	/							
Submit 3 Copies To Appropriate District	/ State o	f New Mex	Form C-103					
Office <u>District I</u>	Energy, Minera	ls and Natur	Revised March 25, 1999					
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-045-31722					
811 South First, Artesia, NM 88210	OIL CONSER		5. Indicate Type of Lease					
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410		th St. Fran	STATE FEE					
District IV	Santa	Fe, NM 87	6. State Oil & Gas Lease No.					
1220 S. St. Francis Dr., Santa Fe, NM 87505								
	TICES AND REPORTS		O DAOV TO A	7. Lease Name or	Unit Agreement Name:			
(DO NOT USE THIS FORM FOR PROP DIFFERENT RESERVOIR. USE "APPL				Russell				
PROPOSALS.)					DHC intent on APD filing			
1. Type of Well: Oil Well Gas Well	X Other		7.637 10 View		– 013860-A)			
		411	8 10 11 10 11 38 A	8. Well No.				
2. Name of Operator  BP America Production Company	Attn: Cherry Hlava			o. Well No.	4M			
3. Address of Operator			MAR 2004	9. Pool name or V	Vildcat			
P.O. Box 3092 Houston, TX 7725	3			Basin Dakota & Bla	anco Mesaverde			
4. Well Location		(a)	Con Con	3				
Unit LetterE_	feet from the	North lir	ne and <b>755</b> fee	from the <u>West</u>	line			
		To the second		) — — — — — — — — — — — — — — — — — — —				
Section 25	Township 28N		8W E CONNIN		County			
	10. Elevation (Show	w whether DF 6152'		c.)				
	Appropriate Box to	Indicate Na						
	NTENTION TO:			SEQUENT RE				
PERFORM REMEDIAL WORK	→ PLUG AND ABANDO	ON L	REMEDIAL WOR	к Ц	ALTERING CASING			
TEMPORARILY ABANDON [	☐ CHANGE PLANS		COMMENCE DR	ILLING OPNS. 🗌	PLUG AND ABANDONMENT			
PULL OR ALTER CASING [	☐ MULTIPLE COMPLETION		CASING TEST AI	ND 🗆	ABANDONNENT			
OTHER: Downhole Commingle	e 🛛		OTHER:					
12. Describe proposed or compl		y state all per	tinent details, and g	give pertinent dates,	including estimated date			
of starting any proposed wor								
or recompilation.	dustian Camanana and		:	. 4	461-1411 14 46 -			
On 06/13/2003, BP America Pro								
Basin Dakota, Frac DK and set a bridge plug. Perf & Frac MV; produce MV in order to establish a production rate, and commingle production Downhole. APD was approved 03/05/2004. BP now seeks NMOCD approval to Downhole commingle production in the								
subject well as per procedure on	reverse side of this Form	•						
The Basin Dakota (71500) & the	Blanco Masayarda (722	10) Dools are	Dra Annroyad for	Doumbola Commin	aling nor NMOCD Order			
The Basin Dakota (71599) & the Blanco Mesaverde (72319) Pools are Pre-Approved for Downhole Commingling per NMOCD Order R - 11363. The working and overriding royalty interest owners in the proposed commingled pools are identical; therefore no								
further notification of this appl			a care proposed co	Brea pools ar				
<b></b>		*** (11						
Production is proposed to be base into the Blanco Mesaverde, estab								
deliverability test will be perform								
DK rate.								
Commingling Production Down			oposed pools with	not reduce the value	e of the total remaining			
production.	4C1450A	2						
I hereby certify that the informat	ion above is true and con	nplete to the b	est of my knowled	lge and belief.				
SIGNATURE CHUNG	lava	TITLE R	egulatory Analyst	DATE	116/2004			
Type or print name Cherry H	lava			Telephone No.	281-366-4081			
(This space for State use)	Ai		The state of the same of the s		MARIOS			
ADDDD OVED BY	HL 11		pervii vil & GAS	INSPECTOR, DIST. &	. • •			
APPPROVED BY Conditions of approval, if any:	1100	TITLE		<del>.,,</del>	DATE			

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District I
PO Box 1980, Hobbs NM 88241-1980
District II
PO Drawer KK, Artesia, NM 87211-0719
District III
1000 Rio Brazos Rd., Azzec, NM 87410
District IV

PO Box 2088, Santa Pe, NM 87504-2088

## State of New Mexico Energy, Minerals & Natural Resources Department

## OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-102 Revised February 21, 1994 Instructions on back

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

☐ AMENDED REPORT

		WE	LLLO			CRE	EAGE DEDIC	ATIO				
30-04 4 Property	S-3/		715	Pool Co	2319	131	IANCO MES	HVE	RDE		BIN	DAKO TA Well Number
Property Code Property Name    MANGO   Russell										# 4M		
1 00km	No.	\$ (	Operator I	arator Name					9 Elevation			
000 118 BP AMERICA PRODUCTION CO								INY				6152
<sup>10</sup> Surface Location												
UL or Lot No.	Section	Township	Rango	Lot Idn	Feet from			Foot from the		1	Bast/West line Cour	
E	25	28 N		8 W		55	NORTH	<u> </u>	755	WI	WEST SAN	
11 Bottom Hole Location If Different From Surface  7 UL or lot no. Section Township Range Lot Ida Peet from the North/South line Feet from the East/West line County												
· OL briot no.		TOWNTED			Pest Iron		Northysogun mae		r from the Day wes			
12 Dedicated Acre	s 13 Join	t or Infill   14	Consolidatio	na Code 1	Order No.		L	1		1		<u> </u>
320												
NO ALLO	WABLE						ON UNTIL ALL				EN CO	NSOLIDATED
		OR A		ANDAR <del> \$2</del> 44(R)	D UNIT H	42 BE	EN APPROVED	BIII				
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