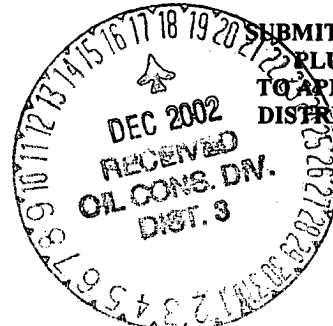


New Mexico
Energy Minerals and Natural Resources Department

Form C-140
Revised 06/99

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440



District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

BURLINGTON RESOURCES APPLICATION FOR
WELL WORKOVER PROJECT

ATTN

I. Operator and Well
PO BOX 4289

CGRID 014538

Property Name SAN JUAN BASIN FARMINGTON, NM 87499-4289					API Number 3003920154	
UL	Section	Township	Range	Feet From The	Feet From The	County
H	19	28 N	6 W	1486 FNL	1090 FEL	RIO ARRIBA

II. Workover

Date Workover Commenced 01/17/02	Previous Producing Pool(s) (Prior to Workover): BLANCO MESAVERDE BASIN DAKOTA
Date Workover Completed: 01/25/02	

- III. Attach a description of the Workover Procedures performed to increase production.
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.
V. AFFIDAVIT:

State of New Mexico)
County of San Juan) ss.
Peggy Cole, being first duly sworn, upon oath states:
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature *Peggy Cole* Title Regulatory Administrator Date 12-16-02
SUBSCRIBED AND SWORN TO before me this 16th day of December 2002

My Commission expires: September 15, 2004 Notary Public *Nancy Altmann*

FOR OIL CONSERVATION DIVISION USE ONLY:

IV. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 01-25-2002

Signature District Supervisor <u><i>Charlie T. Ferrin</i></u>	OCD District <u><i>AZTEC III</i></u>	Date <u>12-18-2002</u>
--	---	---------------------------

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

REG_DTL_D	BLANCO MESAVERDE	BASIN DAKOTA
1/1/2000		2499
2/1/2000		2021
3/1/2000		1931
4/1/2000		1932
5/1/2000		1848
6/1/2000		1461
7/1/2000		2199
8/1/2000		1618
9/1/2000		2337
10/1/2000		2368
11/1/2000		1748
12/1/2000		1647
1/1/2001		1409
2/1/2001		1338
3/1/2001		1397
4/1/2001		1299
5/1/2001		1317
6/1/2001		1337
7/1/2001		1250
8/1/2001		1297
9/1/2001		1514
10/1/2001		2925
11/1/2001		1953
12/1/2001		1499
1/1/2002 ✓		633
2/1/2002 ✓	24068	2093
3/1/2002	24564	2136
4/1/2002	17680	1537

Operations Summary Report

Legal Well Name: SAN JUAN 28-6 UNIT #145

Common Well Name: SAN JUAN 28-6 UNIT #145

Event Name: CAP WORKOVER

Contractor Name: DRAKE WELL SERVICE

Rig Name: DRAKE

Start: 1/17/2002

Rig Release: 1/25/2002

Rig Number: 26

Spud Date:

End: 1/25/2002

Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
1/18/2002	06:00 - 06:45	0.75	MIMO	a	RDMO	LOAD OUT EQUIP. PREPARE TO MOVE
	06:45 - 09:00	2.25	MIMO	a	MIRU	ROAD UNIT TO LOCATION
	09:00 - 10:45	1.75	RURD	a	MIRU	SPOT IN RAMP. R/U UNIT. DERRICK IN AIR @ 10:15 AM. SPOT IN REMAINING EQUIP. R/U 2" BLOW DOWN LINE.
	10:45 - 11:00	0.25	SAFE	a	MIRU	SICP - 650 PSI, SITP - 650 PSI, BH - OPEN. BLEED OFF CSG PRESS SAFETY MEETING. { SET FIRE WATCH, EXPLAIN PROCEDURE TO REMOVE LOCK DOWN PINS IN TBG HEAD }
	11:00 - 12:45	1.75	NUND	a	MIRU	KILL TBG W/ 25 BBLs 2% KCL. N/D TBG HEAD. { HAD TO GRIND OUT LOCK-DOWN PINS }. N/U BOP
	12:45 - 13:15	0.50	RURD	a	MIRU	TBG HEAD = 10" 3K X 7-1/16" 3K W/ ONE 3K X 2" CSG VALVE. R/U FLOOR
	13:15 - 15:15	2.00	TRIP	a	OBJECT	TOOH W/ 244 JTS 2-3/8" TBG. TBG IN GOOD CONDITION, NO SCALE OR CORROSION
	15:15 - 15:30	0.25	RURD	a	OBJECT	R/U BASIN PERFORATORS
	15:30 - 16:15	0.75	CASE	a	OBJECT	SET OWENS 4-1/2" CIBP @ 7578'
	16:15 - 18:00	1.75	CASE	a	OBJECT	RUN GR-CBL-CCL F 6100 TO 3650'. HAVE GOOD CEMENT OVER FULL INTERVAL. { 7" SHOE @ 3731' }
	18:00 - 18:30	0.50	RURD	a	OBJECT	LOAD HOLE W/ 2% KCL. LOG RAN UNDER 1000 PSI.
	18:30 - 19:00	0.50	SHDN	a	OBJECT	R/D BASIN PERFORATORS
	1/19/2002 06:00 - 07:00	1.00	MIMO	a	OBJECT	SECURE WELL & WINTERIZE EQUIP. SDFN
	07:00 - 07:30	0.50	RURD	a	OBJECT	ROAD RIG CREW TO LOCATION
1/19/2002	07:30 - 08:15	0.75	NUND	a	OBJECT	R/D FLOOR
	08:15 - 08:30	0.25	SAFE	a	OBJECT	N/D 10" 3K TBG HEAD.
	08:30 - 09:30	1.00	RURD	a	OBJECT	SAFETY MEETING, { ESTABLISH FIRE WATCH & PROCEDURE TO WELD ON CSG }. 7 PEOPLE PRESENT
	09:30 - 10:00	0.50	NUND	a	OBJECT	WELD ON CSG EXTENSION FOR FRAC HEAD
	10:00 - 10:30	0.50	PRES	a	OBJECT	N/U 10" 5K FRAC HEAD & VALVE
	10:30 - 11:00	0.50	PERF	a	OBJECT	R/U THREE RIVERS. PSI TEST CSG & FRAC VALVE W/ 3000 PSI FOR 15 MIN. TEST OK
	11:00 - 11:30	0.50	RURD	a	OBJECT	PERF POINT LOOKOUT @ 5878',5853',5839',5833',5789',5773',5768', { 2SPF }, @
	11:30 - 13:30	2.00	WAIT	a	OBJECT	5751',5748',5739',5708',5705',5667',5664',5643',5640',5637',5628',5618',5613',5588',5539',5524',5518',5512',5474',5463', { 1 SPF }, W/ 3-1/8" HSC, 0.28 DIA, 27 EFFECTIVE HOLES, 34 HOLES TOTAL
						R/D BASIN PERFORATORS
						SDFWE. WAITING ON FRAC CREW. RIG CREW RELEASED @ 1330' HRS
1/22/2002	06:00 - 07:30	1.50	RURD	a	OBJECT	R/U HES FRAC CREW
	07:30 - 07:45	0.25	PRES	a	OBJECT	PRIME FLUID PUMPS & PSI TEST LINES W/ 4000 PSI
	07:45 - 08:00	0.25	SAFE	a	OBJECT	SAFETY MEETING, { DISCUSSED FRAC PROCEDURE, MAX PSI,& EMERGENCY PROCEDURES }, 23 PEOPLE PRESENT
	08:00 - 09:00	1.00	FRAC	a	OBJECT	BREAKDOWN PL PERFS W/ 1553 PSI @ 5 BPM. ESTABLISH RATE @ 20 BPM @ 1861 PSI W/ 31 BBLs. ISIP - VACUUM. BULLHEAD 25 BBLs 15% HCL AHEAD OF PAD. FRAC W/ 2106 BBLs SLICK WTR & 100,000 LBS 20/40 BRADY SAND, 0.5 > 2 PPG. FLUSH W/ 86 BBLs CONTAINING 10 BBLs 15% HCL SPOTTED OVER CH PERFS. AIR-51 BPM, AIP - 2039 PSI. ISIP - VACUUM
	09:00 - 09:30	0.50	CASE	a	OBJECT	SET 4-1/2" CIBP ON WIRELINE @ 5448'
	09:30 - 09:45	0.25	PRES	a	OBJECT	PSI TEST CIBP W/ 3000 PSI FOR 10 MIN. TEST OK
	09:45 - 11:00	1.25	PERF	a	OBJECT	PERF CH-UPPER MENEFEE @ 4964',5004',5030',5045',5060',5065',5070',5094',5101',5142',5151',5162',5166',5193',5108',5213',5287',5295',5309',5319',5321', { 1 SPF }, @ 5335',5352',5355',5365',5412',5420',5428', { 2 SPF }, W/ 3-1/8" HSC, 0.28

Operations Summary Report

Legal Well Name: SAN JUAN 28-6 UNIT #145

Common Well Name: SAN JUAN 28-6 UNIT #145

Event Name: CAP WORKOVER

Start: 1/17/2002

Spud Date:

End: 1/25/2002

Contractor Name: DRAKE WELL SERVICE

Rig Release: 1/25/2002

Group:

Rig Name: DRAKE

Rig Number: 26

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
1/22/2002	09:45 - 11:00	1.25	PERF	a	OBJECT	DIA, 28 EFFECTIVE HOLES, 35 HOLES TOTAL. { HAD 1 MISRUN BREAKDOWN CH-MEN PERFS W/ 2536 PSI @ 5 BPM. ESTABLISH RATE @ 15 BPM @ 2528 PSI W/ 22 BBLS. ISIP - 164. BULL HEAD 20 BBLS 15% HCL AHEAD OF PAD. FRAC W/ 2091 BBLS SLICK WTR & 100,000 LBS 20/40 BRADY SAND, 0.5 > 2 PPG. FLUSH W/ 78 BBLS CONTAINING 20 BBLS 15% HCL. AIR- 51 BPM, AIP - 1848 PSI. ISIP - 260, 5 MIN - 160, 10 MIN - 124, 15 MIN - 106
	11:00 - 12:15	1.25	FRAC	a	OBJECT	
	12:15 - 13:00	0.75	CASE	a	OBJECT	SET 4-1/2" CIBP ON WIRELINE @ 4945'
	13:00 - 13:15	0.25	PRES	a	OBJECT	PSI TEST CIBP W/ 3000 PSI FOR 10 MIN. TEST OK
	13:15 - 13:45	0.50	PERF	a	OBJECT	PERF LEWIS @ 4125', 4143', 4146', 4183', 4186', 4259', 4270', 4360', 4363', 4375', 4378', 4388', 4391', 4423', 4427', 4441', 4443', 4503', 4513', 4516', 4520', 4532', 4563', 4567', 4575', 4577', 4605', 4636', 4656', 4662', 4666', 4703', 4711', 4747', 4750', 4753', 4803', 4806', 4860', 4878', W/ 3-1/8" HSC, 1 SPF, 0.30 DIA, 40 HOLES TOTAL
	13:45 - 14:00	0.25	STIM	a	OBJECT	BREAKDOWN LEWIS PERFS W/ 742 PSI @ 4.5 BPM. ESTABLISH RATE @ 12 BPM @ 1630 PSI W/ 8 BBLS. ISIP - 200
	14:00 - 14:30	0.50	CASE	a	OBJECT	BALLOFF W/ 25 BBLS 15% HCL INTERSPERSED W/ 80 X 7/8" X 1.3 SP. GR. BALL SEALERS. RECIEVED GOOD BALL ACTION W/ COMPLETE BALL OFF @ 3000 PSI
	14:30 - 14:45	0.25	SAFE	a	OBJECT	RUN JUNK BASKET ON WIRELINE TO KNOCK OFF BALLS
	14:45 - 16:00	1.25	FRAC	a	OBJECT	N2 SAFETY MEETING, { FRAC PROCEDURE, MAX PSI, & EMERGENCY PROCEDURES }, 31 PEOPLE PRESENT FRAC LEWIS INTERVAL W/ 661 FLUID BBLS 20# LINEAR GEL, 75 QUALITY FOAM, & 200,000 LBS 20/40 BRADY SAND, 1 > 3 PPG. FLUSH W/ 23 FLUID BBLS & 27,045 SCF N2. AIR -40 BPM, AIP - 2379. ISIP - 1466,
	16:00 - 17:30	1.50	RURD	a	OBJECT	RDMO HES FRAC CREW. R/U FLOW BACK LINE & MANIFOLD
1/23/2002	17:30 - 06:00	12.50	FLOW	a	OBJECT	SICP - 1400 PSI. START FLOW BACK THRU 16/64 CHOKE. TIME---PSI---CHOKE---RETURNS 1800 1370 16/64 DENSE MIST,TRACE SAND 1900 1360 16/64 DENSE MIST,MED. SAND 2000 1360 16/64 DENSE MIST,MED SAND 2100 1420 16/64 DENSE MIST,LITE-MED. SAND 2200 1390 16/64 DENSE MIST,LITE SAND,XO TO 20/64 2300 1300 20/64 DENSE MIST,LITE SAND 0000 1280 20/64 DENSE MIST,LITE SAND,XO TO 24/64 0100 1100 24/64 DENSE MIST,LITE SAND 0200 900 24/64 DENSE MIST,LITE SAND,XO TO 32/64 0300 780 32/64 DENSE MIST,LITE SAND 0400 680 32/64 DENSE MIST,LITE SAND 0500 580 34/64 DENSE MIST,LITE SAND,XO TO 48/64
	06:00 - 13:00	7.00	FLOW	a	OBJECT	FLOW BACK WELL TIME---PSI---CHOKE---RETURNS 0600 490 48/64 DENSE MIST,LITE SAND 0700 275 48/64 DENSE MIST,LITE SAND 0800 150 48/64 DENSE MIST,LITE SAND,XO TO 2" 0900 110 2" MED MIST,LITE SAND 1000 65 2" SURGING MIST & SLUGS OF FLUID W/ LITE SAND 1100 110 2" MED MIST W/ LITE SAND 1130 150 2" MED MIST,HVY SAND,XO TO 48/64 1230 150 48/64 LITE MIST,TRACE SAND,XO TO 2" 1300 35 2" LIST MIST TRACE SAND

Operations Summary Report

Legal Well Name: SAN JUAN 28-6 UNIT #145

Common Well Name: SAN JUAN 28-6 UNIT #145

Event Name: CAP WORKOVER

Start: 1/17/2002

Spud Date:

End: 1/25/2002

Contractor Name: DRAKE WELL SERVICE

Rig Release: 1/25/2002

Group:

Rig Name: DRAKE

Rig Number: 26

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
1/23/2002	13:00 - 13:15	0.25	KILL	a	OBJECT	KILL CSG W/ 70 BBLS 2% KCL
	13:15 - 13:45	0.50	NUND	a	OBJECT	N/D FRAC HEAD, N/U 10" 3K X 7-1/16" 3K TBG HEAD. N/U BOP
	13:45 - 14:15	0.50	RURD	a	OBJECT	R/U FLOOR & 4" BLOOE LINE
	14:15 - 14:30	0.25	PULD	a	OBJECT	P/U 3-7/8" JUNK MILL
	14:30 - 16:30	2.00	TRIP	a	OBJECT	TALLY & TIH W/ 79 STDS 2-3/8" TBG. TAG FILL @ 4876'
	16:30 - 16:45	0.25	RURD	a	OBJECT	R/U SWIVEL
	16:45 - 17:30	0.75	COUT	a	OBJECT	ESTABLISH CIRC W/ 1500 SCF AIR & 10 BPH MIST. C/O TO CIBP @ 4945'
	17:30 - 18:00	0.50	DRLG	a	OBJECT	INCREASE MIST RATE TO 12 BPH. DRILL TOP OFF OF CIBP @ 4945'. RECOVERING 50 BPH FRAC FLUID
	18:00 - 18:30	0.50	RURD	a	OBJECT	R/D SWIVEL. PULL UP TO 4898'
	18:30 - 06:00	11.50	BLOW	a	OBJECT	BLOW WELL @ 4898' W/ 1500 SCF AIR. RETURNS - 50 > 21 BPH FRAC WTR W/ TRACE SAND
1/24/2002	06:00 - 06:45	0.75	BLOW	a	OBJECT	BLOW WELL @ 4898' W/ 1500 SCF AIR. RETURNS - 19.8 BPH WTR W/ TRACE SAND
	06:45 - 07:00	0.25	SAFE	a	OBJECT	SAFETY MEETING, { 3 MAN RIG CREW }
	07:00 - 07:15	0.25	RURD	a	OBJECT	P/U EXTRA TBG, R/U SWIVEL
	07:15 - 07:30	0.25	CIRC	a	OBJECT	ESTABLISH CIRC W/ 1500 SCF AIR & 12 BPH MIST.
	07:30 - 08:00	0.50	DRLG	a	OBJECT	D/O CIBP @ 4945'
	08:00 - 08:30	0.50	RURD	a	OBJECT	R/D SWIVEL, CONT TO TIH, TAG 36' OF FILL
	08:30 - 09:00	0.50	CIRC	a	OBJECT	ESTABLISH CIRC W/ 1500 SCF AIR & 12 BPH MIST. C/O TO CIBP @ 5448'
	09:00 - 11:30	2.50	DRLG	a	OBJECT	DRILL UP BOTTOM OF 1ST CIBP & D/O CIBP @ 5448'
	11:30 - 12:30	1.00	BLOW	a	OBJECT	BLOW WELL @ 5460' W/ 700 SCF AIR. RETURNS - 23.8 BPH WTR W/ 1/2 CUP SAND
	12:30 - 12:45	0.25	RURD	a	OBJECT	R/D SWIVEL
	12:45 - 13:00	0.25	TRIP	a	OBJECT	CONT TO TIH W/ 11 STDS
	13:00 - 17:00	4.00	BLOW	a	CLEAN	BLOW WELL @ 5614 W/ 700 SCF AIR. RETURNS @ TIME---WATER---SAND 1400 19.6 BPH 1 GAL 1500 11.8 BPH 3 CUPS 1600 10.5 BPH 1 CUP 1700 7.5 BPH 1/2 CUP
	17:00 - 19:00	2.00	FLOW	a	CLEAN	FLOW WELL NATURAL. RETURNS - 12.2 BPH WTR W/ 1 CUP SAND
	19:00 - 06:00	11.00	FLOW	a	CLEAN	ALTERNATE BLOW WELL FOR 30 MIN W/ 700 SCF AIR, THEN FLOW NATURAL FOR 2 HRS, RETURNS - 12.2 > 8.5 BPH WTR W/ 1 CUP SAND
1/25/2002	06:00 - 07:00	1.00	FLOW	a	CLEAN	FLOW WELL NATURAL. RETURNS - 7.2 BPH WTR W/ 3/4 CUP SAND
	07:00 - 07:15	0.25	SAFE	a	OBJECT	SAFETY MEETING, { 4 MAN CREW }
	07:15 - 07:45	0.50	TRIP	a	OBJECT	CONT TO TIH W/ TBG. TAG @ 7276'
	07:45 - 08:00	0.25	RURD	a	OBJECT	R/U SWIVEL
	08:00 - 08:30	0.50	CIRC	a	OBJECT	ESTABLISH CIRC W/ 1500 SCF AIR & 10 BPH MIST.
	08:30 - 13:30	5.00	COUT	a	OBJECT	DRILL UP BOTTOM OF 2ND CIBP & C/O TO CIBP @ 7578'
	13:30 - 14:15	0.75	DRLG	a	OBJECT	INCREASE MIST RATE TO 12 BPH. D/O CIBP @ 7578'
	14:15 - 15:00	0.75	BLOW	a	OBJECT	BLOW WELL @ 7578' W/ 1500 SCF AIR & 5 BPH MIST
	15:00 - 15:30	0.50	FLOW	a	OBJECT	FLOW WELL THRU 2" TO XO STRIPPING RUBBER. PITOT GAUGE - 1984 MCF, { 10 PSI }
	15:30 - 16:00	0.50	TRIP	a	OBJECT	CONT TO TIH, TAG 72' OF FILL
	16:00 - 16:15	0.25	RURD	a	OBJECT	R/U SWIVEL
	16:15 - 17:00	0.75	COUT	a	OBJECT	ESTABLISH CIRC W/ 700 SCF AIR & 12 BPH MIST. DRILL ON BOTTOM OF CIBP & C/O FILL F 7808' TO 7823
	17:00 - 17:30	0.50	RURD	a	OBJECT	R/D SWIVEL. PULL UP 5 STDS

Operations Summary Report

Legal Well Name: SAN JUAN 28-6 UNIT #145
 Common Well Name: SAN JUAN 28-6 UNIT #145
 Event Name: CAP WORKOVER
 Contractor Name: DRAKE WELL SERVICE
 Rig Name: DRAKE

Start: 1/17/2002

Rig Release: 1/25/2002

Rig Number: 26

Spud Date:

End: 1/25/2002

Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
1/25/2002	17:30 - 22:00	4.50	BLOW	a	OBJECT	BLOW WELL @ 7545' W/ 700 SCF AIR & 5 BPH MIST. RETURNS - SURGING 7.8 > 2.5 BPH WTR W/ 1/4 CUP SAND
	22:00 - 06:00	8.00	FLOW	a	OBJECT	FLOW WELL NATURAL FOR 2 HRS, { 4.5 BPH WTR W/ TRACE SAND }, THEN UNLOAD W/ 700 SCF AIR, { RECOVER APPROX 4-5 BBLS WTR, TAPERING OFF TO LITE MIST }
1/26/2002	06:00 - 07:00	1.00	FLOW	a	OBJECT	FLOW WELL NATURAL. RETURNS - 4.4 BPH WTR W/ 1/8 CUP SAND
	07:00 - 07:15	0.25	SAFE	a	OBJECT	SAFETY MEETING, { 4-MAN RIG CREW }
	07:15 - 07:45	0.50	RURD	a	OBJECT	TIH W/ EXTRA TBG, TAG 57' OF FILL. R/U SWIVEL
	07:45 - 09:15	1.50	COUT	a	OBJECT	ESTABLISH CIRC W/ 1500 SCF AIR & 10 BPH MIST. C/O NEW FILL, DRILL UP BOTTOM OF CIBP, & C/O TO PBTD, { 7855' }
	09:15 - 09:45	0.50	BLOW	a	OBJECT	BLOW WELL @ 7855' W/ 700 SCF AIR & 5 BPH MIST. RETURNS - 7.4 BPH WTR W/ 1/2 CUP SAND
	09:45 - 11:45	2.00	TRIP	a	OBJECT	TOOH W/ MILL. WELL FLOWING 4.3 BPH WTR W/ 1/8 CUP SAND
	11:45 - 12:00	0.25	PULD	a	OBJECT	L/D MILL. P/U 2-3/8" NC, EXPEND CK, & SN
	12:00 - 14:45	2.75	TRIP	a	OBJECT	TIH W/ 2-3/8" PROD TBG. RUN BROACH EVERY 30 STDS. { REPLACED 2 JTS }. P/U EXTRA TBG, TAG 10' OF FILL. WELL FLOWING 2.9 BPH WTR W/ TRACE OF SAND
	14:45 - 15:15	0.50	BLOW	a	OBJECT	BLOW WELL @ 7855' W/ 1500 SCF AIR
	15:15 - 16:00	0.75	RURD	a	OBJECT	L/D EXTRA TBG. LAND PROD TBG. R/D FLOOR
	16:00 - 16:45	0.75	NUND	a	OBJECT	N/D BOP. N/U TBG HEAD
	16:45 - 17:15	0.50	BLOW	a	OBJECT	CSG PITOT GAUGE - 1702 MCF, { 15 PSI ON 2" }
	17:15 - 18:15	1.00	FLOW	a	OBJECT	PUMP EXPEND. CK. BLOW WELL
	18:15 - 18:30	0.25	SHDN	a	OBJECT	FLOW THRU TBG & STABLIZE. FINAL TBG PITOT GAUGE - 952 MCF MCF, { 38 OZ ON 2" W/ V. LITE MIST }. WELL SI @ 1815 HRS
						CLEAN UP LOCATION. SDFWE. RIG RELEASED @ 1830 HRS
						TBG SUMMARY: RAN 246 JTS 2-3/8" TBG, 2' PUP JT, 1 JT TBG, SN, INLINE CK, NC. EOT @ 7705.38', LANDED @ 7717' KB, { SEE WELL BORE EQUIP }
						WELL SUMMARY: FRAC PL INTERVAL W/ 2106 BBLS SLICK WTR & 100,000 LBS 20/40 SAND
						FRAC CH-MENEFFEE W/ 2091 BBLS SLICK WTR & 100,000 LBS 20/40 SAND
						FRAC LEWIS W/ 661 FLUID BBLS, 20# LINERAR GEL, 75 QUALITY FOAM, & 200,000 LBS 20/40 SAND