

New Mexico  
Energy Minerals and Natural Resources Department

Form C-140  
Revised 06/99

**District I** - (505) 393-6161  
1625 N. French Dr, Hobbs, NM 88240  
**District II** - (505) 748-1283  
1301 W. Grand Avenue, Artesia, NM 88210  
**District III** - (505) 334-6178  
1000 Rio Brazos Road, Aztec, NM 87410  
**District IV** - (505) 476-3440  
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505  
(505) 476-3440

**SUBMIT ORIGINAL  
PLUS 2 COPIES  
TO APPROPRIATE  
DISTRICT OFFICE**

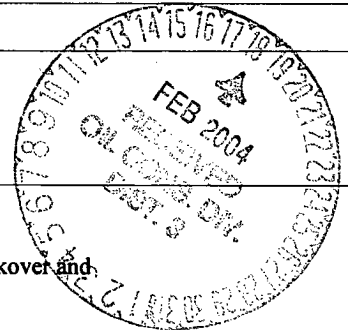
**APPLICATION FOR  
WELL WORKOVER PROJECT**

**I. Operator and Well**

Operator name address <b>Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499</b>					OGRID Number <b>014538</b>		
Contact Party <b>Leslie D. White</b>					Phone <b>505/326-9700</b>		
Property Name <b>SAN JUAN 29-7 UNIT</b>				Well Number <b>69A</b>		API Number <b>3003921632</b>	
UL	Section	Township	Range	Feet From The	Feet From The	County	
<b>I</b>	<b>25</b>	<b>29 N</b>	<b>7 W</b>	<b>1460 FSL</b>	<b>1180 FEL</b>	<b>RIO ARRIBA</b>	

**II. Workover**

Date Workover Commence <b>4/10/2003</b>	Previous Producing Pool(s) (Prior to Workover): <b>BLANCO MESAVERDE</b>
Date Workover Completed: <b>4/14/2003</b>	



- III.** Attach a description of the Workover Procedures performed to increase production.  
**IV.** Attach a production decline curve or table showing at least twelve months of production prior to the workover and, at least three months of production following the workover reflecting a positive production increase.  
**V.** AFFIDAVIT:

State of <u>New Mexico</u> )	
County of <u>San Juan</u> ) ss.	
<u>Leslie D. White</u> , being first duly sworn, upon oath states:	
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.	
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.	
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.	
Signature <u>Leslie D. White</u>	Title <u>Sr. Accountant</u> Date <u>2/17/04</u>
SUBSCRIBED AND SWORN TO before me this <u>17<sup>th</sup></u> day of <u>February</u> <u>2004</u> .	
Notary Public	
My Commission expires: <u>September 15, 2004</u>	
<u>Nancy Oltmann</u>	

**FOR OIL CONSERVATION DIVISION USE ONLY:**

**IV. CERTIFICATION OF APPROVAL:**

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 4/14/03.

Signature District Supervisor <u>SS. Z</u>	OCD District <u>3</u>	Date <u>3/19/04</u>
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**VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:**

## BLANCO MESAVERDE

REG\_DTL\_D

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4/1/2002	5332
5/1/2002	5484
6/1/2002	4254
7/1/2002	5304
8/1/2002	5023
9/1/2002	5331
10/1/2002	5436
11/1/2002	5079
12/1/2002	4928
1/1/2003	4993
2/1/2003	4216
3/1/2003	4589
4/1/2003	3521
5/1/2003	7785
6/1/2003	5556
7/1/2003	6443

## BURLINGTON RESOURCES DIVISIONS

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## Operations Summary Report

Legal Well Name: SAN JUAN 29-7 UNIT #69A  
 Common Well Name: SAN JUAN 29-7 UNIT #69A  
 Event Name: CAP WORKOVER  
 Contractor Name: DRAKE WELL SERVICE  
 Rig Name: DRAKE

Start: 04/10/2003 Spud Date: 06/07/1978  
 Rig Release: 04/14/2003 End: 04/14/2003  
 Rig Number: 24 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
04/11/2003	16:30 - 17:15	0.75	MIMO	a	PREWRK	ROAD RIG TO LOCATION
	17:15 - 19:00	1.75	RURD	a	PREWRK	SPOT EQUIPMENT AND RAISE DERRICK
04/12/2003	05:30 - 06:45	1.25	SRIG	a	PREWRK	DROVE TO LOCATION
	06:45 - 07:00	0.25	SAFE	a	PREWRK	CREW SAFETY MEETING-STAY ALERT AT ALL TIMES, LOTS OF EXTRA EQUIPMENT ON LOCATION
	07:00 - 08:00	1.00	RURD	a	OBJECT	FINISH RIGGING UP EQUIPMENT
	08:00 - 09:30	1.50	NUND	a	OBJECT	TBG-140, CSG-170, KILL TBG, ND WELLHEAD, NU BOP, RU FLOOR, UNSEAT DONUT
	09:30 - 10:30	1.00	TRIP	a	OBJECT	TOOH W/197 JTS 2 3/8 TBG, LARGE PIECE OF PACKING ELEMENT FROM LINER HANGER WAS IN BOP
	10:30 - 11:30	1.00	PERF	a	OBJECT	RU BWWC AND SET CIBP AT 5185
	11:30 - 12:15	0.75	PULD	a	OBJECT	DUMPED 600 GALS OF 15% HCL AND STARTED LOADING HOLE
	12:15 - 13:30	1.25	PERF	a	OBJECT	RAN CBL FROM 5185 TO 3709, HAD POOR BOND TO 4200, REPEATED SECTION AT 4200, GOOD REPEAT, HAD 3 AOR 4 10 TO 15' INTERVALS W/BOND GOOD ENOUGH TO BE BARRIERS, SPOTTING HCL CAUSING ACID GAS OVER BOTTOM SECTION
	13:30 - 14:00	0.50	PRES	a	OBJECT	PU 7" PKR AND PRESS TST CSG TO 3000 PSI
	14:00 - 15:00	1.00	PERF	a	OBJECT	PERF LEWIS
						4329, 4357, 4372, 4483, 4548, 4570, 4775, 4580, 4625, 4630, 4693, 4695, 4705, 4720, 4740, 4742, 4779, 4813, 4822, 4930, 4931, 4971, 5005, 5075, 519 25 HOLES 1/FT
	15:00 - 16:15	1.25	RURD	a	OBJECT	FRAC MANDREL AND SCHLUM FRAC TRUCKS
	16:15 - 16:30	0.25	SAFE	a	OBJECT	PRE FRAC SAFETY MEETING, 23 PEOPLE ATTENDED
	16:30 - 17:30	1.00	FRAC	a	OBJECT	FRAC LEWIS W/107M GALS 75% N2 20# LINEAR GEL, 200M# 20/40 SAND, WELL BROKE AT VERY LOW PRESSURE UNDER 500 PSI, WENT TO RATE
						STAGE RATE PSI
						PAD 50 BPM 2690
						1# 52 BPM 2618
						2# 54 BPM 2418
						3# 56 BPM 2210
						FLUSH 55 BPM 2156
						ISIP 1610
	17:30 - 19:00	1.50	RURD	a	OBJECT	RD SCHLUM, RU FLOW BACK LINES
	19:00 - 05:00	10.00	FLOW	a	OBJECT	FLOW BACK WELL OPEN UP ON 16/64 CHOKE AT 1400 PSI
						2200 HRS 1250 PSI 16/64 NO SND
						0100 HRS 800 PSI 24/64 NO SND
						0400 HRS 375 PSI 32/64 LT SND
						0500 HRS 225 PSI 48/64 LT SND
04/13/2003	05:30 - 06:45	1.25	SRIG	a	PREWRK	DROVE TO LOCATION
	06:45 - 07:00	0.25	SAFE	a	PREWRK	CREW SAFETY MEETING
	07:00 - 08:30	1.50	NUND	a	OBJECT	KILL WELL, ND FRAC VALVE, AND FRAC MANDREL, RU FLOOR
	08:30 - 09:45	1.25	TRIP	a	OBJECT	PU 3 7/8 MILL, TIH, TAGGED AT 5140 (45' FILL)
	09:45 - 11:00	1.25	COUT	a	OBJECT	CLEAN OUT TO CIBP AT 5185
	11:00 - 12:30	1.50	DRLG	a	OBJECT	DRILL CIBP AT 5185
	12:30 - 13:30	1.00	BLOW	a	OBJECT	BLOW WELL
	13:30 - 14:00	0.50	TRIP	a	OBJECT	TIH, TAGGED AT 6136
	14:00 - 16:00	2.00	COUT	a	OBJECT	CLEAN OUT TO 6236
	16:00 - 17:00	1.00	TRIP	a	OBJECT	PULLED OUT OF LINER INTO 7", SD
04/15/2003	05:30 - 06:45	1.25	SRIG	a	PREWRK	DROVE TO LOCATION
	06:45 - 07:00	0.25	SAFE	a	PREWRK	CREW SAFETY MEETING-BOP TEST AND STABBING VALVE
	07:00 - 08:00	1.00	BLOW	a	OBJECT	BLOW WELL DOWN

# BURLINGTON RESOURCES DIVISIONS

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## Operations Summary Report

Legal Well Name: SAN JUAN 29-7 UNIT #69A

Common Well Name: SAN JUAN 29-7 UNIT #69A

Event Name: CAP WORKOVER

Contractor Name: DRAKE WELL SERVICE

Rig Name: DRAKE

Spud Date: 06/07/1978

Start: 04/10/2003

End: 04/14/2003

Rig Release: 04/14/2003

Group:

Rig Number: 24

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
04/15/2003	08:00 - 08:45	0.75	TRIP	a	OBJECT	TOOH W/MILL AND TBG
	08:45 - 12:00	3.25	FLOW	a	OBJECT	NAT FLOW WELL, STARTED OUT AT 7BPH WTR, FELL OFF TO APPROX 2 BPH WTR
	12:00 - 13:45	1.75	TRIP	a	OBJECT	BROACH TBG IN HOLE, XCK, SN, 1 JT, 2' PUP, 195 JTS 2 3/8 TBG, TAGGED 8' FILL
	13:45 - 15:00	1.25	COUT	a	OBJECT	CLEAN OUT TO 6169
	15:00 - 16:30	1.50	NUND	a	OBJECT	LANDED TBG AT 6106, RIG DOWN, FLOOR, ND BOP, NU
	16:30 - 18:00	1.50	RURD	a	OBJECT	WELLHEAD PITOT WELL AT 1364 MCF RIG DOWN AND PREP FOR MOVE TO SJ 29-7 138