

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-045-30788

5. Indicate Type Of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
ASHCROFT SWD

8. Well No.
#1

9. Pool name or Wildcat
MORRISON

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☒

b. Type of Completion:
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☒ OTHER ☐

2. Name of Operator
XTO Energy Inc.

3. Address of Operator
2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

4. Well Location
Unit Letter B : 998 Feet From The NORTH Line and 2114 Feet From The EAST Line

Section 26 Township 29N Range 11W NMPM SAN JUAN County

10. Date Spudded 12/19/01 11. Date T.D. Reached 1/19/02 12. Date Compl(Ready to Prod.) 12/15/02 13. Elevations(DF & RKB, RT, GR, etc.) 5440' GL 5452' RKB 14. Elev. Casinghead 5440'

15. Total Depth 7512' 16. Plug Back T.D. 7462' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 0-7070' Rotary Tools Cable Tools NO

19. Producing Interval(s), of this completion - Top, Bottom, Name 6952' - 7070' MORRISON (BLUFF) 20. Was Directional Survey Made NO

21. Type Electric and Other Logs Run SCHL PLATFORM EXPRESS TLD/CN & AI/CAL/GP/SP 22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48# H-40	341'	17-1/2"	400 sx, TOC @ surf	
9-5/8"	36# J-55	2553'	12-1/4"	850 sx, TOC @ surf	
7"	23# J-55	7510'	8-3/4"	1,035 sx, TOC @ 3300'	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2-7/8"	6880'	6880'

26. Perforation record (interval, size, and number)
6952'-55', 6963'-65', 6973'-75' & 7026'-70' @4 JSPF,
(TTL 204, 0.43" HOLES)

27. ACID, SHOT, FRACTURE, CEMENT, SOEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
6952'-7070' 1500 gals 7.5% HCl acid; 80.066
GALS XL GELLED WTR CARRYING
250,000# 20/40 SD

28. PRODUCTION

Date First Production N/A Production Method(Flowing, gas lift, pumping - Size and type pump) N/A Well Status(Prod. or Shut-in) N/A

Date of Test N/A Hours Tested N/A Choke Size N/A Prod'n For Test Period N/A Oil - Bbl. N/A Gas - MCF N/A Water - Bbl. N/A Gas - Oil Ratio N/A

Flow Tubing Press. N/A Casing Pressure N/A Calculated 24-Hour Rate N/A Oil - Bbl. N/A Gas - MCF N/A Water - Bbl. N/A Oil Gravity - API(Corr.) N/A

29. Disposition of Gas(Sold, used for fuel, vented, etc.) N/A Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Darrin Steed Printed Name DARRIN STEED Title REGULATORY SUPER. Date 12/17/02

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of a new or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. This form shall be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STAT

Southeastern New Mexico

Northeastern New Mexico

1. Anhy	T. Canyon	T. Ojo Alamo	551'	T. Penn. "B"	
2. Salt	T. Strawn	T. Kirtland-Fruitland	711'	T. Penn. "C"	
3. Salt	T. Atoka	T. Pictured Cliffs	1650'	T. Penn. "D"	
4. Yates	T. Miss	T. Cliff House	3223'	T. Leadville	
5. 7 Rivers	T. Devonian	T. Menefee	3322'	T. Madison	
6. Queen	T. Silurian	T. Point Lookout	3951'	T. Elbert	
7. Grayburg	T. Montoya	T. Mancos	4344'	T. McCracken	
8. San Andres	T. Simpson	T. Gallup	5210'	T. Ignacio Otzte	
9. Glorieta	T. McKee	Base Greenhorn	6020'	T. Granite	
10. Paddock	T. Ellenburger	T. Dakota	6054'	T. FRUITLAND FMT	1352'
11. Blinebry	T. Gr. Wash	T. Morrison	6329'	T. LEWIS SHALE	1840'
12. Tubb	T. Delaware Sand	T. Todilto	7192'	T. CHACRA	2634'
13. Drinkard	T. Bone Springs	T. Entrada	7220'	T. GRANEROS SHALE	6020'
14. Abo	T.	T. Wingate		T.	
15. Wolfcamp	T.	T. Chinle		T.	
16. Penn	T.	T. Permian		T.	
17. Cisco (Bough C)	T.	T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)[illegible]