Submit 3 Copies To Appropriate District	State of New Mexico			Form C-103	
District I	Energy, Minerals and Natural Resources		WELL ADIX	Revised March 25, 1999	
1625 N. French Dr., Hobbs, NM 87240 District II	OIL CONSERVAT	ION DIVISION		WELL API NO. 30-045-31287	
811 South First, Artesia, NM 87210 District III	2040 South 1			5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STAT	E 🗆 FEE 😠	
District IV 2040 South Pacheco, Santa Fe, NM 87505	,		6. State Oil 8	& Gas Lease No.	
SUNDRY NOTIC	ES AND DEDODES ON V	VELLS	7	TT 'A A	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			DA	7. Lease Name or Unit Agreement Name:	
1. Type of Well: Oil Well Gas Well X Other			McCOY GAS (XXM D	
2. Name of Operator			8. Well No.		
XTO Energy Inc.			#3		
3. Address of Operator				9. Pool name or Wildcat	
2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401 BASIN FRUITLAND COAL 4. Well Location					
Unit Letter::	1600 feet from the	NORTH line and	i <u>1070</u> fe	et from the WEST line	
Section 28	Township 30N	Range 12W	NMPM	County SAN JUAN	
	10. Elevation (Show wheth		R, etc.)		
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data					
NOTICE OF INT			SUBSEQUENT		
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK ALTERING CASING				
TEMPORARILY ABANDON	CHANGE PLANS [RILLING OPNS.	x PLUG AND	
PULL OR ALTER CASING	MULTIPLE [COMPLETION	CASING TEST	AND	ABANDONMENT	
OTHER:	Г	☐ OTHER:		г	
	ed Operations (Clearly state a		and give portinent de	tag including actimated data	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.					
Spudded 8-3/4" hole @ 2:00 p.m., 1/17/03. Drilled to 235". TIH w/5 jts 7", 20#, J-55, ST&C csg to					
231'. Cmt'd csg w/185 sx Class "B" cmt w/3% CaCl2 & 1/4#/sx celloflake (15.6 ppg, 1.18 cuft/sx). Circ 7 bbls cmt to surf. PT BOP's & surf csg to 800 psig for 30 min. Held OK.					
Drilling ahead.				20 23 24 25 26 25 3	
Diffing area.					
				1AN 2003	
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE ////	Tatton T	TLE DRILLING EN	GINEER	DATE 1/22/03	
Type or print name JEFF PATTON			Т.		
(This space for State use)	$\overline{}$		re	lephone No.	
		Y Mill a das marec	ED. TOM PT	UAN 23 2003	
APPROVED BY Conditions of approval, if any:	T	TTLE	The second secon	DATE	