

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMSF078496A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
CONOCO PHILLIPSContact: DEBORAH MARBERRY
E-Mail: deborah.marberr@conocophillips.com8. Well Name and No.
SAN JUAN 28 7 UNIT 225F9. API Well No.
30-039-266943a. Address
P.O. BOX 2197 WL3 6108
HOUSTON, TX 772523b. Phone No. (include area code)
Ph: 832.486.2326
Fx: 832.486.276410. Field and Pool, or Exploratory
BLANCO MESAVERDE/BASIN DA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 34 T28N R7W NWNE 740FNL 2170FEL

11. County or Parish, and State

RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips requests allocation for this well per the attached:

CONDITIONS OF APPROVAL
Adhere to previously issued stipulations.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #25096 verified by the BLM Well Information System
For CONOCO PHILLIPS, sent to the Farmington
Committed to AFMSS for processing by MATTHEW HALBERT on 03/08/2004 ()**

Name (Printed/Typed) DEBORAH MARBERRY

Title SUBMITTING CONTACT

Signature (Electronic Submission)

Date 03/04/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Allocation for San Juan 28-7 Unit Well 225F API: 30-039-26694

Initial flow tests as reported by the field operator indicated:

Dakota (2 3/8" tubing at 7069')

08/08/01 1/2" choke 150 psi tbg. press. 650 psi csg. press. 990 MCFPD + 1 BOPD + 48 BWPD

Mesaverde (2 3/8" tubing at 5000')

01/05/01 1/2" choke 275 psi tbg. press. 450 psi csg. press. 1815 MCFPD + 1 BOPD + 1 BWPD

For following years, the estimated production from Dakota is as follows:

Year	Mid Year Avg	Mid Year Avg
	Gas Production	Oil Production
	MCF/DAY	STB/DAY
2003	272.5	1.9
2004	245.3	1.7
2005	220.7	1.5
2006	198.7	1.4
2007	179.9	1.2
2008	172.3	1.2
2009	167.1	1.2
2010	162.1	1.1
2011	157.2	1.1
2012	152.5	1.1
2013	147.9	1.0
2014	143.5	1.0
2015	139.2	1.0
2016	135.0	0.9
2017	131.0	0.9
2018	127.0	0.9
2019	123.2	0.9
2020	119.5	0.8
2021	115.9	0.8
2022	112.5	0.8
2023	109.1	0.8
2024	105.8	0.7
2025	102.6	0.7
2026	99.6	0.7
2027	96.6	0.7
2028	93.7	0.6
2029	90.9	0.6
2030	88.1	0.6

Please allocate total production from the well based on subtraction from the forecast Dakota production.