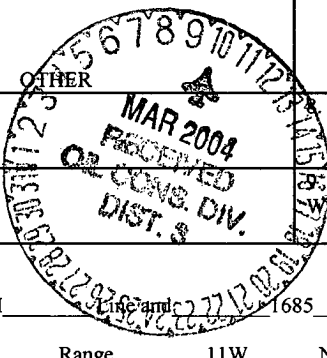
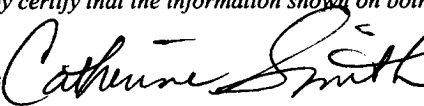


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-10 Revised June 10, 2003 WELL API NO. 30-045-30970 5. Indicate Type of Lease STATE ☐ FEE ☒ State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ b. Type of Completion: NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☐ OTHER ☐		7. Lease Name or Unit Agreement Name BANDY #15 Well No. 1 Pool name or Wildcat WILDCAT PARADOX			
2. Name of Operator HUNTINGTON ENERGY, L.L.C. 3. Address of Operator 6301 WATERFORD BLVD., SUITE 400 OKLAHOMA CITY, OK 73118 4. Well Location Unit Letter <u>K</u> : <u>1750</u> Feet From The <u>SOUTH</u> Line and <u>1685</u> Feet From The <u>WEST</u> Line Section <u>15</u> Township <u>31N</u> Range <u>11W</u> NMPM <u>SAN JUAN</u> County					
10. Date Spudded 11/3/02	11. Date T.D. Reached 2/24/03	12. Date Compl. (Ready to Prod.) 3/1/03	13. Elevations (DF& RKB, RT, GR, etc.) GR 5895' & KB 5910'	14. Elev. Casinghead	
15. Total Depth 13234	16. Plug Back T.D. 13,170	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools X Cable Tools	19. Producing Interval(s), of this completion - Top, Bottom, Name NONE	
21. Type Electric and Other Logs Run LITHO DENSITY, CALIPER, GAMMA RAY, SONIC ARRAY INDUCTION			20. Was Directional Survey Made YES 22. Was Well Cored NO		
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	84# J-55 BT&C	519' 516	22"	160 sx 50/50 poz stand w/2%CaCl	+ 65' Total = 2208
10 3/4"	45.5#J-55 BT&C	2830'	14 3/4"	966 sx 65/35 Poz, 600 sx 50/50 Poz	- 141
7 5/8"	29.7# & 33.7# P-110 LT&C	8217' 8222	9 7/8"	1st Stage: 635sx 65/35Pozw/6%gel, tail w/270sx 50/50 Poz w/3%gel 2nd Stage: 620 sx 65/35 Poz w/160 sx Hall Standard	- 250 = Total 16658
4 1/2"	13.5# P-110, 11.5% L-80, 13.5#L-80	13234'	6 3/4"	1st stage: 75 sx San Juan Poz w/4%gel, tail w/270sx 50/50 Poz w/3%gel 2nd stage: 75 sx San Juan Poz w/4%gel, tail w/530sx 50/50 Poz w/3% gel	= 800 SX
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 3/8"	13,050	13,050			
26. Perforation record (interval, size, and number)					
2 spf w/3 3/8" HSC csg gun: 2 spf w/3 1/8" HSC csg gun: 12,154 - 12,160' 6" 12 holes 13,170 - 13,198' 28" 56 holes 12,246 - 12,252' 6" 12 holes 13,087 - 13,095' 8" 16 holes 12,334 - 12,338' 4" 8 holes 13,108 - 13,124' 16" 32 holes 12,341 - 12,348' 7" 14 holes 12,457 - 12,464' 7" 14 holes 12,478 - 12,484' 6" 12 holes 12,564 - 12,576' 12" 24 holes					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
13087-13095		2000 gals 7 1/2% HCL, flush w/51bbls 2% KCL wtr			
13108-13124					

28 PRODUCTION							
Date First Production		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>)			Well Status (<i>Prod. or Shut-in</i>)		
N/A							
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)	
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>)						Test Witnessed By	
30. List Attachments							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							
Signature 		Printed Name		Title		Date	
E-mail Address		Catherine Smith		Land Associate		3/1/04	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special test conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STAT

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 4150	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn 6964	T. Granite
T. Paddock	T. Ellenburger	T. Dakota 7023	T.
T. Blinebry	T. Gr. Wash	T. Morrison 7154	T. Rico 10993
T. Tubb	T. Delaware Sand	T. Todilto	T. Honaker Trail 11739
T. Drinkard	T. Bone Springs	T. Entrada 8059	T. Ismay 11999
T. Abo	T.	T. Wingate	T. Desert Creek 12234
T. Wolfcamp	T.	T. Chinle	T. Akah 12454
T. Penn	T.	T. Permian	T. Alkali Gulch 12972
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZON

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0 10993 13087	10993 13087 13234		Sandstones & Shales Carbonates & Shales Sandstones & Shales Non-commercial gas shows in Desert Creek, Akah, & alkali Gulch				