

OIL CONSERVATION DIVISION

P. O. Box 2089
Santa Fe, New Mexico 87504-2088

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> DHC-702az						WELL API NO. 30-045-07480	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>						5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY						6. State Oil & Gas Lease No. E-2131-2	
3. Address of Operator PO BOX 4289, Farmington, NM 87499						7. Lease Name or Unit Agreement Name Sanchez A Com	
4. Well Location Unit Letter <u>H</u> : <u>1650</u> Feet From The <u>North</u> Line and <u>690</u> Feet From The <u>East</u> Line Section <u>16</u> Township <u>28N</u> Range <u>9W</u> NMPM San Juan County						8. Well No. 1	
10. Date Spudded 9-20-55		11. Date T.D. Reached 9-27-55		12. Date Compl. (Ready to Prod.) 12-4-02		13. Elevations (DF&RKB, RT, GR, etc.) 6488' GR	
15. Total Depth 2750'		16. Plug Back T.D. 2719'		17. If Multiple Compl. How Many Zones? 2		18. Intervals Drilled By Rotary Tools 0-2750'	
19. Producing Interval(s), of this completion - Top, Bottom, Name 2462-2565' Fruitland Coal Commingled w/Pictured Cliffs						14. Elev. Casinghead	
21. Type Electric and Other Logs Run None						22. Was Directional Survey Made No	
23. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE	
9 5/8"		36#		194'		12 3/4"	
5 1/2"		15.5#		2580'		8 3/4"	
3 1/2"		7.7#		2736'		6 1/4"	
						478 cu.ft. 376 sf	
24. LINER RECORD							
SIZE		TOP		BOTTOM		SACKS CEMENT	
						SCREEN	
25. TUBING RECORD							
SIZE		DEPTH SET		PACKER SET			
26. Perforation record (interval, size, and number) 2462-2470', 2508-2520', 2555-2565' w/60 holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
				2462-2565'			
				626 bbl 20 #linear gel, 603,900 SCF N2,			
				90,000# 20/40 Brady sd			
28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI	
Date of Test 12/4/02		Hours Tested 1		Choke Size 2"		Prod'n for Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio	
				Test Period		180 MCF/D Pitot Gauge	
Flow Tubing Press.		Casing Pressure SI 140		Calculated 24-Hour Rate		Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)	
						180 MCF/D	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold						Test Witnessed By	
30. List Attachments None							
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature <i>Peggy Cole</i>		Printed Name Peggy Cole		Title Regulatory Supervisor		Date 12-9-02	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

Anhy _____	T. Canyon _____
Salt _____	T. Strawn _____
Salt _____	T. Atoka _____
Yates _____	T. Miss _____
7 Rivers _____	T. Devonian _____
Queen _____	T. Silurian _____
Grayburg _____	T. Montoya _____
San Andres _____	T. Simpson _____
Glorieta _____	T. McKee _____
Paddock _____	T. Ellenburger _____
Blainebrly _____	T. Gr. Wash _____
Tubb _____	T. Delaware Sand _____
Drinkard _____	T. Bone Springs _____
Abo _____	T. _____
Wolfcamp _____	T. _____
Penn _____	T. _____
Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo	1470'	T. Penn. "B"	
T. Kirtland-Fruitland	1700-2460'	T. Penn. "C"	
T. Pictured Cliffs	2590'	T. Penn. "D"	
T. Cliff House		T. Leadville	
T. Menefee		T. Madison	
T. Point Lookout		T. Elbert	
T. Mancos		T. McCracken	
T. Gallup		T. Ignacio Otzite	
Base Greenhorn		T. Granite	
T. Dakota		T.	
T. Morrison		T.	
T. Todilto		T.	
T. Entrada		T.	
T. Wingate		T.	
T. Chinle		T.	
T. Permian		T.	
T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

c. 1, from _____ to _____ No. 3, from _____ to _____
 c. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

clude data on rate of water inflow and elevation to which water rose in hole.

c. 1, from _____ to _____ feet
 c. 2, from _____ to _____ feet
 c. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
120'	1700'		White, cr-gr ss.
1700'	2460'		Gry sh interbedded w/tight, gry, fine-gr ss
2460'	2590'		Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss
2590'	2750'		Bn-gry, fine grn, tight ss