

RECEIVED
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070 Farmington NM
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires: July 31, 1996

SUBMIT IN TRIPLICATE- Other Instructions on the reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Devon Energy Production Company, L.P. Attn: Diane Busch

3a. Address

20 N. Broadway Oklahoma City, OK 73102

3b. Phone No. (include area code)

(405) 228-4362

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1845' FNL & 2620' FWL SE 1/4, NW 1/4, Sec. 14, T 31N R. 7W

Latitude

Longitude

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize ☐ Deepen ☐ Production (Start/ Resume) ☐ Water Shut-off
☐ Altering Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity
☐ Casing Repair ☐ New Construction ☐ Recomplete ☒ Other Casing
☐ Change Plans ☐ Plug and abandon ☐ Temporarily Abandon ☐ and Cement
☐ Convert to Injection ☐ Plug back ☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in anew interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

Drill 12-1/4" hole to 290'. On 10/31/02 ran 6 jts. 9-5/8" 32.3 # H-40 ST&C casing. Set at 279'. Cement with 200 sacks (42 bbls) Class B, 2% CaCl2, 1/4# flocele/sx (15.6# yield 1.8 cuft/sx). Circulate 19 bbls cement to pit. Pressure test casing to 1500 psi.

Drill 8-3/4" hole to 3560'. On 11/4/02 ran 7" 23# LT&C J-55 casing. Set at 3552'. Lead: Cement with 430 sacks (111 bbls) 50/50 Poz "B" cement, yield 1.44. Additives: 2% gel, 1% diacel LWL, .13 gal P sx foamer. Tail in w/60 sacks (15.5 bbls) non foamed cement, 50/50 Poz "B" 1.44 yield, mixed at 13.0# additives, 2% gel, 1% diacel LWL, .13 gal p sx foamer. Circulate 60 bbls foamed cement to surface. Pressure test casing to 1500 psi.

Drill 6-1/4" hole to 7960'. On 11/8/02 ran 4 1/2" 11.6# LT&C J-55 casing. Set at 7952'. Cement with 460 sacks (120 bbls) 50/50 Poz "B", 1.47 yld. Additives: 3% gel, 1.4% Halad-9, .1% HR-5, 5# PSX Gilsonite, 1/4# PSX Flocele. TOC: 2300'. Pressure test casing to 1750 psi.

14. I hereby certify that the foregoing is true and correct.
Name (Printed/ Typed)

Diane Busch

Title

Sr. Operations Technician

Signature

Diane Busch

Date

12-18-02

Approved by

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Title

Date

JAN 08 2003

Conditions of approval, if any are attached. Approval of this notice does not warrant Office certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOC