

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised May 08, 2003

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-045-32065</b>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator <b>XTO Energy Inc.</b>		6. State Oil & Gas Lease No.
3. Address of Operator <b>2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401</b>		7. Lease Name or Unit Agreement Name: <b>BEAVER LODGE COM</b>
4. Well Location Unit Letter <b>B</b> : <b>1,000</b> feet from the <b>NORTH</b> line and <b>1,900</b> feet from the <b>EAST</b> line Section <b>36</b> Township <b>31N</b> Range <b>11W</b> NMPM County <b>SAN JUAN</b>		8. Well Number <b>#3</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>5,952'</b>		9. OGRID Number <b>167067</b>
		10. Pool name or Wildcat

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Reached driller's TD of 5,275' KB @ 6:00 a.m. 03/15/04. TIH w/117 jts 4-1/2", 10.5#, J-55, ST&C csg to 5,274' KB. Cmt'd 1st stage as follows: 200 sx Type Premium Lite HS FM cmt w/2% CaCl<sub>2</sub>, 1/2#/sx celloflake, 0.5% FL, 0.2% CD-32 & 2% phenoseal (mixed @ 12.5 ppg & 2.01 cuft/sx). Circ 10 bbls cmt to surf. Cmt'd 2nd stage as follows: 750 sx Type III cmt w/8% gel, 1/4#/sx celloflake & 2% Phenoseal (11.4 ppg, 3.03 cuft/sk). Dropped stage tool closing plug. Circ 125 bbls cmt to surf. Released Bearcat Drilling rig #2 @ 4:30 a.m. 03/17/04.

**\*\*PRODUCTION CSG WILL BE PRESSURE TESTED @ COMPLETION\*\***

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jeff Patton TITLE DRILLING ENGINEER DATE 03/18/04

Type or print name Jeff Patton Telephone No. 505-324-1090

(This space for State use)

APPROVED BY Charles J. L. TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE MAR 25 2004

Conditions of approval, if any: