# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

a.	Type of Work	5. Lease Number
	DRILL	SF-079050-A
		Unit Reporting Number Farming
	MAR 2004	MV-8910010510
	1	DK-891001051B
	Type of Well	6. If Indian, All. or Tribe
	GAS	
	A. M.	
	Operator Cy/	7. Unit Agreement Name
	BURLINGTON	
	RESCURCES Oil & Gas Company 6819	San Juan 28-6 Unit
		746
	Address & Phone No. of Operator	8. Farm or Lease Name
	PO Box 4289, Farmington, NM 87499	San Juan 28-6 Unit
		9. Well Number
	(505) 326-9700	#102N
	Location of Well	10. Field, Pool, Wildcat
	1590' FSL, 195' FEL	Blanco Mesaverde/Basin Dako
		11. Sec., Twn, Rge, Mer. (NMPM)
ti	tude 36° 37.7622'N, Longitude 107° 25.6535'W	T Sec 26 T28N DOGW
		API # 30-039-
		API # 30-039- 2 7600
	Distance in Miles from Nearest Town	12. County 13. State
	29.2 miles to Blanco Post Office	Rio Arriba NM
	Distance from Proposed Location to Nearest Property or Lease	Lille
<b>i.</b>	195' Acres in Lease	17. Acres Assigned to Well 320 E/2 - MV 320 E/2 - DK
	195' Acres in Lease	17. Acres Assigned to Well 320 E/2 - MV 320 E/2 - DK
	195' Acres in Lease  Distance from Proposed Location to Nearest Well, Drlg, Compl	17. Acres Assigned to Well 320 E/2 - MV 320 E/2 - DK
•	195' Acres in Lease  Distance from Proposed Location to Nearest Well, Drlg, Compl. 1142'	17. Acres Assigned to Well 320 E/2 - MV 320 E/2 - DK  or Applied for on this Lease
•	Acres in Lease  Distance from Proposed Location to Nearest Well, Drlg, Compl. 1142' Proposed Depth	17. Acres Assigned to Well 320 E/2 - MV 320 E/2 - DK  or Applied for on this Lease  20. Rotary or Cable Tools
•	195' Acres in Lease  Distance from Proposed Location to Nearest Well, Drlg, Compl. 1142'	17. Acres Assigned to Well 320 E/2 - MV 320 E/2 - DK  or Applied for on this Lease
	Acres in Lease  Distance from Proposed Location to Nearest Well, Drlg, Compl. 1142'  Proposed Depth. 7961'	17. Acres Assigned to Well 320 E/2 - MV 320 E/2 - DK  or Applied for on this Lease  20. Rotary or Cable Tools Rotary
•	Acres in Lease  Distance from Proposed Location to Nearest Well, Drlg, Compl. 1142' Proposed Depth. 7961'  Elevations (DF, FT, GR, Etc.)	17. Acres Assigned to Well 320 E/2 - MV 320 E/2 - DK  or Applied for on this Lease  20. Rotary or Cable Tools
	Acres in Lease  Distance from Proposed Location to Nearest Well, Drlg, Compl. 1142'  Proposed Depth. 7961'	17. Acres Assigned to Well 320 E/2 - MV 320 E/2 - DK  or Applied for on this Lease  20. Rotary or Cable Tools Rotary
	Distance from Proposed Location to Nearest Well, Drlg, Compl. 1142' Proposed Depth 7961'  Elevations (DF, FT, GR, Etc.) 6711' GR	17. Acres Assigned to Well 320 E/2 - MV 320 E/2 - DK  or Applied for on this Lease  20. Rotary or Cable Tools Rotary
	Distance from Proposed Location to Nearest Well, Drlg, Compl.  1142' Proposed Depth 7961'  Elevations (DF, FT, GR, Etc.) 6711' GR  Proposed Casing and Cementing Program	17. Acres Assigned to Well 320 E/2 - MV 320 E/2 - DK  or Applied for on this Lease  20. Rotary or Cable Tools Rotary
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Archaeological Report attached

Threatened and Endangered Species Report attached

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

DISTRICT<sup>\*</sup>I <sup>\*</sup> 1625 N. French Dr., Hobbs, N.M. 88240

# State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

DISTRICT II 811 South First, Artesia, N.M. 88210

18

DISTRICT III 1000 Rio Brazos Rd., Axtec, N.M. 87410

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

DISTRICT IV

ver south rache	eco, Sanca	Fe, NM 87500 V	,	OCATIO	N AND AC	REAGE DEDI	CATIO	ON PL	AT	•	
API Number				*Pool Code 9/71599				*Pool Name rde/Basin Dakota			
<sup>4</sup> Property Code 7462 *OGRID No.				*Property	Name			• 1	Vell Number		
			S	SAN JUAN 28-6 UNIT					102N		
			UCTON DE	*Operator Name					Elevation		
14538 BURLING				NGION RE	TON RESOURCES OIL AND GAS COMPANY I			6/11		6711'	
	<del></del>					Location				<u> </u>	
UL or lot no.	Section 26	Township 28-N	Range 6W	Lot Idn	Feet from the 1590'	North/South line SOUTH	1	rom the	East/West line EAST	RIO ARRIBA	
		1	L	om Hole	L.,	If Different Fro	· · · · ·			THO ANNUA	
UL or lot no.	Section	Township	Range	Lot ldn	Feet from the	North/South line		rom the	East/West line	County	
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Dedicated Acre MV-E/	320		10 Joint or	Infill	<sup>14</sup> Consolidation	Code	<sup>18</sup> Order	No.			
DK-E/									•		
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				LAT:	36°37.7622'	N. (NAD 27) <sup>1</sup> 35' W. (NAD 27)	95'    		DIN ROLLING	03	
				LON	G: 107 25.65.	55 W. (NAD 27)		Date of	MEXIC OF Project	(2)	
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#### OPERATIONS PLAN

Well Name: San Juan 28-6 Unit #102N

1590'FSL, 195'FEL, Sec 26, T-28-N, R-6-W

Rio Arriba County, NM

Latitude 36° 37.7622'N Longitude 107° 25.6535'W

Formation: Blanco Mesaverde/Basin Dakota

Total Depth: 7961'

#### Logging Program:

Location:

Refer to Master Unit Plan

#### Mud Program: See 28-6 Unit Master Operations Plan

### Casing Program (as listed, the equivalent, or better):

Hole Size	Depth Interval	Csg.Size	Wt.	Grade	Cement
12 1/4"	0' - 120'	9 5/8"	32.3#	WC-50	113 cu.ft.
8 3/4"	0' - 3763'	7"	20.0#	J-55	842 cu.ft.
6 1/4"	0' - 7800'	4 1/2"	10.5#	J-55	572 cu.ft.
6 4"	7800′ - 7961′	4 12"	11.6#	N-80	

#### Tubing Program: See 28-6 Unit Master Operations Plan

- The Mesaverde and Dakota formations will be completed and commingled.
- The east half of Section 26 is dedicated to the Mesaverde and the east half of Section 26 is dedicated to the Dakota formations in this well.

• Gas is dedicated.

flan longon
Drilling Engineer

Methoday 4, 2004

#### MULTI-POINT SURFACE USE PLAN

#### San Juan 28-6 Unit #102N

## See San Juan 28-6 Unit Master Multi-point Surface Use Plan

- Anticipated pipeline facilities as shown on the attached plat from Williams Field Services.
- Approximately 900' of new road will be built.
- San Juan 28-6 Water Well located SW/4 Section 23, T-28-N, R-6-W, New Mexico.
- Surface Ownership: Bureau of Land Management
- Use culverts and turn-outs on new access road to control water.
- Build a diversion ditch above cut slope draining
- Build a diversion ditch above cut slope between corner #2 & #3, continuing around corner #3 to corner #5.
- Build a diversion ditch around corner #6 so as not to trap water
- Build slopes cut and fill to 3 to 2.
- Archaeological Resources: See Archaeological Survey technical report # Contract Archaeology.

Regulatory Specialist

Date