

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.

30-045-30455

Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WORK PLUG DIFF. RESVR. ☐ OTHER **ADD ZONE**
WELL ☐ OVER ☐ DEEPEN ☐ BACK ☐

Lease Name or Unit Agreement Name

CHUCKY (025177)

2. Name of Operator

MERRION OIL & GAS CORPORATION (014634)

8. Well No.

002

3. Address of Operator

610 REILLY AVENUE, FARMINGTON, NM 87401

9. Pool name or Wildcat

BASIN FRUITLAND (71629)

4. Well Location

Unit Letter **I** : **1700** Feet From The **South** Line and **1275** Feet From The **East** Line

Section **23** Township **30N** Range **12W** NMPM **San Juan** County

10. Date Spudded

5/5/01

11. Date T.D. Reached

5/9/01

12. Date Compl. (Ready to Prod.)

Bs Frtlnd 12/7/02

13. Elevations (DF& RKB, RT, GR, etc.)

5516'

14. Elev. Casinghead

15. Total Depth

1910'

16. Plug Back T.D.

1867'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

0-TD

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

Basin Fruitland: 1706' -1732'

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

No logs run

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	23#	117' KB	8-3/4"	55 sxs (65 cu.ft.)	
4-1/2"	11.6#	1908' KB	6-1/4"	220 sxs (401 cu.ft.)	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
----	-----	-----	-----	-----	2-3/8"	1781'	----

26. Perforation record (interval, size, and number)

Basin Fruitland: 1706' -1732'
(3 spf - total of 78 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

1706' -1732' **Frac'd with 57,081# of 20/40 Brady sand in 20 Q x-linked gel.**

Total fluid pumped: 809 bbls

28. PRODUCTION

Date First Production

12/8/02

Production Method (Flowing, gas lift, pumping - Size and type pump)

PUMPING

Well Status (Prod. or Shut-in)

PROD.

Date of Test

12/10/02

Hours Tested

24

Choke Size

Prod'n For Test Period

0

Oil - Bbl

0

Gas - MCF

330

Water - Bbl.

300

Gas - Oil Ratio

Flow Tubing Press.

0

Casing Pressure

29

Calculated 24-Hour Rate

0

Gas - MCF

330

Water - Bbl.

300

Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

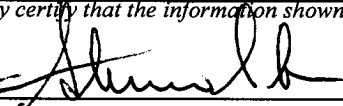
SOLD

Test Witnessed By

TIM MERILATT

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature 

Printed

Name **STEVEN S. DUNN**

Title **Drig & Prod Mgr**

Date **12/11/02**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or reopened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Anhy	T. Canyon
Salt	T. Strawn
Salt	T. Atoka
Yates	T. Miss
7 Rivers	T. Devonian
Queen	T. Silurian
Grayburg	T. Montoya
San Andres	T. Simpson
Glorieta	T. McKee
Paddock	T. Ellenburger
Blinebry	T. Gr. Wash
Tubb	T. Delaware Sand
Drinkard	T. Bone Springs
Abo	T.
Wolfcamp	T.
Penn	T.
Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	293'	T. Penn. "B"
T. Kirtland-Fruitland	403' + 1298'	T. Penn. "C"
T. Pictured Cliffs	1745	T. Penn. "D"
T. Cliff House		T. Leadville
T. Menefee		T. Madison
T. Point Lookout		T. Elbert
T. Mancos		T. McCracken
T. Gallup		T. Ignacio Otztze
Base Greenhorn		T. Granite
T. Dakota		T.
T. Morrison		T.
T. Todilto		T.
T. Entrada		T.
T. Wingate		T.
T. Chinle		T.
T. Permian		T.
T. Penn. "A"		T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

clude data on rate of water inflow and elevation to which water rose in hole.

0. 1, from..... to..... feet.....

0. 2, from..... to..... feet.....

0. 3, from..... to..... feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

[illegible]