Form 3160-5 (August 1999)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000 Lease Serial No.

NMSF078740

7	If Indian	Allottee	or Tribe	Name	

abandoned we	o. Il maian, rinouce or 1	Tibe Haine							
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No. NMNM78419B								
Type of Well     ☐ Oil Well    ☐ Otl     ☐ Otl		3	8. Well Name and No. SJ 30-5 48						
2. Name of Operator PHILLIPS PETROLEUM CON	SCOO PROPERTY OF SERVICES	, 3	9. API Well No. 30-039-21813-00-S1						
3a. Address		. (include area code	नियः ची	10. Field and Pool, or Exploratory					
5525 HIGHWAY 64 NBU 300 FARMINGTON,, NM 87401	Ph: 505,59 Fx: 505-599		374	BASIN DAKOTA BLANCO MESAVERDE					
4. Location of Well (Footage, Sec., 7	I., R., M., or Survey Description	11. County or Parish, and State		d State					
Sec 20 T30N R5W NWNE 08 36.80283 N Lat, 107.37723 W		RIO ARRIBA		RIO ARRIBA COL	JNTY, NM				
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF 1	NOTICE, RE	PORT, OR OTHER	DATA			
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION								
Notice of Intent	Acidize	□ Dee	pen	□ Producti	on (Start/Resume)	☐ Water Shut-Off			
_	☐ Alter Casing	□ Frac	ture Treat	☐ Reclama	tion	☐ Well Integrity			
Subsequent Report	☐ Casing Repair	□ New	Construction	Recomp     Re	lete	□ Other			
☐ Final Abandonment Notice	Change Plans	□ Plug	and Abandon	☐ Tempora	rily Abandon				
	Convert to Injection	□ Plug	; Back	□ Water D	isposal				
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  DETAILS OF THE PROCEDURE USED TO ADD MV PAY TO EXISITING DK WELL & DHC'd.  12/24/02 MIRU Key #60. ND WH & NU BOP, PT-OK. COOH w/tubing. RIH w/scraper to 7700'. COOH. RIH w/CIBP & set @ 7600'. Load hole & PT to 500 psi - OK. COOH. RU Blue Jet W/L & Ran CBL & GSL. RIH & set pkr @ 60'. PT CIBP to 3600'. OK. Perforated MV @ 1 spf. 34" holes - 5793', 5784', 5773', 5689', 5681', 5661', 5648', 5636', 5626', 5619', 5556', 5529', 5522', 5502', 5481', 5477', 5431', 5424', 5352', 5111', 5076', 5044'. Acidized perfs w/36 bbls 15% HCl acid. RU to frac. Pumped 69,000 gal 60 Quality N2 foam w/200,000 # 20/40 Brown sand. Flowed back on 1/4" and 1/2" chokes. RD flowback equipment. RIH w/bit & C/O fill to CIBP @ 7600'. D/O CIBP. C/O fill to 7845' PBTD. COOH. RIH w/ 2-3/8", 4.7# tubing and set @ 7780 w/"F" nipple set @ 7776'. ND BOP, NU WH. Pumped off exp. check. RD & released rig 1/8/03. Turned well over to production to put BOL as DHC'd. Well DHC'd on 1/9/03 per DHC order per DHC 942AZ.									
Electronic Submission #17555 verified by the BLM Well Information System For PHILLIPS PETROLEUM COMPANY, sent to the Farmington Committed to AFMSS for processing by Matthew Halbert on 01/31/2003 (03MXH0037SE)									
Name (Printed/Typed) PATSY CI	LUGSTON		Title AUTHO	RIZED REPI	RESENTATIVE				
Signature (Electronic S	Date 01/11/2	003							
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE US	E				
Approved By ACCEPT	MATTHEV TitlePETROLE	V HALBERT UM ENGINE	ER	Date 01/31/200					
Conditions of approval, if any, are attache certify that the applicant holds legal or equ which would entitle the applicant to conditions.	Office Farmington								
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any p to any matter w	erson knowingly and ithin its jurisdiction	l willfully to ma	ke to any department or ag	gency of the United			