

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
Abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on reverse side

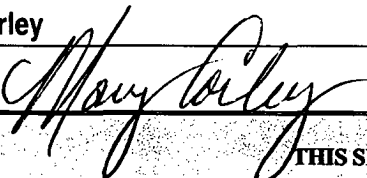
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. Florance AB 31
2. Name of Operator BP America Production Company Attn: Mary Corley	9. API Well No. 30-045-08591
3a. Address P.O. Box 3092 Houston, TX 77253	10. Field and Pool, or Exploratory Area Basin Dakota/Blanco Mesaverde
3b. Phone No. (include area code) 281-366-4491	11. County or Parish, State San Juan County, New Mexico
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 890' FNL & 890' FEL Sec. 12 T29N, R08W	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other Zone Abandonment
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Please reference BLM letter of February 27, 2004. The Dakota formation in subject well was temporarily abandoned in 1994, however, per conditions of APD approval for our Florance AB 31M (completed in October 2002), the Dakota formation was to be permanently abandoned in this wellbore. BP America Production Company submits for your approval the attached procedure for abandoning the Dakota completion in the subject well.

14. I hereby certify that the foregoing is true and correct Name (Printed/typed) Mary Corley		Title Sr. Regulatory Analyst
Signature 		Date 03/17/2004
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by Original Signed: Stephen Mason	Title	Date MAR 24 2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

Florance AB #31
Plug and Abandon the Dakota completion & Return Well to Mesaverde Production

Procedure:

Note: *Dakota completion was T&A'd in 1994.*

There are producing Mesaverde perforations that prevent the possibility of safely stripping a cement plug above the existing RBP.

1. Check anchors. MIRU workover rig.
2. Check and record tubing, casing, and bradenhead pressures.
3. Blow down wellhead. Kill with 2% KCL water ONLY if necessary.
4. Nipple down WH. NU BOPs and diversion spool with 3" outlets and 3" pipe to the blow tank. Pressure test BOPs to 500 psi.
5. Set barrier in end of tubing and POOH.
6. TIH and retrieve RBP set at 7265'.
7. RIH w/ scraper for 4-1/2" casing and work across interval: 6875' – 6975'. Continue in hole to Dakota perforations to insure that perforations are open.
8. RIH w/ cement retainer and set at 6927'.
9. Pump 4 bbls of cement and displace with 3% KCL. Overdisplace cement past retainer by 3 bbls (this should leave 200' of cement in casing above top perforation). Immediately pull out of retainer.
10. POOH w/ tubing and confirm that there is no residual cement in the pipe.
11. RIH w/ with 2-3/8" tubing. Rabbit pipe while RIH. Land 2-3/8" production tubing at 5330'.
12. ND BOP's. NU WH. Test well for air. Return well to production.

Florance AB #31

Sec 12, T29N R8W

API #: 30-045-08591

History:

Original OHMV frac in 1955
Deepened and dually completed
in 1964.
T&A'd DK in 1994

Original OH Frac

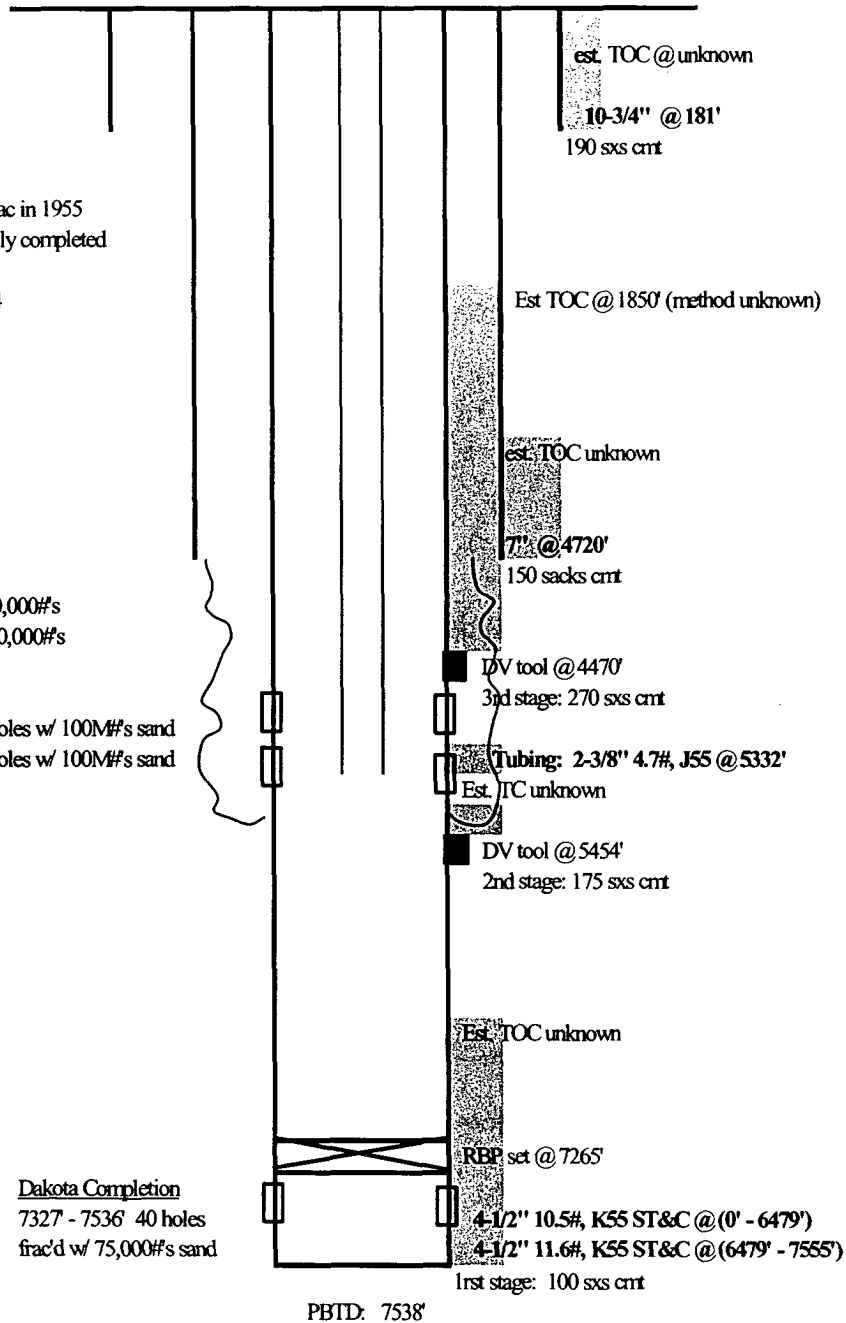
4720' - 4900' w/ 10,000#s
5213' - 5350' w/ 10,000#s

MV Completion

4750' - 5006' 40 holes w/ 100M#s sand
5143' - 5341' 40 holes w/ 100M#s sand

Dakota Completion

7327' - 7536' 40 holes
frac'd w/ 75,000#s sand



NOTES:

1) Dakota was T&A'd in 1994.

updated: 10/26/01 jad