submitted in lieu of Form 3160-5

## UNITED STATES

## DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

|   | ices and Reports on Wells  | 71 1: 23   |   |
|---|--|--|---|
|   | · · · · · · · · · · · · · · · · · · ·  | 5.   | Lease Number  |
|   | 1970, Teller   | 55 S S   | NMNM-82815  |
| . Type of Well  | Service of the servic | 6.   | If Indian, All. or  |
| GAS   | 200273000  |  | Tribe Name  |
|   | 4000 CO  | 8.   |   |
|   |  | <i>&gt;</i> 7.   | Unit Agreement Name   |
| . Name of Operator  | MAR 200  |  |   |
| BURLINGTON  | 6 0 2004   |  |   |
| RESOURCES OIL & GAS   | S COMPANY  | J  |   |
|   |  | ." 8.  | Well Name & Number  |
| . Address & Phone No. of Opera  | tor  |  | Lewis Park 100S   |
| PO Box 4289, Farmington, NM   |  | <i>I</i> 9.  | API Well No.  |
|   | 200 B  |  | 30-045-30028  |
| . Location of Well, Footage, S  | ec., T, R, M   | 10.  | Field and Pool  |
| 1000'FSL, 1180'FEL, Sec. 13,  | T31N, R8W, NMPM  |  | Basin Fruitland Coal  |
|   |  | 11.  | County and State  |
|   |  |  | San Juan Co, NM   |
| OVER A DEPONDIANT DOV NO TH   | DICAME NAMIDE OF NOMICE DED  | ODE OFFE   | D3.003  |
| 2. CHECK APPROPRIATE BOX TO IN<br>Type of Submission  | Type of Action   | ORT, OTHER   | DATA  |
| Notice of Intent  | <del></del>  | ange of Pla  | ans   |
|   |  | w Construct  |   |
| X Subsequent Report   |  | n-Routine  | Fracturing  |
|   | 11499119 Duon 110  |  | Liacturing  |
|   | Casing Repair Wa   | ter Shut o   | ff  |
| Final Abandonment   | Casing Repair Wa Altering Casing Co  | ter Shut o<br>nversion to  | ff  |
| Final Abandonment   | Casing Repair Wa   | ter Shut o<br>nversion to  | ff  |
|   | Casing Repair Wa Altering Casing Co X Other - Drilling Ahead   | ter Shut o<br>nversion to  | ff  |
| 13.Describe Proposed or Comp.   | Casing Repair Wa Altering Casing Co X Other - Drilling Ahead   | ter Shut o<br>nversion to  | ff  |
|   | Casing Repair Wa Altering Casing Co X Other - Drilling Ahead   | ter Shut o<br>nversion to  | ff  |
| 13.Describe Proposed or Comp. 14. 2/16/04 Drill to intermed.  | Casing Repair Wa Altering Casing Communication Communicati | ter Shut on the state of the st | ff o Injection  H. TIH w/73 jts 7" 20#  |
| 13.Describe Proposed or Comp. 14.  2/16/04 Drill to intermed. J-55, ST&C csg set @ 3130'  | Casing Repair Wa Altering Casing Communications  Communication Communication Communication Communication Communication Communication Communication Case Case Case Case Case Case Case Case   | ter Shut on the state of the st | ff Description TIH w/73 jts 7" 20# 25 pps celloflake, 5 p   |
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| 13.Describe Proposed or Comp. 14.  2/16/04 Drill to intermed. J-55, ST&C csg set @ 3130' LCM-1, 0.4% SMS, 8% benton. w/90 sxs Type III cmt. w/1   | Casing Repair Wa Altering Casing Co X Other - Drilling Ahead  leted Operations  iate TD @ 3130'. Circ hole c. Cmtd w/412 sxs Premium Lite, 3% calcium chloride, 0.% calcium chloride, .25 pps  | ter Shut on the state of the st | ff o Injection  H. TIH w/73 jts 7" 20# 25 pps celloflake, 5 poss (878 cu. ft.). Tai   |
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