MONDAY AM.
1/29/2002	07:00 - 07:30	0.50	MIMO	a	MIRU	MIRU TEFTELLER SLICKLINE UNIT.
	07:30 - 08:45	1.25	WIRE	a	OBJECT	NU SLICKLINE UNIT, RIH W 2.347" GAUGE RING, STACKED OUT @ 2849', POOH, RIH W STOP SET, RIH W PLUG SET @ 2650'V, PERFS F 2720' TO 2792', PBTD @ 2858', SIW, ND/SD
	08:45 - 09:15	0.50	PRES	a	OBJECT	MIRU AES, NU, PRESSURE TEST 2.875" CSG TO 5000 PSI, HELD OK, ND, RDMO.
	09:15 - 10:15	1.00	WIRE	a	OBJECT	NU TEFTELLER, RIH RETRIEVE PLUG & STOP
	10:15 - 11:45	1.50	WAIT	a	OBJECT	WO SWAB UNIT.
	11:45 - 12:15	0.50	MIMO	a	MIRU	MIRU SILVER STAR #3 SWAB UNIT.
	12:15 - 13:15	1.00	SWAB	a	CLEAN	NU SS #3, SWAB CSG DWN, WELL KICKED OFF, MADE 4 RUNS, REC 12 BBLs WATER, SIW, ND.
	13:15 - 13:30	0.25	MIMO	a	RDMO	RDMO/RLSD SS #3.
	13:30 - 14:00	0.50	WIRE	a	OBJECT	NU TEFTELLEER, RIH W BHP INSTUMENT, SET @ 2720', POOH, SIW, SD.
	14:00 - 14:15	0.25	MIMO	a	RDMO	RDMO/RLSD TEFTELLER.
2/2/2002	14:15 - 06:00	15.75	SHDN	a	OBJECT	WELL SI FOR BHP ANALYSIS.
	08:00 - 08:45	0.75	MIMO	a	MIRU	MOLRU TEFTELLER.
	08:45 - 09:15	0.50	WIRE	a	OBJECT	POOH W BHP INSTUMENT, SIW, SD.
	09:15 - 09:30	0.25	MIMO	a	RDMO	RDMO/RLSD TEFTELLER.
2/13/2002	09:30 - 06:00	20.50	SHDN	a	OBJECT	WELL WO RESTIMULATION.
	12:00 - 15:00	3.00	RURD	a	PREWRK	MIRU TEFTELLAR SLICKLINE, MIRU BWWC WIRELINE UNIT, MIRU HALLIBURTON SERVICES.
	15:00 - 16:00	1.00	CASE	a	OBJECT	RIH W/ WIRELINE, RAN CORRELATION LOG FROM 2800' TO 2500', POOH W/ WIRELINE.
	16:00 - 17:00	1.00	RURD	a	OBJECT	RU PINNACLE TECHNOLOGIES TO BWWC.
	17:00 - 17:30	0.50	PERF	a	OBJECT	RIH W/ WIRELINE, PERFORATED PC @ 2762', 2764', 2766', 2768', 2770', 2772', 2778', 2782', 2784' AND 2792' W/ 1 SPF, START OUT OF HOLE W/ WIRELINE, PERFORATING GUN STUCK.
2/14/2002	17:30 - 18:00	0.50	STUK	a	OBJECT	WORKED STUCK PERFORATING GUN, WORKED UP TO 2500 LBS, SHEAR @ 3500 LBS.SIW, SDFD.
	06:00 - 07:00	1.00	SRIG	a	PREWRK	ROAD CREWS TO LOCATION, SERVICE AND START EQUIPMENT.
	07:00 - 09:00	2.00	STUK	a	OBJECT	WORKED STUCK GUNS, UNABLE TO PULL FREE, PULLED OUT OF ROPE SOCKET.
	09:00 - 11:00	2.00	FISH	a	OBJECT	RIH W/ WIRELINE JARS W/ OVERSHOT, UNABLE TO GET ON

Operations Summary Report

Legal Well Name: BROOKHAVEN COM H #10

Common Well Name: BROOKHAVEN COM H #10

Event Name: CAP WORKOVER

Start: 1/25/2002

Spud Date:

End: 11/12/2002

Contractor Name: DRAKE WELL SERVICE

Rig Release: 11/12/2002

Group:

Rig Name: DRAKE

Rig Number: 29

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
2/14/2002	09:00 - 11:00	2.00	FISH	a	OBJECT	FISH, PUSHED GUNS DOWN HOLE TO 2780', POOH W/ WIRELINE.
	11:00 - 12:00	1.00	RURD	a	OBJECT	RU HALLIBURTON SERVICES.
	12:00 - 12:15	0.25	SAFE	a	OBJECT	PRE-FRAC SAFETY MEETING, HALLIBURTON SERVICES, FRAC CONSULTANT, PINNACLE, BWWC, TEFTELLER AND RIG SUPERVISOR WERE ALL PRESENT.
	12:15 - 12:30	0.25	PRES	a	OBJECT	TEST FRAC LINES TO 6000 PSI, HELD.
	12:30 - 13:30	1.00	FRAC	a	OBJECT	BD PERFS W/ 5 BPM @ 65 PSI, PUMPED 100 BBLS PUMPIN TEST, 25 BPM @ 1893 PSI, 18 BPM @ 1017 PSI, 10.7 BPM @ 585 PSI, ISIP 217 PSI, 5 MIN 30 PSI, 10 MIN 32 PSI, 15 MIN 35 PSI, 20 MIN 37 PSI, 25 MIN 38 PSI. PUMPED 155 BBLS SLICKWATER.
	13:30 - 14:30	1.00	FRAC	a	OBJECT	PUMPED 200 BBLS MINI FRAC, MAX RATE 35 BPM, MIN RATE 30 BPM, AVG RATE 35 BPM, MAX 3639 PSI, AVG 2876 PSI, AVG 3639 PSI, PUMPED 256 BBLS 30# LINEAR GEL AND 268,924 SCF N2, ISIP 1530 PSI, 5 MIN 1182 PSI, 10 MIN 1151 PSI, 15 MIN 1137 PSI, 20 MIN 1120 PSI.
	14:30 - 15:30	1.00	FRAC	a	OBJECT	FRAC PC W/ 127,500 LBS 20/40 ARIZONA SAND, 22,500 LBS 12/20 SAND @ 1 TO 4 PPG W/ 683 BBLS 30# LINEAR GEL AND 372,818 SCF N2, MAX RATE 35 BPM, MIN RATE 30 BPM, AVG RATE 35 BPM, MAX 4490 PSI, MIN 3613 PSI, AVG 3843 PSI, ISIP 545 PSI, 5 MIN 502 PSI, 10 MIN 480 PSI, 15 MIN 469 PSI, 20 MIN 455 PSI.
	15:30 - 16:00	0.50	PCKR	a	OBJECT	RIH W/ WIRELINE, SET COMPOSITE-PLUG @ 2709', POOH W/ WIRELINE.
	16:00 - 16:30	0.50	PRES	a	OBJECT	TEST COMPOSITE-PLUG TO 5000 PSI, HELD.
	16:30 - 17:00	0.50	PERF	a	OBJECT	RIH W/ WIRELINE, PERFORATE LOWER FRUITLAND COAL @ 2678'-2694' W/ 2 SPF FOR A TOTAL OF 34 HOLES, WELL FLOWING UP CSG, NO LUBRICATOR ON FRAC VALVE, UNABLE TO PULL PERFORATING GUN OUT OF HOLE.
	17:00 - 17:30	0.50	SHDN	a	OBJECT	SECURED LOCATION, PACKED OFF WIRELINE, SDFD.
	07:00 - 07:30	0.50	PERF	a	OBJECT	0 PSI ON CSG, PULL PERFORATING GUNS OUT OF HOLE.
	07:30 - 08:30	1.00	WAIT	a	OBJECT	WAIT ON LOGGING TOOLS TO RUN GR LOG.
	08:30 - 09:00	0.50	CASE	a	OBJECT	RAN GR LOG FROM 2700' TO 2500', CLEAN LOG, NO COMMUNICATION.
2/15/2002	09:00 - 09:15	0.25	PERF	a	OBJECT	RIH W/ WIRELINE, PERFORATE UPPER COAL @ 2618' TO 2622' W/ 2 SPF FOR A TOTAL OF 10 HOLES, POOH W/ WIRELINE.
	09:15 - 09:30	0.25	WIRE	a	OBJECT	RIH W/ SLICKLINE, SET MEMORY @ 2709', POOH W/ SLICKLINE.
	09:30 - 09:45	0.25	SAFE	a	OBJECT	PRE-FRAC SAFETY MEETING, HALLIBURTON SERVICES, PROTECHNIC, FRAC CONSULTANT, BWWC, TEFTELLER AND RIG SUPERVISOR WERE ALL PRESENT.
	09:45 - 10:00	0.25	PRES	a	OBJECT	TEST FRAC LINES TO 6000 PSI, HELD.
	10:00 - 11:15	1.25	STIM	a	OBJECT	BD PERFS W/ 4.7 BPM @ 736 PSI, BULLHEAD 600 GALS 15% HCL IN FRONT OF PUMP IN TEST, PUMPED 50 BBLS SLICKWATER @ 25 BPM @ 4713 PSI, PUMPED 50 BBLS SLICKWATER STEP RATE TEST, ISIP 396 PSI, 60 MIN 2 PSI.
	11:15 - 11:45	0.50	FRAC	a	OBJECT	MINI FRAC UPPER COAL W/ 122 BBLS 30# LINEAR GEL W/ 139,723 SCF N2, MAX RATE 35 BPM, MIN RATE 30 BPM, AVG RATE 35 BPM, MAX 3041 PSI, MIN 2311 PSI, AVG 2997 PSI, ISIP 1285 PSI.
	11:45 - 12:15	0.50	WIRE	a	OBJECT	RIH W/ SLICKLINE, RETRIEVED MEMORY GAUGES, POOH W/ SLICKLINE.
	12:15 - 12:30	0.25	PRES	a	OBJECT	TEST FRAC LINES TO 6000 PSI, HELD.
	12:30 - 12:45	0.25	FRAC	a	OBJECT	FRAC UPPER COAL W/ 435 BBLS 30# LINEAR GEL AND 331,360 SCF N2 W/ 21,000 LBS 20/40 ARIZONA SAND AND 16,000 LBS 12/20 BRADY SAND @ 1 TO 4 PPG, MAX RATE 35 BPM, MIN RATE 30 BPM, AVG RATE 35 BPM, MAX 6300 PSI, MIN 2825 PSI, AVG

Operations Summary Report

Legal Well Name: BROOKHAVEN COM H #10

Common Well Name: BROOKHAVEN COM H #10

Event Name: CAP WORKOVER

Contractor Name: DRAKE WELL SERVICE

Rig Name: DRAKE

Spud Date:

Start: 1/25/2002

End: 11/12/2002

Rig Release: 11/12/2002

Group:

Rig Number: 29

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
2/15/2002	12:30 - 12:45	0.25	FRAC	a	OBJECT	3382 PSI, SCREENED OUT @ 6300 PSI,
	12:45 - 15:30	2.75	RURD	a	OBJECT	RD HALLIBURTON SERVICES, RU FLOWBACK LINE TO PIT.
	15:30 - 19:00	3.50	FLOW	a	OBJECT	OPEN WELL UP ON 10/64" CHOKE @ 3000 PSI, RETURNS HEAVY MIST W/ HEAVY SAND, DECREASING TO 900 PSI.
	19:00 - 21:00	2.00	FLOW	a	OBJECT	FLOW WELL BACK ON 12/64" CHOKE @ 900 PSI, RETURNS LIGHT MIST W/ NO SAND, DECREASING TO 750 PSI.
	21:00 - 23:00	2.00	FLOW	a	OBJECT	FLOW WELL BACK ON 14/64" CHOKE @ 750 PSI, RETURNS MED MIST W/ NO SAND, DECREASING TO 500 PSI.
	23:00 - 01:00	2.00	FLOW	a	OBJECT	FLOW WELL BACK ON 16/64" CHOKE @ 500 PSI, RETURNS MED MIST W/ MED SAND, HOLDING 500 PSI.
	01:00 - 03:00	2.00	FLOW	a	OBJECT	FLOW WELL BACK ON 18/64" CHOKE @ 500 PSI, RETURNS MED MIST W/ NO SAND, DECREASING TO 300 PSI.
	03:00 - 05:00	2.00	FLOW	a	OBJECT	FLOW WELL BACK ON 20/64" CHOKE @ 300 PSI, RETURNS MED MIST W/ NO SAND, DECREASING TO 200 PSI.
	05:00 - 06:00	1.00	FLOW	a	OBJECT	FLOW WELL BACK ON 22/64" CHOKE @ 200 PSI, RETURNS MED MIST W/ NO SAND, DECREASING TO 150 PSI.
2/16/2002	06:00 - 07:00	1.00	FLOW	a	OBJECT	FLOW WELL BACK ON 22/64" CHOKE @ 150 PSI, RETURNS MED MIST W/ NO SAND, DECREASING TO 100 PSI.
	07:00 - 09:00	2.00	FLOW	a	OBJECT	FLOW WELL BACK ON 24/64" CHOKE @ 100 PSI, RETURNS MED MIST W/ NO SAND, DECREASING TO 90 PSI.
	09:00 - 15:00	6.00	FLOW	a	OBJECT	FLOW WELL BACK ON 32/64" CHOKE @ 90 PSI, RETURNS MED MIST W/ TRACE SAND, DECREASING TO 38 TO 42 PSI, HOLDING.
	15:00 - 06:00	15.00	FLOW	a	OBJECT	FLOW WELL BACK ON 32/64" CHOKE, WELL SURGING BETWEEN 38 TO 42 PSI W/ LIGHT MIST AND NO SAND.
2/17/2002	06:00 - 06:00	24.00	FLOW	a	OBJECT	FLOW WELL BACK ON 32/64" CHOKE @ 38 TO 42 PSI, RETURNS LIGHT MIST W/ NO SAND, DECREASING TO 30 PSI.
2/18/2002	06:00 - 15:30	9.50	FLOW	a	OBJECT	FLOW WELL BACK ON 32/64" CHOKE @ 30 PSI, RETURNS LIGHT MIST W/ NO SAND, DECREASING TO 28 PSI W/ LIGHT MIST AND NO SAND.
2/27/2002	15:30 - 16:00	0.50	SHDN	a	OBJECT	SIW, RELEASED FLOWBACK CREW, WO COMPLETION RIG.
	15:00 - 16:00	1.00	MIMO	a	OBJECT	ROAD UNIT FROM MURPHY A #1 R TO BROOKHAVEN COM H 10, RU UNIT, NU FLOW LINE.
	16:00 - 16:30	0.50	BLOW	a	OBJECT	BLOW WELL DOWN, 200# PSI,
2/28/2002	16:30 - 18:00	1.50	COUT	a	OBJECT	TIH W/ COIL TBG TO 2684' 25' FILL, C/O TO 2709' TAG COMPOSITE PLUG CIRC CLEAN. TOOH SWSD.
	06:30 - 07:30	1.00	MIMO	a	OBJECT	ROAD CREW TO LOCATION.
	07:30 - 10:00	2.50	COUT	a	OBJECT	425# CSG PRESSURE, BLOW WELL DOWN, TIH W/ COIL TBG, C/O 2' SAND FILL BLOW WELL FOR C/U, WATER RATE 1/4 TO 1/2 BPH. TOOH.
	10:00 - 15:30	5.50	NUND	a	OBJECT	N/U TEST SEPERATOR, FOR FRUITLAND COAL TEST, 11:00 A.M. HOLD 30# BACK PRESSURE, MCF 385, 12:00 NOON, 342 MCF, 13:00 342 MCF, 14:00 HRS, 320 MCF 15:00 HRS 320 MCF, 15:30 HRS 320 MCF
	15:30 - 16:00	0.50	NUND	a	OBJECT	ND TEST SEPERATOR.
	16:00 - 17:00	1.00	MILL	a	OBJECT	NU MOTOR, TIH W/ 2-3/8 MILL 3 BLADE, MUD MOTOR 8.89 X 1.69 OD, HYD DISCONNECT, 1.37 X 1.69, COIL CONNECTOR .89 X 1.69, START WATER RATE @ 10 TO 15 BPM, TO TURN MOTOR, UNABLE ACHIEVE CIRCULATION COMPRESSOR POP OFF @ 300 CFM. NOT ABLE TO UNLOAD FLUID, PUMP TOTAL OF 15 BBLs FLUID, ORDER N2 FOR THURSDAY A.M.
3/1/2002	06:00 - 07:00	1.00	MIMO	a	OBJECT	ROAD CREW TO LOCATION
	07:00 - 08:30	1.50	NUND	a	OBJECT	N/D INTAKE NU HIGH PRESSURE (T) NU N2 TO COIL TBG INTAKE & PUMP TRUCK.

Operations Summary Report

Legal Well Name: BROOKHAVEN COM H #10
 Common Well Name: BROOKHAVEN COM H #10
 Event Name: CAP WORKOVER
 Contractor Name: DRAKE WELL SERVICE
 Rig Name: DRAKE

Spud Date: 11/12/2002
 Start: 1/25/2002 End: 11/12/2002
 Rig Release: 11/12/2002 Group:
 Rig Number: 29

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
3/1/2002	08:30 - 09:00	0.50	BLOW	a	OBJECT	BLOW DOWN CSG 455# PSI, TIH W/ COIL TBG TO 2714'
	09:00 - 14:00	5.00	MILL	a	OBJECT	ADJUST CIRC RATE, N2 TO 650 SCF/MIN FLUID RATE 8-10 GAL PM. START MILLING, MILL 1-HR, PU FOR CLEANUP SOME METAL IN RETURNS, CATCH SAMPLE EVERY 15 MIN, CONTINUE MILLING TO 2716.5 STRING SHOT DEBREE IN RETURNS,
	14:00 - 15:30	1.50	MILL	a	OBJECT	START MILLING COMPOSITE PLUG @ 2716.5, MILL OUT COMPOSITE PLUG.
	15:30 - 16:00	0.50	TRIP	a	OBJECT	SHUT DOWN N2 & KCL WATER TIH TO 2760' PULL UP ABOVE PERFS, BLOW DOWN N2, TOOH ND N2 & PUMP TRUCK LAY DOWN NAVIDRILL MOTOR 1.69, COIL CONNECTOR 1.69, HYD DISCONNECT 1.69 3-BLADE JUNK MILL.
3/2/2002	16:00 - 18:00	2.00	BLOW	a	OBJECT	TIH TO 2783 TAG PBTD TOP OF FISH, NO MOVEMENT UP OR DOWN W/ FISH, CONTINUE TO BLOW FOR C/U 7-8 BPH RETURN RATE FRAC WATER & FOAM. TOOH SWSD. TOTAL N2 USED (379530 SCF.)
	06:00 - 07:00	1.00	MIMO	a	OBJECT	ROAD CREW TO LOCATION
	07:00 - 14:00	7.00	BLOW	a	OBJECT	450# PSI ON CSG, TIH TO 2783' BLOW WELL FROM BELOW PERFS, RETURNS HEAVY FOAM, TRACE OF SAND, FLUID RATE BEGIN TO DECLINE @ 13:00 HRS DROPPED TO 4 TO 5 BPH, NO SAND N2 STILL HEAVY, TOOH RELEASE COIL TBG UNIT, 3/1/2002 15:00 HRS, SET UP FLOW BACK CREW,
	14:00 - 06:00	16.00	FLOW	a	OBJECT	17:00 HRS CSG PSI 150# RETURNS 4 TO 5 BPH, RETURNS HEAVY N2 TRACE OF SAND, 24:00 HRS 100# MODERATE N2 TRACE OF SAND, 03:00 50# PSI, CHOKE 48/64, 05:00 40# MODERATE N2, OPEN ON 2" SURGING N2, NO SAND, 1 TO 1-1/2 BPH FLUID RATE.
3/3/2002	06:00 - 16:00	10.00	FLOW	a	OBJECT	09:00 HRS 50# FULL OPEN 2" MODERATE N2, WATER RATE 1/4 BPH, 12:00 HRS N2 RATE DROPPING NO WATER NO SAND, 16:00 HRS NO N2 GOOD GAS NO WATER, NO SAND CLOSE WELL IN CALL FOR SEPERATOR TEST.
3/4/2002	14:00 - 18:00	4.00	TEST	a	OBJECT	UNABLE TO ACHIEVE STABLE SEPERATOR TEST, TEST ON 2" ORFICE CLOMB TO 600 MCF W/ 30# BACKPRESSURE, FALL OFF AFTER PRODUCING 1/2 BBL FLUID, CLIMB TO 600 MCF, THEN START FALLING OFF, WATER LOGGING.
3/5/2002	12:00 - 05:00	17.00	FLOW	a	OBJECT	OPEN WELL FOR FLOW BACK DUE TO LOGGING OFF OF FLUID, SHUT IN PSI 455# WELL UNLOAD 3-4 BBLs FLUID, LIGHT SAND, CONTINUE FLOWING ON FULL OPEN 2", FLOW DOWN TO 25#, RETURNS HEAVY MIST, TRACE OF SAND. PITOT READING @ 04:00 444 MCF.
3/6/2002	06:00 - 06:00	24.00	FLOW	a	OBJECT	FLOW WELL ON 2" FULL OPEN, WATER RATE DROPPING, LAST 24 HRS FINE MIST, 1/4 TO 1/2 BPH,
3/7/2002	06:00 - 06:00	24.00	FLOW	a	OBJECT	FLOWING WELL ON FULL OPEN 2", RETURNS MODERATE MIST, WATER BEGINING TO DECLINE, PITOT TEST 80Zs OR 424 MCF, UP 100 MCF FROM PREVIOUS DAY.
3/8/2002	06:00 - 18:00	12.00	FISH	a	OBJECT	WELL CONTINUE TO FLOW ON 2" FULL OPEN, 15# FINE MIST WATER DEPLETING. PITOT TEST @ 1800 HRS 372 MCF.
	18:00 - 03:00	9.00	TEST	a	OBJECT	HOOK UP TEST SEPERATOR, HOLD 30# BACKPRESSURE, 3 HR STABLE TEST 250 MCF, 15 GAL WATER PH. SHUT WELL IN TURN OVER TO PRODUCTION
11/12/2002	05:30 - 07:00	1.50	SRIG	a	PREWRK	ROAD CREW TO LOCATION, SERVICE RIG
	07:00 - 07:15	0.25	SAFE	a	PREWRK	SAFETY MEETING
	07:15 - 12:30	5.25	MIMO	a	PREWRK	MOVE IN RIG UP DRAKE #29 AND ASSOCIATED EQUIPMENT AS IT ARRIVED ON LOCATION, BLOW DOWN WELL, 125 PSI ON CSG
	12:30 - 13:30	1.00	NUND	a	OBJECT	ND WELLHEAD, NU BOP

Operations Summary Report

Legal Well Name:	BROOKHAVEN COM H #10		
Common Well Name:	BROOKHAVEN COM H #10	Start:	1/25/2002
Event Name:	CAP WORKOVER	End:	11/12/2002
Contractor Name:	DRAKE WELL SERVICE	Rig Release:	11/12/2002
Rig Name:	DRAKE	Group:	
		Rig Number:	29

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
11/12/2002	13:30 - 15:30	2.00	PULD	a	OBJECT	-5C2 4- 1-1/4" NC, SN, TAIL JT, 1-1/4" TBG, TIH, TAG FILL @ 2790'
	15:30 - 16:30	1.00	COUT	a	OBJECT	CLEAN OUT 2790' - 2816', CIRCULATE HOLE CLEAN
11/13/2002	05:30 - 06:30	1.00	SRIG	a	OBJECT	ROAD CREW TO LOCATION, SERVICE RIG
	06:30 - 06:45	0.25	SAFE	a	OBJECT	SAFETY MEETING { RU,RD }
	06:45 - 07:15	0.50	CIRC	a	OBJECT	BLOW WELL AROUND TO UNLOAD
	07:15 - 07:30	0.25	TRIP	a	OBJECT	PUH, LAND 1-1/4" TBG @ 2756'AS FOLLOWS, 86 JTS TBG, 2' PUP
	07:30 - 09:00	1.50	RURD	a	OBJECT	JT, TAIL JT, SEATING NIPPLE, NOTCHED COLLAR RIG DOWN MOVE OUT TO HUERFANITO UNIT # 15J