

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.
30-045-21258

5. Indicate Type of Lease
STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER _____
b. Type of Completion:
NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☒ DIFF.
WELL OVER BACK RESVR. ☐ OTHER _____

7. Lease Name or Unit Agreement Name

Lee

2. Name of Operator

San Juan Resources of Colorado

3. Address of Operator

c/o Walsh Engineering, 7415 E. Main Street, Farmington, NM 87402

4. Well Location

1975'

Unit Letter H : 1785' Feet From The North Line and 1190' Feet From The East Line

Section 30 Township 30N Range 11W NMPM San Juan County

10. Date Spudded 6/8/73 11. Date TD Reached 10. 6/21/73 12. Date Compl. (Ready to Prod.) 11. 3/11/04 12. Elevations (DF & RKB, RT, GR, etc.) 12. 5701' GR and 5713' RKB 13. Elev. Casinghead 13. 5701' GR

15. Total Depth 6725' 16. Plug Back T.D. 5020' 17. If Multiple Compl. How Many Zones? 1 18. Intervals Drilled By Rotary Tools Cable Tools 0' - 6725'

19. Producing Interval(s), of this completion - Top, Bottom, Name

4328' - 4612' Blanco Mesa Verde

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

CBL and GR/CCL

22. Was Well Cored

No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8" K-56	24#	300'	12 1/4"	225sx A	
4-1/2" K-56	10.5#	6725'	7-7/8"	1400 cu.ft. A	

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	4429' KB	

26. Perforation record (interval, size, and number)

4328' - 4612' Total of 34 (0.34") holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4328' - 4612'	2000 gal of 15% HCl, 114,000# 20/40 sand In 2620 bbls of slick water

28

PRODUCTION

Date First Production 3/10/04	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI		
Date of Test 3/11/04	Hours Tested 15	Choke Size 2"	Prod'n For Test Period	Oil - Bbl 0.1	Gas - MCF 188 MCF	Water - Bbl. 97 BW	Gas - Oil Ratio 1880
Flow Tubing Press. 1 psi	Casing Pressure 225 psi	Calculated 24- Hour Rate	Oil - Bbl. 0.16	Gas - MCF 300 MCF	Water - Bbl. 155 BW	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By
Paul Thompson

30. List Attachments
CBL GR/CCL

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Paul C. Thompson

Printed Name Paul C. Thompson, P.E. Title Agent/Engineer

Date 3/11/04

E-mail Address paul@walsheng.net

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 555	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 655	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 1978	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 3550	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 3735	T. Madison
T. Queen	T. Silurian	T. Point Lookout 4348 4328	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 4580	T. McCracken
T. San Andres	T. Simpson	T. Gallup 5565	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn 6306 6360	T. Granite
T. Paddock	T. Ellenburger	T. Dakota 6485 6495	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

(Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology