

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other ☐ 2004 MAR 18 AM 11:00  
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,  
Other ☐ 070 Farmington, NM

2. Name of Operator  
ConocoPhillips Company

3. Address 3a. Phone No. (include area code)  
5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface Unit J, 1405 FSL & 1495 FEL  
At top prod. interval reported below same as above  
At total depth same as above

5. Lease Serial No.  
NMSF078426A

6. Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.  
NMNM78416E

8. Lease Name and Well No.  
San Juan 29-6 Unit #209A

9. API Well No.  
30-039-27539-00-X1

10. Field and Pool, or Exploratory  
Basin Fruitland Coal

11. Sec., T., R., M., or Block and  
Survey or Area  
Sec. 17, T29N, R6W

12. County or Parish 13. State  
Rio Arriba NM

14. Date Spudded 15. Date T.D. Reached 16. Date Completed  
2/14/04 3/6/04 3/8/04  
☐ D & A ☒ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)\*  
6428' GL

18. Total Depth: MD 3381' 19. Plug Back T.D.: MD 3381' 20. Depth Bridge Plug Set: MD  
TVD 3381' TVD 3381' TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
Mud Log

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run ☒ No ☐ Yes (Submit report)  
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8" #	32.3#	0	235		150 sx C1 G	174	0	15 bbls
8-3/4"	7" #	20#	0	3056		495 sx C1 G	1158	0	32 bbls
6-1/4"	none								

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	3265'							

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Open hole completion			3056' - 3381'			
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

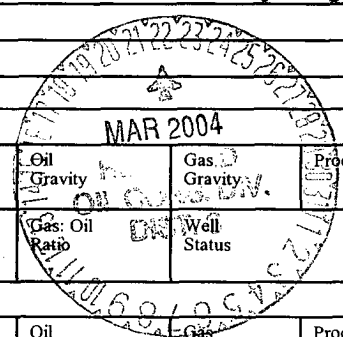
Depth Interval	Amount and Type of Material
3060' - 3381'	underreamed 6-1/4" hole to 9-1/2" & naturally surged for 2 days c/o to TD

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
not yet	3/8/04	1	→		60	0			flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
2"		5.5#	→		1450	1			ACCEPTED FOR RECOM. SI - waiting for equipment

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						MAR 1 - 2004
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						FARMINGTON FIELD OFFICE



## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Nacimiento	1050
				Ojo Alamo	2430
				Kirtland	2580
				Fruitland	2995
				Base of Coal	3300
				Pictured Cliffs	3320

## 32. Additional remarks (include plugging procedure):

This is a single Fruitland Coal producer. The well was Openhole completed - no liner was run. If conditions warrant, we could possibly return at a later date, cavitate and run liner.

A 1st production surndry will be submitted once this well as been first delivered.

## 33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)    2. Geologic Report    3. DST Report    4. Directional Survey  
5. Sundry Notice for plugging and cement verification    6. Core Analysis    7. Other

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Patsy ClugstonTitle Regulatory AnalystSignature Date 3/17/04