

In Lieu of  
Form 3160  
(June 1990)

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

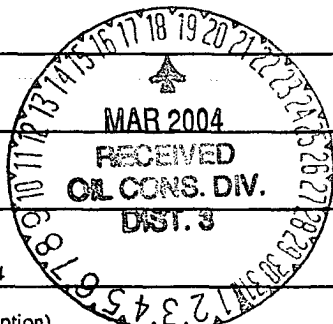
SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals.

703 NOV 10 AM 11:41  
170 Farmington, NM

SUBMIT IN TRIPLICATE

1. Type of Well  
Oil Well ☒ Gas Well ☐ Other ☐
2. Name of Operator  
WILLIAMS PRODUCTION COMPANY
3. Address and Telephone No.  
PO BOX 3102 MS 25-1, TULSA, OK 74101 (918) 573-6254
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2405' FSL & 2450' FWL, NE/4 SW/4 SEC 08-31N-06W



5. Lease Designation and Serial No.  
SF-078765
6. If Indian, Allottee or Tribe Name
7. If Unit or CA, Agreement Designation
8. Well Name and No.  
ROSA UNIT #273A
9. API Well No.  
30-045-31634
10. Field and Pool, or Exploratory Area  
BASIN FRUITLAND COAL
11. County or Parish, State  
SAN JUAN, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
<input checked="" type="checkbox"/> Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other <u>Drilling/Completion</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recombination Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

09-07-2003 MIRU, mix spud mud. Drill RH & MH. Spud well @ 2030 hrs, 9/6/03. Drill 12-1/4" hole from 0' to 313'. Circulate, survey, TOOH, RU csg crew. Run 6 jts 9-5/8", 36#, K-55 ST&C csg, landed @ 294'. No baffle run. RU BJ Services, cmt w/ 180 sxs (45 bbls) Type III w/ 2% CaCl & 1/4 #/sk celloflake @ 1.41 yld, 14.6 PPG. Displaced to 270' w/ 20.8 bbls FW. Circulate 17 bbls cmt to surface. Left SI w/ 100 psi. WOC.

09-08-2003 WOC, NU BOP, test BOPE & csg, held OK. Slip & cut 150' drill line. TIH w/ bit #3, tag cmt @ 265'. Drill cmt, change out u-jts on pump #1. Drill 8 3/4" hole from 313' to 1208'.

09-09-2003 Drill 8 3/4" hole from 1208' to 2540' w/ surveys.

09-10-2003 Drill 8 3/4" hole from 2540' to 3216' w/ surveys. Top of Pictured Cliffs @ 3140'. Circulate & condition mud. Raise MW to control gas. Used all Barite on location (200 sx). WO delivery.

Continue on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross  
Tracy Ross

Title Production Analyst

Date

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

NOV 14 2003

Date  
FARMINGTON FIELD OFFICE  
BY He

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCB

09-11-2003 Circulate & condition mud to kill well, raise MW to 10.2 ppg, short trip 10 stds, circulate & condition for logs. TOOH for logs. Logging from 3208' to 2190'. PU 10 jts 2-3/8" tbg, TIH with 4 1/2" DP to 3184'. Circulate & condition well, WO additional 50 sks cmt. Set cmt plug w/ 350 sks Type III cmt w/ .1% BOWC CD-32, 1/4 #/sk Celloflake, 15 ppg, 1.29 yd. Good circulation throughout job, TOOH 22 stds DP, LD DP & 2-3/8" tbg, WOC.

09-12-2003 WOC, install hydraulic raising arm. TIH, tag cmt @ 2275'. Dress off plug from 2275' to 2430'. Circulate & condition, TOOH, LD BHA. PU directional tools & orientate.

09-13-2003 TIH, wash 29' to bottom. Time drill from 2430' to 2465'. Samples @ 2463', 90% formation, 10% cmt.

09-14-2003 Time drill from 2465' to 2473'. Directionally drill (slide & rotate) from 2473' to 2909'.

09-15-2003 Directionally drill (slide & rotate) from 2909' to 3360'.

09-16-2003 Directionally drill (slide & rotate) from 3360' to 3376'. TD 8 3/4" int hole @ 0700 hrs, 9/15/03. Circulate & condition. Short trip 15 stds. Circulate & condition. LDDP & BHA. Change rams, RU csg crew. Run 72 jts, 7", 20#, K55, ST&C, landed at 3376'. RU BJS to cmt csg as follows: pump 10 bbls FW spacer ahead. Lead: 380 sxs (141 bbls) Prem Lite FM w/ .25% Celloflake & 8% Bentonite @ 12.1 PPG, 2.08 YD. 100% excess over gauge hole. Tail: 100 sxs (25 bbls) Type III w/ .25% Celloflake @ 14.5 PPG, 1.4 YD. 0% excess. Displaced w/ 135.6 bbls FW @ 3 bpm. Bumped plug @ 2248 hrs w/ 1700 psi. Circulate 35 bbls cmt to surface. Float held OK. RD cementers, WOC.

09-17-2003 Test BOPE & choke manifold to 250 lo/ 1500 psi hi. Test csg to 1500 psi for 30 mins, all held. Slip & cut 120' drill line. Change out equipment to drill w/ CaCl. PU directional BHA, strap 3 1/2" DP & HWDP. TIH w/ 6 jts, change slip dies, install rotating HD, tighten Kelly. Function test BOP, PU 3 1/2" DP off rack & TIH. Circualte, displace hole w/ 10.6 ppg CaCl, build CaCl to 10.5 ppg MW.

09-18-2003 Drill cmt & float equipment. Drill new 6 1/4" hole from 3376' to 4200'. Reduce MW 9.8 in & out.

09-19-2003 Drill new 6 1/4" hole from 4200' to 4390'. LD 6 jts & pull 14 stds up into csg. Well on strong vacuum while trip up into csg. Circulate, attempt to load backside, could not load. WO orders, work pipe rams & test drum brakes. TOOH while Woliner, LD HWDP, LD directional tools. Unload & strap 4 1/2", 10.5# blank & 11.6# perfed liner.

09-20-2003 Run 28 jts 4 1/2", 11.6#, J-55 ST&C perfed liner & 22 jts 4 1/2", 10.4#, non-perfed liner (2185'). Tag up @ 3496' (120' past csg shoe). Pulled into csg, closed rams & pumped into formation in attempt to wash out bridge. Well pressured up to 600 psi within 10 bbls. Slowly bled off, open rams, TIH, tag up again @ 3496', could not work past, TOOH, LD 20 jts of unperfed liner. TIH & hang liner. Bottom @ 3496'. TOL @ 2281'. LDDP & break kelly. RU csg crew, WO tbg head, X-O (7"-3M X 11-3M) single stud adapter & packer to set in 7". Set packer on DP @ 120', POOH. ND BOP, install tbg head, NU 7" X 11" X-over & NU BOP. RU csg crew & hold safety meeting. TIH w/ 94 jts 2-3/8", 4.7#, J-55 tbg, land @ 2880', seating nipple @ 2850'. Land donut for tbg. RD csg crew. ND BOP & NU tree. Begin RD.

09-21-2003 RD & release rig @ 0900 hrs, 9/20/03.