

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	WELL API NO. 30-045-31287
2. Name of Operator XTO Energy Inc.	5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
3. Address of Operator 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401	6. State Oil & Gas Lease No.
4. Well Location Unit Letter E : 1600 feet from the NORTH line and 1070 feet from the WEST line Section 28 Township 30N Range 12W NMPM County SAN JUAN	7. Lease Name or Unit Agreement Name: MCCOY GAS COM D
8. Well No. #3	
9. Pool name or Wildcat Basin Fruitland Coal	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 5537' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: TD, SET PRODUCTION CSG <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Reached drillers TD of 1,950' KB @ 12:30 p.m. (1/21/03). TIH w/47 jts, 4-1/2", 10.5#, J-55, ST&C casing to 1,945'. Cmt'd csg w/100 sx Type III w/8% gel, 2% Phenoseal & 1/4#/sx celloflake (11.4 ppg, 3.03 cuft/sx) followed by 75 sx Type III cmt w/1% CaCl₂, 2 % Phenoseal & 1/4#/sx celloflake. Circ 15 bbls of cmt to surf.

Released Stewart Brothers Rig #47 @ 06:00 a.m., 1/22/03.

*** PRODUCTION CASING WILL BE PRESSURE TESTED AT COMPLETION ***

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jeff Patton TITLE DRILLING ENGINEER DATE 1/22/03

Type or print name JEFF PATTON

Telephone No.

(This space for State use)

APPROVED BY Charles Herman TITLE ASST. DIR. OF OIL & GAS DATE JAN 23 2003

Conditions of approval, if any: