Submit 3 Copies To Appropriate District Office	State of New M	Form C-103 Revised March 25, 1999				
District I 1625 N. French Dr., Hobbs, NM 87240	Energy, Minerals and Natural Resources h Dr., Hobbs, NM 87240			WELL API NO.		
District II 811 South First, Artesia, NM 87210	OIL CONSERVATION DIVISION		30-045-31240 5 Indicate Type of League		-	
District III 2040 South Pacheco /			5. Indicate Type of Lease  STATE X FEE			
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505' District IV 2040 South Pacheco, Santa Fe, NM 87505			6. State Oil & Gas Lease No.		┪	
			E-284		4	
(DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPLIC	CES AND REPORTS ON WE DSALS TO DRILL OR TO DEEPEN CATION FOR PERMIT" (FORMOT) 1	OR PLUG BACK TO A	7. Lease Name or U	Unit Agreement Name:		
PROPOSALS.)  1. Type of Well:			Wright State Com			
Oil Well Gas Well X Other JAN 2003  2. Name of Operator			8. Well No.		-	
Energen Resources Corporation			1B			
3. Address of Operator			9. Pool name or Wildcat			
2198 Bloomfield Highway, Far 4. Well Location	mington, NM 87401		Blanco Mesaverde	<u> </u>	-	
Unit Letter H : 2390 feet from the line and 660 feet from the East line						
Section 36	Township 32 North	Range 13 West	NMPM	County San Juan		
	10. Elevation (Show whether				00000	
11. Check A	Appropriate Box to Indicate		Report, or Other	Data	<u> </u>	
NOTICE OF INTI	ENTION TO:	SUB	SEQUENT REP	ORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		ALTERING CASING		
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLI	NG OPNS.	PLUG AND ABANDONMENT		
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB				
OTHER:		OTHER: set casir	ng			
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.						
01/06/03 TD:4938'. Ran 59 jts. 4-1/2" 10.5# J-55 ST&C casing, set @ 4910'. TOL @ 2466'. RU Halliburton. Cement with 300 sks 50/50 Class B poz, 2% gel, 5#/sk gilsonite, 1/4#/sk flocele, 0.5% Halad-9, 0.5% CFR-3, 0.1% HR-5 (396 cu.ft.). Plug down @ 11:45 am on 01/06/03. Circulate 25 sks cement to surface. TOC: 2466'. ND BOP. Release rig @ 6:00 am on 01/07/03.						
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•						
I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
SIGNATURE VICKE DOY	TIT THEOL	<u> </u>	stant I	DATE 01/07/03	-	
Type or print name Vicki Donaghey	<del></del>		Telephor	ne No. 505-325-6800		
(This space for State use)		DEPUTY ONL & SAS	impricter, eigt. A	JAN - 9 200 <b>3</b>	•	
APPROVED BY <b>Charles</b> / Conditions of approval, if any:	TIT	LE	DA	ĀTĘ	-	