

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT"-for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

PURE RESOURCES

3. Address and Telephone No.

P.O. BOX 850 - BLOOMFIELD, NM 87413

4. Location of Well (Footage, Sec., T., R., or Survey Description)

1041' FNL & 785' FWL

"D" SEC. 19 T27N-R06W

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

SF 079366

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation

RINCON UNIT

8. Well Name and No.

RINCON UNIT No 174R

9. API Well No.

30-039-27008

10. Field and Pool, or Exploration Area

Basin Dakota

11. County or Parish, State

RIO ARRIBA, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other

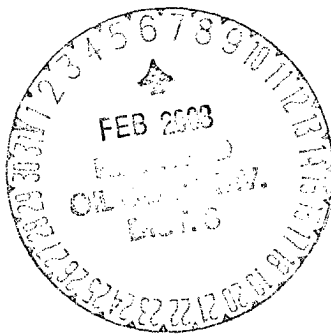
COMPLETION SUNDRY

- ☐ Change of Plans
☐ New Construction
☐ Non-routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completions or Recompletions Reports and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)*

SEE ATTACHED



RECEIVED
2003 JAN 30 AM 11:15
070 Farmington, NM

14.

Signed

Mike Phillips
Mike Phillips

Title

SAN JUAN BASIN DRILLING/PRODUCTION FOREMAN

Date

01/24/03

(This space for Federal or State office use)

Approved by

Title

Date

FEB 04 2003

Conditions of approval, if any:

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Sections 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States of false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

NMOCB

Pure Resources, Inc.

Well History

Well Name RINCON UNIT #174R - 76.82% WI
State: NM County: RIO ARRIBA

Lease Well 521523-174R

12/16/2002 MIRU COBRA WL. RAN DEVIATION SURVEY TO 7536'.

12/17/2002 MIRU SERVICE UNIT TO CLEAN OUT TO PBTD. SD DUE TO BAD WEATHER.

12/18/2002 TIH W/ 3-7/8" BIT. CLEAN OUT TO 7596'. CIRC HOLE CLEAN. P-TEST TO 1000# - HELD OK. TOH W/ TBG & BIT. RD TO MOVE.

12/26/2002 MIRU SCHLUMBERGER, RUN CCL, GR, TDT LOG.

1/15/2003 RU SCHLUMBERGER WL & PERF AS FOLLOWS: 7594, 7592, 7582, 7569, 7567, 7555, 7546, 7541, 7526, 7516, 7508, 7491, 7482, 7474, 7450, 7435, 7433, 7431, 7424, 7418, 7404, 7393, 7388, 7382'. ALL SHOTS .38, 1 SPF.

1/17/2003 FLOW WELL TO BLOW PIT ON 1/8" CHOKE W/ 2850# ON WELL TO 600# ON 3/8" CHOKE - GOOD FLARE TO BLOW PIT. AFTER 20 HRS OF BLOWING WELL, SWI FOR PRESSURE SURVEY MONDAY MORNING. RECOVERED APPROX 300 BBLs FLUID.

1/20/2003 MIRU COBRA WL. RUN PRESSURE SURVEY ON DAKOTA FORMATION.

1/21/2003 FIRST DELIVER WELL TO METER #98670, 1120# ON CSG. MAKING 1.4 MCFPD W/ FLOWBACK CREW ON LOCATION 1/21/03 @ 2:00 P.M.

1/22/2003 FLOWED 602 MCFD + 0 BO + 0 BW IN 20 HRS.

CASING HISTORY REPORT

SURFACE LEVEL

Location NW SEC 17, T27N, R6W

TD Date 12/2/2002

TD Hole

Total Depth: 388

Hole 12-1/4"

Joints	Joint Description	Total	Running
	SAWTOOTH COLLAR	1.00	1.00
1	9-5/8" 32.3# STC CSG	40.97	41.97
	INSERT FLOAT	0.00	41.97
8	9-5/8" 32.3# STC CSG	325.43	367.40
	WELLHEAD	1.50	368.90
	KB	15.00	383.90
9	Total Joints Ran	383.90	

Cemented as

Top Cement:

Stage 1 - 225 SX TYPE 111 W/ 2% CACL2, .25% CELLOFLAKE MIXED @ 6.7 GAL/SK (YLD:1.39, WT:14.60)

1st INTERMEDIATE LEVEL

Location NW SEC 17, T27N, R6W

TD Date 12/4/2002

TD Hole

Total Depth: 2705

Hole 8-3/4"

Joints	Joint Description	Total	Running
64	7" 20# K-55 STC CSG	2639.11	2639.11
	FLOAT COLLAR	1.00	2640.11
	SAWTOOTH COLLAR	1.00	2641.11
	MANDREL	1.50	2642.61
1	7" 20# K-55 STC CSG	41.22	2683.83
	FLOAT COLLAR	1.00	2684.83
	KB	15.00	2699.83
65	Total Joints Ran	2699.83	

Cemented as

Top Cement:

Stage 1 - 325 SX TYPE "F" W/ 2% CACL2, .25% CELLOFLAKE, 8% GEL, 6.25 PPS LCM-1 MIXED @ 11.9 GAL/AK (YLD:2.11, WT:12.10) Tail: 80 SX TYPE 111 W/ 2% CACL2, .25% CACL2, .25% CELLOFLAKE MIXED @ 6.7 GAL/SK (YLD:1.39, WT:14.60)

2nd INTERMEDIATE LEVEL

Location NW SEC 17, T27N, R6W

TD Date 12/7/2002

TD Hole

Total Depth: 7605

Hole 6-1/4"

Joints	Joint Description	Total	Running
	FLOAT SHOE	1.00	1.00
	FLOAT COLLAR	1.00	2.00
	KB	15.00	17.00
4	4-1/2" 11.60# I-80 LT&C CSG	168.85	185.85
1	4-1/2" 11.60# N-80 LTC CSG	42.19	228.04
175	4-1/2" 11.60# I-80 LTC CSG	7362.06	7590.10
1	MARKER JT	14.20	7604.30
181	Total Joints Ran	7604.30	

Cemented as

Top Cement:

Stage 1 - 85 SX TYPE 111 PREM LITE HIGH STRENGTH W/ 2% CACL2, 5 PPS LCM-1, .25 PPS CF, 1% FL-52, .3% CD-32, .3% R-3 MIXED @ 12.7 GAL/SK (YLD:2.37, WT:11.90) Tail: 525 SX SAME AS LEAD MIXED @ 10.1 GAL/SK (YLD:2.02, WT:12.50)