(August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR

الم المسام المدارة المسام الما	FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000			
	5. Lease Sorial No.			

NUMBER	Expires November 30, 2000				
	5. Lease Sorial No.				
	1 of 07805				
219.22	6 It Indian, Allottee or tribe Name				

BUREAU OF LAND MANGEMENT						5. Lease Sofial No.		
SUNDRY NOTICES AND REPORTS ON WELLS					5. Lease Social No.			
Abandoned well. Use Form 3160-3 (APD) for such proposals.					2 6 If Indian, Allottee or tribe Name NMSF - 078015			
SUBMIT IN TRIPLIC	CATE –	Other instru	cti	ons on reverse s	side	700 If Unit or CA/Agreement, Name and/or No.		
1. Type of Well Oil Well X	8. Well Name and No. Mudge Com B 2M							
2. Name of Operator		API Well No.						
2. Name of Operator BP AMERICA PRODUCTION COMPANY MAR 2004						्र अर्थे _: 045-31898		
3a. Address P.O. Box 3092 Houston, Tx 77253	3b. Phone No. (include degrade) 281-366-4081			o.) Div.	103] Field and Pool, or Exploratory Area (Basin Dakota & Blanco Mesaverde			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Section 14 T31N R11W SESW 2370' FNL & 1680' FWL					SAN JUAN, NM			
12. CHEC	CK APPRO	PRIATE BOX(ES) TO	INDICATE NATUR	E OR 1	NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION				Т	TYPE (OF ACTION		
Notice of Intent	Acid			Deepen		Production (Start/Resume) Water shut-Off		
_		r Casing		Fracture Treat		Reclamation		
Subsequent Report	<u> </u>	ng Repair		New Construction	_	Recomplete Other spud & set		
— babboquein Report	Char	nge Plans		Plug and Abandon	ل <u>بيبا</u>	Water Disposal		
Final Abandonment Notice	Conv	vert to Injection		Plug Back				
If the proposal is to deepen direct Attach the Bond under which the following completion of the invo testing has been completed. Fin determined that the site is ready MIRU & Spud a 12 ½" surfaw/135 quft typ 1-2 w/20% Fi	tionally or re work will le leved operational al Abandom for final instace hole (el ly Ash Di	ecomplete horizontal be performed or properties. If the operation ment Notices shall spection. @ 9:30 on 3/5/0 N CSG., Disp C	ally, ovide on results be for the following	give subsurface location e the Bond No. on file suits in a multiple comp iled only after all requi- Drilled to 230'. R Γ w/14 bbls Wtr &	ns and with Boletion rements U & 1	rting date of any proposed work and approximate duration thereof. measured and true vertical depths of all pertinent markers and zones. LM/BIA. Required subsequent reports shall be filed within 30 days or recompletion in a new interval, a Form 3160-4 shall be filed once s, including reclamation, have been completed, and the operator has ran 9 5/8", 32.3#, H-40 surface csg to 230'. CMT did not bump plg. SD job w/14 bbls in well. Total T to surface. TST CSG to 750 PSI for 30 min. OK.		
28 sxs class G CMT; Density	10.3 ppg Density	g; Yield 4.460 c	uft	/sk. Lead 280 sxs	s Clas	0#, J-55 CSG @2979'. CMT scavenger slurry w/ss G CMT; Density 11.70 ppg, Yield 2.610 cuft/sk. ols cmt to surface. CSG to 250 PSI low 5 min. &		
Drill 6 1/4" hole 2985' to 7282 Lead slurry w/155 sxs class cement @ 815'. Pressure tes	G CMT;	Density 9.50 p	pg;	Yield 2.250 cuft/s	k. C	ed 4 ½", 11.6#, J-55 CSG @ 7278'. RU & CMT ement was not designed to reach surface. Top of 5/04.		
14. I hereby certify that the foregoin Name (Printed/typed)	ig is true an	dcorrect			******			
Champy Ulava				1 10				

Title Regulatory Analyst Signature Date 03/17/2004 ACCEPTED FOR RECONE THIS SPACE FOR FEDERAL OR STATE OFFICE USE MAR 2 6 2004 Approved by Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the Office subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter witin its jurisdiction.