

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

Revised June 10, 2003

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-039-23199
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CONOCOPHILLIPS CO.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. BOX 2197 WL3 6108 HOUSTON TX 77252		7. Lease Name or Unit Agreement Name SAN JUAN 31-6 UNIT
4. Well Location Unit Letter <u>H</u> : 2425 feet from the <u>NORTH</u> line and <u>1020</u> feet from the <u>EAST</u> line Section <u>29</u> Township <u>31N</u> Range <u>6W</u> NMPM County <u>RIO ARRIBA</u>		8. Well Number 44
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6515 KB		9. OGRID Number 217817
		10. Pool name or Wildcat BASIN DAKOTA / BLANCO MESAVERDE

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: DHC ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

In reference to Order #R-11363 ConocoPhillips proposes to downhole commingle in the Basin Dakota and Blanco Mesaverde

Perforations are:

Basin Dakota 7984 - 8035

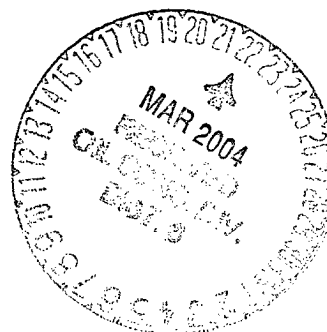
Blanco Mesaverde 5450 - 5900

Allocation will be by subtraction (see attached)

Commingle in this well will not reduce the value of the remaining production.

BLM has been notified of our intent.

In reference to Order #R-11188 interest owners were not notified.



DHC 1449AZ

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Deborah Marberry TITLE REGULATORY ANALYST DATE 03/04/2004

deborah.marberry@conocophillips.com

Type or print name DEBORAH MARBERRY

E-mail address:

Telephone No. (832)486-2326

(This space for State use)

APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE MAR 22 2004

Conditions of approval, if any:

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Form C-102

Revised June 10, 2003

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT**WELL LOCATION AND ACREAGE DEDICATION PLAT**

¹ API Number 30-039-23199	² Pool Code 72319	³ Pool Name BLANCO MESAVERDE
⁴ Property Code	⁵ Property Name SAN JUAN 31-6 UNIT	⁶ Well Number 44
⁷ OGRID No. 217817	⁸ Operator Name CONOCOPHILLIPS CO.	⁹ Elevation 6503

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	29	31N	6W		2425	NORTH	1020	EAST	RIO ARRIBA

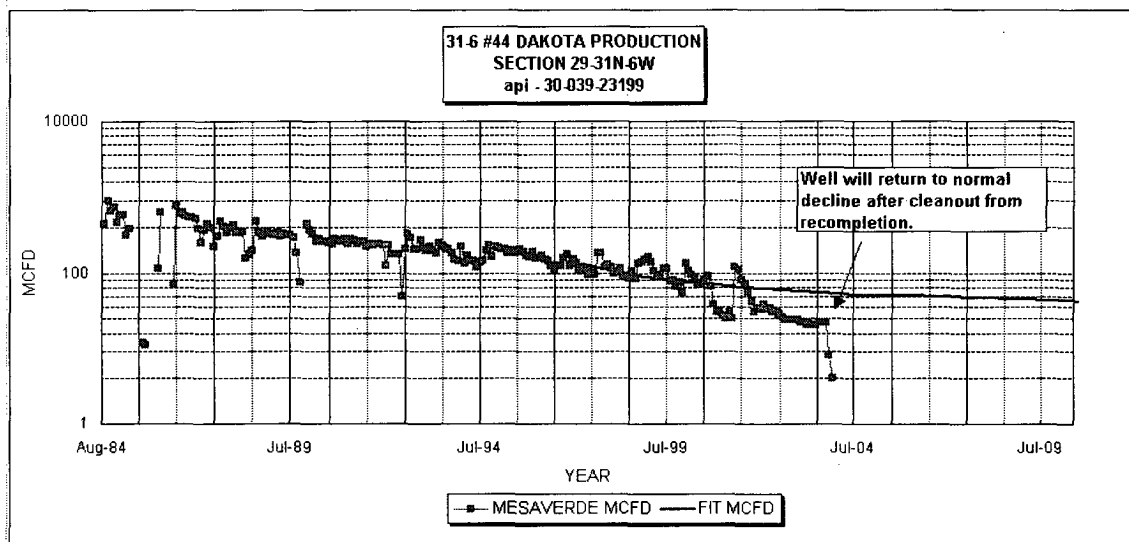
¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 320	¹³ Joint or Infill I	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16					17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. <i>Deborah Marberry</i> Signature DEBORAH MARBERRY Printed Name REGULATORY ANALYST deborah.marberry@conocophillips.com Title and E-mail Address 03/11/2004 Date
					18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor: Certificate Number



DAKOTA PROJECTED DATA

(HYPERBOLIC TO EXPONENTIAL)

DECLINE RATE: 4.0%

PRODUCTION FORECAST FOR SUBTRACTION METHOD COMMINGLE ALLOCATION

NOTE: Current yearly decline rate is approximately 4.0%.
 This rate is expected to continue for the duration of the well,
 based on production trends observed during the life of this well.
 100% of condensate production should be allocated to the MV zone.

YEAR	MID-YEAR AVG. MCFD
2004	53
2005	52
2006	50
2007	48
2008	46
2009	45
2010	43
2011	42
2012	40
2013	39
2014	37
2015	36
2016	35
2017	34
2018	32
2019	31
2020	30
2021	29
2022	28
2023	27
2024	26
2025	25
2026	24
2027	24
2028	23
2029	22
2030	21
2031	20
2032	20
2033	19
2034	18
2035	18
2036	17
2037	16
2038	16
2039	15
2040	15