Form 3160-5 (August 1999)

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

Date 03/06/2003

5.	Lease Serial No.
	NMSF078687

abandoned wei	6. If Indian, Allotte	e or Tribe Name			
SUBMIT IN TRI	7. If Unit or CA/A	greement, Name and/or No.			
Type of Well ☐ Oil Well ☐ Gas Well ☑ Oth		- C3	8. Well Name and 1 SJ 32 FED 8 1		
Name of Operator CONOCOPHILLIPS COMPAN	Contact: PAT	SY CLUGSTOM (2007) ail: p[clugs@ppco.com	9. API Well No. 30-045-3126	8-00-X1	
^{3a.} Address PO BOX 2197 WL3 4066 HOUSTON, TX 77252	Phone No. (include area code) n: 505.599.3454 :: 505-599-3442	10. Field and Pool,	10. Field and Pool, or Exploratory BASIN FRUITLAND COAL		
4. Location of Well <i>(Footage, Sec., 1</i> Sec 8 T32N R9W SESE 693F 36.99389 N Lat, 107.79610 W		11. County or Paris			
12. CHECK APPI	ROPRIATE BOX(ES) TO IN	DICATE NATURE OF N	NOTICE, REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent Subsequent Report Final Abandonment Notice 13. Describe Proposed or Completed Oplif the proposal is to deepen direction. Attach the Bond under which the worfollowing completion of the involved testing has been completed. Final Aldetermined that the site is ready for form 7" CASING REPORT RIH w/8-3/4" bit & tagged cenw/7", 20#, J-55 casing and seahead of Lead-385 sx (116 cf 1/2#/sx Flocele. Tail-100 sx (5#/sx Gilsonite & 1/4#/sx Flocw/1500 psi. Circ. 15 bbls goo Stack. Set slips and cut off cawill show casing PT on next results.	ally or recomplete horizontally, give rk will be performed or provide the lad operations. If the operation results bandonment Notices shall be filed or final inspection.) The ment @ 172'. D/O cement and the @ 3368'. RU Halliburton to 1-198.75 bbl slurry) STD cement 133 cf - 23.68 bbl slurry) 50/5 cele. Released wiper plug & cold cement to surface. RD Hallasing. Installed trash cap. RI	subsurface locations and measus Bond No. on file with BLM/BLA in a multiple completion or recordly after all requirements, included drilled ahead to 3373'. Ocenent. Pumped a prefile ent w/3% Econolite, 10#/s/0/STD/POZ cement w/2% displaced w/132 bbls FW. liburton. Changed rams.	ired and true vertical depths of all pet. Required subsequent reports shall permit the permit of an ewinterval, a Form ling reclamation, have been complet Circ. hole. RIH ush of 20 bbls FW sx Gilsonite & gel, 2% CaCl2, Bumped plug ND & PU BOP	Well Integrity Other Drilling Operations proximate duration thereof. retinent markers and zones. I be filed within 30 days 3160-4 shall be filed once	
	Electronic Submission #192: For CONOCOPHILLI nmitted to AFMSS for processi	PS COMPANY, sent to the ng by Adrienne Garcia on (Farmington 03/06/2003 (03AXG0801SE)	{	
Traine (1 time at 1 spear) PAISY C	LUGSTON	Title AUTHO	RIZED REPRESENTATIVE		
Signature (Electronic S		Date 03/05/2			
		FEDERAL OR STATE (OFFICE USE		
Approved By ACCEPT	ED	ADRIENNI _{Title} PETROLE	E GARCIA UM ENGINEER	Date 03/06/200	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office Farmington