

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078496	
2. Name of Operator CONOCO PHILLIPS		6. If Indian, Allottee or Tribe Name	
3a. Address P.O. BOX 2197 WL3 6108 HOUSTON, TX 77252		7. Unit or CA/Agreement, Name and/or No.	
3b. Phone No. (include area code) Ph: 832.486.2326 Fx: 832.486.2764		8. Well Name and No. SAN JUAN 28 7 UNIT 189M	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 35 T28N R7W NWNW 700FNL 1255FWL		9. API Well No. 30-039-26695	
		10. Field and Pool, or Exploratory BLANCO MESAVERDE/BASIN DAKO	
		11. County or Parish, and State RIO ARRIBA COUNTY, NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

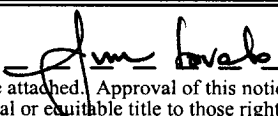
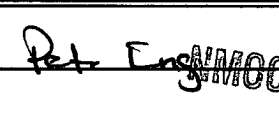
ConocoPhillips requesta allocation for this well per the attached:

Gas: 42% OK oil 100% OK
58% mv.

CONDITIONS OF APPROVAL
Adhere to previously issued stipulations.

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #25093 verified by the BLM Well Information System For CONOCO PHILLIPS sent to the Farmington Committed to AFMSS for processing by MATTHEW HALBERT on 03/05/2004 ()	
Name (Printed/Typed) DEBORAH MARBERRY	Title SUBMITTING CONTACT
Signature (Electronic Submission)	Date 03/04/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By 	Title 	Date 3/10/04
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Allocation for San Juan 28-7 Unit Well 189M API: 30-039-26695

Initial flow tests as reported by the field operator indicated:

Dakota (2 3/8" tubing at 7131')

07/27/01 1/2" choke 100 psi tb. press. 500 psi csg. press. 660 MCFPD + 1 BOPD + 48 BWPD

Mesaverde (2 3/8" tubing at 4426')

12/05/01 1/2" choke 140 psi tb. press. 280 psi csg. press. 924 MCFPD

For following years, the estimated production from Dakota is as follows:

Year	Mid Year Avg Gas Production MCF/DAY	Mid Year Avg Oil Production STB/DAY
2003	127.2	0.3
2004	114.5	0.2
2005	103.0	0.2
2006	92.7	0.2
2007	84.0	0.2
2008	80.4	0.2
2009	78.0	0.2
2010	75.6	0.2
2011	73.4	0.1
2012	71.2	0.1
2013	69.0	0.1
2014	67.0	0.1
2015	65.0	0.1
2016	63.0	0.1
2017	61.1	0.1
2018	59.3	0.1
2019	57.5	0.1
2020	55.8	0.1
2021	54.1	0.1
2022	52.5	0.1
2023	50.9	0.1
2024	49.4	0.1
2025	47.9	0.1
2026	46.5	0.1
2027	45.1	0.1
2028	43.7	0.1
2029	42.4	0.1
2030	41.1	0.1

Please allocate total production from the well based on subtraction from the forecast Dakota production.