Expedited ROW

Form 3160-3
(September 2001)

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.: NM 013642

6. If Indian, Allottee or Tribe Name: NA

1a. Type of Work: ☑ DRILL ☐ REENTER

7. If Unit or CA Agreement, Name and No.: NA

1b. Type of Well: ☐ Oil Well ☑ Gas Well ☐ Other ☐ Single Zone ☐ Multiple Zone

8. Lease Name and Well No.: Gardner C 3A

2. Name of Operator: ~~Koch Exploration Company LLC~~ Peoples Energy

9. API Well No.: 30045 32056

3a. Address: ~~P.O. Box 489 Aztec, NM~~ 87410 909 Fanin, St 1300 Houston, Tx 77010

3b. Phone No. *(include area code)*: (505) 334-9111

10. Field and Pool, or Exploratory: Basin Fruitland Coal

4. Location of Well *(Report location clearly and in accordance with any State requirements.*)*

At surface: SE/SE S31, T32N, R8W 940' FSL & 675' FEL

At proposed prod. zone: same

11. Sec., T., R., M., or Blk. and Survey or Area: S31, T32N, 8W (P)

14. Distance in miles and direction from nearest town or post office*: 29 miles Northeast of Aztec, NM

12. County or Parish: San Juan

13. State: NM

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)	16. No. of Acres in lease	17. Spacing Unit dedicated to this well
NA	2264.04	320.85 W/2
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.	19. Proposed Depth	20. BLM/BIA Bond No. on file
NA	3406'	400 GH 0471
21. Elevations (Show whether DF, KDB, RT, GL, etc.)	22. Approximate date work will start*	23. Estimated duration
6512' GL	March 1, 2004	30 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature	Name *(Printed/Typed)*	Date
	Don Johnson	12/4/03
Title: Field Operations Manager		
Approved by *(Signature)*: /s/ David J. Mankiewicz	Name *(Printed/Typed)*	Date: MAR 12 2004
Title	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**(Instructions on reverse)*

This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4

DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS".

NOTIFY AZTEC OCD 24 HRS PRIOR TO CASING & CEMENT

RECEIVED
070 FARMINGTON NM

NMOCD

DISTRICT I
P.O. Box 1980, Hobbs, N.M. 88241-1980
DISTRICT II
811 South First, Artesia, N.M. 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410
DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, NM 87504-2088

Form C-102
Revised Febuary 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1] API Number	[2] Pool Code	[3] Pool Name
30-045-32056	71629	Basin Fruitland Coal

[4] Property Code	[5] Property Name	[6] Well Number
~~5659~~ 33363	GARDNER C	3A

[7] OGRID No.	[8] Operator Name	[9] Elevation
12807	225711 KOCH EXPLORATION	6512

[10] Surface Location

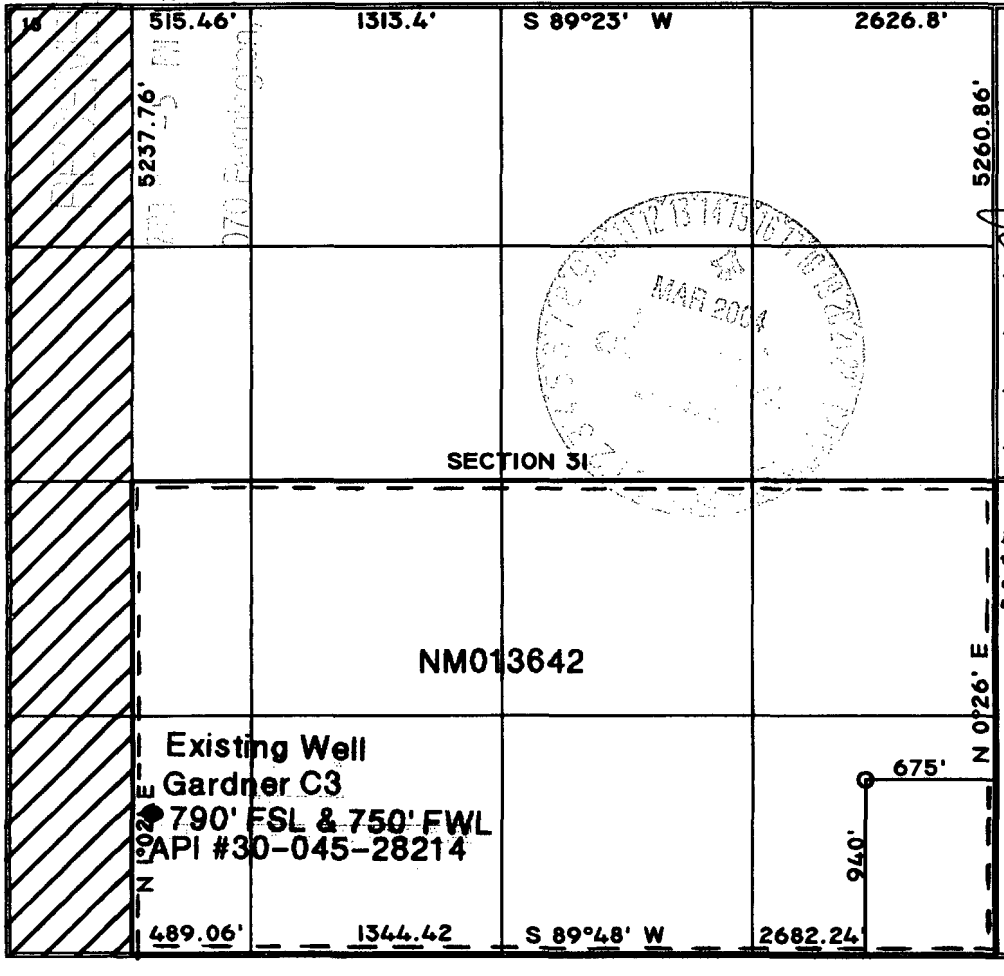
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	31	32 N	8 W		940	SOUTH	675	EAST	SAN JUAN

[11] Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

[12] Dedicated Acres	[13] Joint or Infill	[14] Consolidation Code	[15] Order No.
~~320~~ 319.85			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



[17] OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Signature

Lance F. Harmon
Printed Name

Vice President - Land
Title

9/19/03
Date

[18] SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

8/22/03
Date of Survey

Signature and Seal of Professional Surveyor:

HENRY P. BROADHURST, JR. NEW MEXICO 11393 REGISTERED PROFESSIONAL SURVEYOR

Certificate Number

GARDNER C 3A
Sec. 31-T32N-R8W, 940' FSL & 675' FEL
San Juan Co., New Mexico
Lease NM 013642

Drilling Program

1) **Geological name of surface formation -**
Estimated tops of important geological markers:

San Jose	Surface
Ojo	2209'
Kirtland Shale	2282'
Fruitland Coal	3079'
Pict. Cliff	3406'
TD	3406'

2) **Estimated depths at which oil, gas, water, and mineral bearing formation will be found:**

Useable Water	0' to 2282'
Salt Water	2282' to 3079'
Oil and Gas	3079' to 3406'

3) **Pressure Control Equipment:**
   a. 10-inch 900 series or 2,000 psi test double gate hydraulic with 4-1/2" pipe rams and 10-inch series 900 hydril above 10-inch series casinghead and cross spool with flanged outlets. See BOP diagram at **Exhibit F-1** for drawing of choke lines, kill lines and choke manifold. Procedures will include waiting on cement 12 hours, nipple up blowout preventer (BOP) assembly and test to 70% of yield of casing or 1,500 psi maximum. The production casinghead pressure rating will be 3,000 psi.
   b. Type of BOP rams: Blind rams and pipe rams are used as shown on the BOP diagram at **Exhibit F-1**. Occasionally, the position of the rams is reversed depending on the drilling contractor's methods.
   c. The choke manifold and header will have 2-inch choke outlets, a 2-inch straight through the line with 2-inch adjustable chokes installed. The inlet line will be a 2-inch line. All of the above are rated at 1,500 psi working pressure (WP). The choke manifold and header system will have manual control valves; no hydraulic valves will be installed. Casing testing procedure – Surface casing will be tested at 750 psi with 1,000 psi maximum after cementing in place and before drilling out of shoe. Intermediate and production casing will be tested to 1,500 psi after cementing in place and after drilling to the required depth.
   d. Hydraulic controls to close the BOPs are located on the rig floor; the hydraulic remote control is located in the bottom doghouse. There will be no manual controls on the BOP.
   e. BOP testing procedures and frequency:

      1. Hydril (3,000WP) will be tested to 70% of yield of casing or 1,500 psi maximum.

2. Double ram BOPs will be tested to 70% of yield of casing or 1,500 psi maximum.
3. BOPs will be tested upon installation, after casing is run and on each bit trip.

f. Casinghead connections will be 2-inch; these outlets will usually be bull plugged during drilling operations. No pumping through these connections is allowed except in emergency to keep from wearing out the head.

g. The drilling spool will be a series 900 2,000 psi WP with a 2-inch kill line and a 2-inch outlet.

4) Proposed Casing Program:

Surface Casing Program:	Hole Size				Depth
Surface Casing	12 ¼"	9 5/8"	36.0#	J-55 STC	New @ 220'
Intermediate Casing	8 ¾"	7"	23#	J-55 LTC	New @ 3069'
Production Liner	6 ¼"	5 ½"	15.5#	J-55 LTC	New @ 3406'

Proposed setting depth, amount and type of cement including additives:

9 5/8" Surface Casing – Surface to 220' – Cement with 119 sxs class G (15.8 ppg, yield 1.16 cf/sx) Cement + 2% Calcium Chloride + 0.25 lbs/sx. D-29 cellophane, volume: 137.8 cf., includes 100% excess. Three centralizers will be run on the bottom 3 joints, starting at the shoe joint.

7" Intermediate Casing – Surface to 3069' –
Lead cement with 339 sxs. 65/35 class G poz, 6% gel, 0.25 lbs/sx D-29 cellophane, (wt. 12.7 ppg, yield 1.75), Tail with 100 sxs. 50/50 class G poz, 2% gel, 0.25 lbs/sx D-29 cellophane, 2% calcium chloride, (wt 13.5 ppg, yield 1.28), includes 50% excess. Two centralizers will be run on the bottom two joints, then every 10^{th} joint thereafter or (+/-) 400', and turbolizers to impact a swirling action, will be placed just below and into the base of the OJO Alamo.

5 ½" Production Liner 2989' to 3406' – Will not cement.

5) Mud Program:

0' – 220' – Spud mud and water treated with gel lime.
220' – 3069' – Lime mud, water and polymer.
3069' – 3406' – Air-foam

6) Testing, Logging, and Coring Program:

No drill stem tests, cores, will be taken, a CBL log will be run if cement does not circulate to surface on intermediate casing.