

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: November 30, 2000

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other  
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,  
Other

704 MAR 18 AM 11:01

070 Farmington NM

2. Name of Operator  
ConocoPhillips Company3. Address  
5525 Highway 64, NBU 3004, Farmington, NM 874013a. Phone No. (include area code)  
505-599-3454

4. Location of Well (Report location clearly and in accordance with Federal requirements)

At surface Unit D (NWNW), 740 FNL &amp; 995 FWL

At top prod. interval reported below same as above

At total depth same as above

14. Date Spudded

2/2/04

15. Date T.D. Reached

2/13/04

16. Date Completed

☐ D & A☒ Ready to Prod.

3/10/04

18. Total Depth: MD

3774'

TVD

3774'

19. Plug Back T.D.: MD

3772'

TVD

3772'

20. Depth Bridge Plug Set: MD

MD

TVD

21. Type Electric &amp; Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)Was DST run ☒ No ☐ Yes (Submit report)Directional Survey? ☒ No ☐ Yes (Submit copy)

## Mud logs

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8" X	32.3#	0	235		150	174	0	8 bbls
8-3/4"	7" X	20#	0	3449		555	1314	0	36 bbls
6-1/4"	5-1/2"	15.5#	3418	3774		0			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	3751							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Fruitland Coal	3461	3774	3502' - 3690'	.75"	196	open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3461' - 3774'	underreamed 6-1/2" hole to 9-1/2"; Surged coal interval w/air, mist & foamer Surged & R&R'd for 22 days cleaning out fill.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
	3/9/04	1	→		7	1			gas lift
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
2"	SI	4 OZ	→	0	158	5			SI - waiting on surface facilities

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
	SI		→						

(See instructions and notes for additional data on reverse side)

NMOCD

ACCEPTED FOR RECOMPLETION

MAR 19 2004

FARMINGTON FIELD OFFICE

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## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Nacimiento	1474
				Ojo Alamo	2859
				Kirtland	2959
				Fruitland Coal	3404
				Base of Coal	3704
				Pictured Cliffs	3704

## 32. Additional remarks (include plugging procedure):

This is a single zone producer. The flow test was run before the well had the gas lift pump installed. Once the well has been first delivered, a sundry will be submitted showing the initial production and pressures will be submitted.

## 33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)    2. Geologic Report    3. DST Report    4. Directional Survey  
5. Sundry Notice for plugging and cement verification    6. Core Analysis    7. Other

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Patsy Clugston Title Regulatory AnalystSignature  Date 3/17/04