## **UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT**

25

a.	Type of Work	5. Lease Number
l.	Type of Work DRILL	05 070100
	DRIBE	Unit Reporting Number 0 Fall MV-8910010510
		MV-8910010510
		DK-891001051B
<b>)</b> .	Type of Well	6. If Indian, All. or Tribe
	GAS MAR 2004	
	Operator CONS. DAY.	7. Unit Agreement Name
	BURLINGTON COST. S	
	RESOURCES Oil & Gas Company	San Juan 28-6 Unit
		5un 5uun 25 5 5m2c 7
	Address & Phone No. of Operator	8. Farm or Lease Name
	PO Box 4289, Farmington, NM 87499	San Juan 28-6 Unit
		9. Well Number
	(505) 326-9700	#145N
•	Location of Well	10. Field, Pool, Wildcat
	1110' FSL, 1760' FEL	Blanco Mesaverde/Basin D
	Latitude 36 <sup>o</sup> 38.5549'N, Longitude 107 <sup>o</sup> 30.2879' W	11. Sec., Twn, Rge, Mer. (NMPM) Sec. 19, T28N, R06W
	Latitude 36-38.5349 N, Longitude 107-30.2879 W	ADI# 20.020
		27602
	Distance in Miles from Nearest Town	12. County 13. State
••		•
	31 miles to Blanco, NM Post Uffice	KIO ATTIDA NM
	31 miles to Blanco, NM Post Office	Rio Arriba NM
· · · · · · · · · · · · · · · · · · ·	Distance from Proposed Location to Nearest Property or Lease Lis	.: '
	Distance from Proposed Location to Nearest Property or Lease Lis	ne
	Distance from Proposed Location to Nearest Property or Lease Lis	ne 17. Acres Assigned to Well
	Distance from Proposed Location to Nearest Property or Lease Lis	ne
5.	Distance from Proposed Location to Nearest Property or Lease Lin 1110' Acres in Lease	17. Acres Assigned to Well 320 E/2
6.	Distance from Proposed Location to Nearest Property or Lease Lin 1110' Acres in Lease  Distance from Proposed Location to Nearest Well, Drig, Compl, or	17. Acres Assigned to Well 320 E/2
3. 3.	Distance from Proposed Location to Nearest Property or Lease Lin 1110' Acres in Lease  Distance from Proposed Location to Nearest Well, Drig, Compl, or 1870'	17. Acres Assigned to Well 320 E/2 Applied for on this Lease
3. 3.	Distance from Proposed Location to Nearest Property or Lease Lis 1110' Acres in Lease  Distance from Proposed Location to Nearest Well, Drig, Compl, or 1870' Proposed Depth	17. Acres Assigned to Well 320 E/2 Applied for on this Lease 20. Rotary or Cable Tools
5. 6. 8. 9.	Distance from Proposed Location to Nearest Property or Lease Lin 1110' Acres in Lease  Distance from Proposed Location to Nearest Well, Drig, Compl, or 1870'	17. Acres Assigned to Well 320 E/2 Applied for on this Lease
6. 8. 9.	Distance from Proposed Location to Nearest Property or Lease Lis 1110' Acres in Lease  Distance from Proposed Location to Nearest Well, Drig, Compl, or 1870' Proposed Depth	17. Acres Assigned to Well 320 E/2 Applied for on this Lease 20. Rotary or Cable Tools
3. 3.	Distance from Proposed Location to Nearest Property or Lease Lis 1110' Acres in Lease  Distance from Proposed Location to Nearest Well, Drig, Compl, or 1870' Proposed Depth 7822'	17. Acres Assigned to Well 320 E/2  Applied for on this Lease  20. Rotary or Cable Tools Rotary
6. 8.	Distance from Proposed Location to Nearest Property or Lease Lis 1110' Acres in Lease  Distance from Proposed Location to Nearest Well, Drig, Compl, or 1870' Proposed Depth 7822'  Elevations (DF, FT, GR, Etc.) 6608' GR	17. Acres Assigned to Well 320 E/2  Applied for on this Lease  20. Rotary or Cable Tools Rotary
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3. 9.	Distance from Proposed Location to Nearest Property or Lease Lis 1110' Acres in Lease  Distance from Proposed Location to Nearest Well, Drig, Compl, or 1870' Proposed Depth 7822'  Elevations (DF, FT, GR, Etc.) 6608' GR	17. Acres Assigned to Well 320 E/2  Applied for on this Lease  20. Rotary or Cable Tools Rotary
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**Archaeological Report attached** 

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Threatened and Endangered Species Report attached

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

DISTRICT I 1625 N. French Dr., Hobbs, N.M. 88240

#### State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

DISTRICT II 811 South First, Artesia, N.M. 88210

1000 Rio Brazos Rd., Astec, N.M. 87410

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

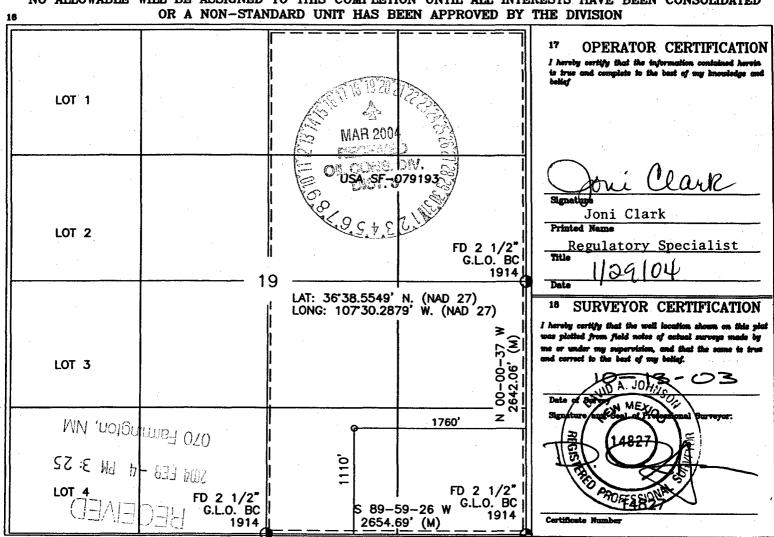
Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

☐ AMENDED REPORT

2040 South Pacheco, Santa Pe, NM 87505

# WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API			*Pool Code		Pool Name					
30-039-	002	7231	72319/71599 Blanco Mesaverde/Basin Dakota							
<sup>4</sup> Property Co				*Property Name *Well Number						
7462		SAN JUAN 28-6 UNIT						145N		
OGRID No.			Operator Name						* Elevation	
14538		BURLINGTON RESOURCES OIL AND GAS COMPANY LP					1	6608'		
<u> </u>					10 Surface	Location		* ·		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West lin	e County	
0	19	28-N	6-W		1110'	SOUTH	1760'	EAST	RIO ARRIBA	
			11 Botte	om Hole	Location I	f Different Fro	om Surface			
UL or lot no.	Section	Township	Range	Lot idn	Feet from the	North/South line	Feet from the	East/West lin	County	
Dedicated Acre MV-E/3		1	<sup>19</sup> Joint or	l Infill	<sup>14</sup> Consolidation	Zode	<sup>36</sup> Order No.			
DK-E/3:	20									
NO ALLOW	ABLE W		ASSIGNE			ON UNTIL ALL EN APPROVED	INTERESTS I		CONSOLIDATE	



#### OPERATIONS PLAN

Well Name: San Juan 28-6 Unit #145N

Location: 1110'FSL, 1760'FEL, Sec 19, T-28-N, R-6-W

Rio Arriba County, NM

Latitude 36° 38.6 Longitude 107° 30.3

Formation: Blanco Mesaverde/Basin Dakota

Total Depth: 7822'

## Logging Program:

Refer to Unit Master Plan

## Mud Program: See 28-6 Unit Master Operations Plan

### Casing Program (as listed, the equivalent, or better):

Hole Size	Depth Interval	Csg.Size	Wt.	Grade	Cement
12 1/4"	0' - 120'	9 5/8"	$3\overline{2.3}$ #	WC-50	113 cu.ft.
8 3/4"	0' - 3673'	7"	20.0#	J-55	822 cu.ft.
6 1/4"	0' - 7800' ··	4 1/2"	10.5#	J-55	565 cu.ft.
6 ¾"	7800' - 7822'	4 12"	11.6#	N-80	

#### Tubing Program: See 28-6 Unit Master Operations Plan

- The Mesaverde and Dakota formations will be completed and commingled.
- The east half of Section 19 is dedicated to the Mesaverde and the east half of Section 19 is dedicated to the Dakota formations in this well.
- Gas is dedicated.

Sear longan
Drilling Engineer

February 4, 2004

### MULTI-POINT SURFACE USE PLAN

#### San Juan 28-6 Unit #145N

#### See San Juan 28-6 Unit Master Multi-point Surface Use Plan

- Anticipated pipeline facilities as shown on the attached plat from El Paso Field Services.
- Approximately 650' of new road will be built.
- Water Supply from San Juan 28-6 Water Well located SW/4 Section 23, T-28-N, R-6-W, New Mexico
- Surface Ownership: Bureau of Land Management
- Install a culvert where access enters well pad.
- Slopes at 3:1 for cut, and 4:1 for fill.
- Archaeological Resources: See Archaeological Survey technical report #L-2210 from San Juan College Contract Archaeology.

Regulatory Supervisor

Date