

Submit to Appropriate
District Office
State Lease - 5 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2089
Santa Fe, New Mexico 87504-2089

Form C-105
Revised 1-1-89

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>				WELL API NO. 30-045-31049	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>				5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY				6. State Oil & Gas Lease No. E-2757-2	
3. Address of Operator PO BOX 4289, Farmington, NM 87499				7. Lease Name or Unit Agreement Name Standard Oil Com	
4. Well Location Unit Letter <u>K</u> : <u>1475'</u> Feet From The <u>South</u> Line and <u>1345'</u> Feet From The <u>West</u> Line Section <u>36</u> Township <u>29N</u> Range <u>9W</u> NMPM <u>San Juan</u> County					
10. Date Spudded 10-2-02	11. Date T.D. Reached 10-5-02	12. Date Compl. (Ready to Prod.) 12-5-02	13. Elevations (DF&RKB, RT, GR, etc.) 5663'GR, 5675' KB		14. Elev. Casinghead
15. Total Depth 2150'	16. Plug Back T.D. 2105'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools 0-2150'	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 1876-2066' Fruitland Coal				20. Was Directional Survey Made	
21. Type Electric and Other Logs Run Platform Express, CBL-CCL-GR				22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	267'	8 3/4"	206 cu.ft.	
4 1/2"	10.5#	2141'	6 1/4"	484 cu.ft.	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD
					SIZE 2 3/8"
					DEPTH SET 2066'
					PACKER SET (SN @ 2036')
26. Perforation record (interval, size, and number) 1876-1880', 1912-1914', 1982-1988', 2000-2002', 2022-2024', 2050-2066' w/0.32" diameter holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
			1876-2024'	468 bbl 30# x-link gel, 475,700 SCF N2, 60,000# 20/40 Brady sd	
			2050-2066'	478 bbl 20# linear gel, 56,000# 20/40 Brady sd	
28. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) SI	
Date of Test 12-5-02	Hours Tested 1	Choke Size 2	Prod'n for Oil - Bbl. Test Period	Gas - MCF 150 MCF/D Pitot Gauge	Water - Bbl. Gas - Oil Ratio
Flow Tubing Press. SI 256	Casing Pressure SI 256	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 150 MCF/D	Water - Bbl. Oil Gravity - API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold					Test Witnessed By
30. List Attachments None					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <u>Peggy Cole</u>		Printed Name <u>Peggy Cole</u>		Title <u>Regulatory Supervisor</u>	Date <u>12-12-02</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

Anhy _____
 Salt _____
 Salt _____
 Yates _____
 7 Rivers _____
 Queen _____
 Grayburg _____
 San Andres _____
 Glorieta _____
 Paddock _____
 Blinberry _____
 Tubb _____
 Drinkard _____
 Abo _____
 Wolfcamp _____
 Penn _____
 Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo 1054'
 T. Kirtland-Fruitland 1174-1778'
 T. Pictured Cliffs 2080'
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todillo _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzte _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1054'	1174'		White, cr-gr ss.				
1174'	1778'		Gry sh interbedded w/tight, gry, fine-gr ss				
1778'	2080'		Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss				
2080'	2150'		Bn-gry, fine grn, tight ss				