

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO.

30-045-30456

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WORK PLUG DIFF.
WELL ☐ OVER ☐ DEEPEN ☐ BACK ☐ RESVR. ☐ OTHER **ADD ZONE**

Lease Name or Unit Agreement Name

KATY COM (028016)

2. Name of Operator

MERRION OIL & GAS CORPORATION (014634)

8. Well No.

002

3. Address of Operator

610 REILLY AVENUE, FARMINGTON, NM 87401

9. Pool name or Wildcat

BASIN FRUITLAND (71629)

4. Well Location

Unit Letter **P** **1199** Feet From The **South** Line and **1263** Feet From The **East** Line

Section **26** Township **30N** Range **12W** NMPM **San Juan** County

10. Date Spudded

4/27/01

11. Date T.D. Reached

5/02/01

12. Date Compl. (Ready to Prod.)

Bs Frtlnd 12/7/02

13. Elevations (DF& RKB, RT, GR, etc.)

5686'

14. Elev. Casinghead

15. Total Depth
Logger's TD

2028'

16. Plug Back T.D.

1981'

17. If Multiple Compl. How Many
Zones?

18. Intervals
Drilled By

Rotary Tools

0-TD

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

Basin Fruitland: 1822' - 1846'

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

No logs run

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	23#	128' KB	8-3/4"	55 sxs (65 cu.ft.)	
4-1/2"	10.5#	2025' KB	6-1/4"	230 sxs (421 cu.ft.)	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
----	-----	-----	-----	-----	2-3/8"	1914' KB	-----

25. TUBING RECORD

26. Perforation record (interval, size, and number)

Basin Fruitland: 1822' - 1846'
(3 spf - total of 72 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

1822' - 1846' **Frac'd with 59,098# of 20/40 Brady sand**
in 20 Q x-linked gel.

Total fluid pumped: 828 bbls

28. PRODUCTION

Date First Production 12/7/02		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING				Well Status (Prod. or Shut-in) PROD.	
Date of Test 12/10/02	Hours Tested 24	Choke Size -----	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 241	Water - Bbl. 170	Gas - Oil Ratio ----
Flow Tubing Press. 0	Casing Pressure 47	Calculated 24- Hour Rate	Oil - Bbl. 0	Gas - MCF 241	Water - Bbl. 170	Oil Gravity - API - (Corr.) -----	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

TIMMERILATT

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Printed
Name

STEVEN S. DUNN

Title

DRLG & PROD MGR

Date

12/11/02

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or reopened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Anhy	T. Canyon
Salt	T. Strawn
Salt	T. Atoka
Yates	T. Miss
7 Rivers	T. Devonian
Queen	T. Silurian
Grayburg	T. Montoya
San Andres	T. Simpson
Glorieta	T. McKee
Paddock	T. Ellenburger
Blinebry	T. Gr. Wash
Tubb	T. Delaware Sand
Drinkard	T. Bone Springs
Abo	T.
Wolfcamp	T.
Penn	T.
Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	526'	T. Penn. "B"
T. Kirtland-Fruitland	676' / 769'	T. Penn. "C"
T. Pictured Cliffs	1912'	T. Penn. "D"
T. Cliff House		T. Leadville
T. Menefee		T. Madison
T. Point Lookout		T. Elbert
T. Mancos		T. McCracken
T. Gallup		T. Ignacio Otzte
Base Greenhorn		T. Granite
T. Dakota		T.
T. Morrison		T.
T. Todilto		T.
T. Entrada		T.
T. Wingate		T.
T. Chinle		T.
T. Permian		T.
T. Penn "A"		T.

OIL OR GAS SANDS OR ZONES

o. 1, from to No. 3, from to
o. 2, from to No. 4, from to

IMPORTANT WATER SANDS

include data on rate of water inflow and elevation to which water rose in hole.

o. 1, from to feet.....
o. 2, from to feet.....
o. 3, from to feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

[illegible]