Submit to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105 Revised 1-1-89

State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs,	NM 88240 O	IL CON	SERVA	TION D	VISI	DIC N	VAL \$	`~\?\	WELL AP	I NO.	
DISTRICT II			P. O. Bo	x 2089		Fac	MAR 200			30-045-31829	
P.O. Drawer DD, Artes	a, NM 88210	Santa	Fe, New	x 2089 Mexico 87	504 /270 8			3 21	5. Indica	ite Type of Lease	
					ĺω	D.	57. 3° 01	23			FEE X
DISTRICT III 1000 Rio Brazos Rd., A	ztec. NM 87410				6.0	G	37.3		6. State	Oil & Gas Lease No	•
WELL COMPL		RECOM	PLETIO	N REPO	RT A	AD TO	3	280			
1a. TYPE OF WELL:		*****				C	CINE		7. Lease	e Name or Unit Agre	ement Name
OIL WELL	GAS WELL	X	DRY	OTHER .						Payne	
b. TYPE OF COMPL	ETION:									rayne	ļ
NEW	WORK	PLU	1 1	DIFF							İ
WELL X	OVER DEEP	EN BAC	* إ	RESVR		OTHER	<u> </u>				
2. Name of Operator		II & GAS C							8. Well	No. 201S	
BURLINGTON RESOURCES OIL & GAS COMPANY 3. Address of Operator									9. Pool name or Wildcat		
	Farmington, NM 8	37499							Basi	n Fruitland Coal	
4. Well Location											
Unit Let	er <u>D</u>	765 Feet	From The	North		Line and		970	Feet	From The We	est Line
Section	20	Tow	nship 3	32N	Range	10W		NMPM	San	Juan County, NM	
10. Date Spudded	11. Date T.D. F	Reached	1	ompl. (Ready			•	RKB, RT, GR		14. Elev. Casinghe	
12/12/03 15. Total Depth	1/24/04	ug Back T.D.	2/12	/04 f Multiple Com	yes	6101 GL 18. Inte		Poton, Tools		Cable Tasla	
15. Total Depth	10. FI	ug back 1.D.		Many Zones?	pi. now	I	illed By	Rotary Tools	i	Cable Tools	
2943'		43'						х			
19. Producing Interva	l(s), of this complet Basin Fruitland Co		tom, Name					20. Was Dir		urvey Made	
21. Type Electric and		rai						22. Was W	No ell Cored		
GR-CBL-CCL								L	No		
23.		CASING	RECO	RD (Rep	ort al	l string	ıs set i	n well)			
CASING SIZE	WEIGHT	LB/FT.		TH SET		HOLE SIZ	<u>'E</u>	·		RECORD	AMOUNT PULLED
95/8 H-46	9 5/8 } . 40 32.3# 136 12 1/4 7 7 5 20# 2714 8 3/4						50 81 cu. ft. 4/2 810 cu. ft.				
. 075,	} 					0 0. 1		41	2 010	<u>.</u>	
24.		LINER RE						25.		TUBING REC	
SIZE	TOP 2685	BO 294	TOM	SACKS CE	MENT	SCF	REEN	SIZ	E		PACKER SET
5 1/2 26. Perforation	record (interva				SHOT	FRACTU	RE CEM	2.375 ENT SOLIS	EZE ET	2907	L
	record (micrita	i, oizo, uni	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		H INTER					C. ATERIAL USED	
2730 - 2857 O	PEN HOLE			2730 - 285	7		NONE				
				<u> </u>							
					···········	_					

28.	Dro.	duction Motho	d (Elowina d	PROD pas lift, pumpin				1 187	11 64-4	Don't an Obert In	
Date First Production 2/12/04	Proc	iuction ivietno	a (<i>riowing,</i> g Flowing	jas IIII, pumpin	ig - Size a	ana type pu	imp)	l vve	ii Status (Sl	Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n for	Oil - I	ЗЫ.	Gas	- MCF	Water -	Bbl.	Ga	s - Oil Ratio
2/12/04	<u>1</u>		Test Period		0	<u> </u>	906		0		
ĭ l	Casing Pressure	Calculated 2 Hour Rate	4- I	Oil - Bbl	Gas	- MCF	Wate I	er - Bbl	Oil Gravity	- API - (Corr.)	
SI 0 29. Disposition of Gas	86 (Sold, used for fue		3				L.,	Test Witnes	eed By		
	To be sold	•	,					Tool Willos	ou by		
30. List Attachments None											
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Printed											
Signature	Smy	Mesat	Name Name	e Tammy W	imsatt		Title	Regulatory	Specialis	st	Date 3/17/04
										777	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newty-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

	Sou	theastern New Mexico	Northwestern New Mexico							
T. Anhy T. Salt B. Salt T. Yates T. 7 Rive T. Queel T. Grayb T. San A T. Glorie T. Paddo T. Blinet T. Tubb T. Drinka T. Abo T. Wolfo	ers n ourg undres sta ock ory	T. Canyon T. Strawn T. Atoka T. Miss T. Devonian T. Silurian T. Montoya T. Simpson T. McKee T. Ellenburger T. Gr. Wash T. Delaware Sand T. Bone Springs T.	T. Ojo Alam T. Kirtland- T. Pictured T. Cliff Hou T. Menefee T. Point Loo T. Mancos T. Gallup Base Greer T. Dakota T. Morrison T. Todilto T. Entrada T. Wingate T. Chinle	Fruitland Cliffs use okout	1003 1197-2450 2826	T. Penn. "B" T. Penn. "C" T. Penn. "D" T. Leadville T. Madison T. Eibert T. McCracken T. Ignacio Otzte T. Granite T. Lewis T. Hrfnito. Bnt. T. Chacra T. Graneros T.				
T. Penn	(Bough C)	T.	T. Permian T. Penn "A"			T				
01300	(Dough O)		•							
		OIL OR GAS	3 SANDS (OR ZONE	.S					
•	lo. 1, fromtoto		No. 3, from			to				
No. 2,	from	to	No. 4, fro	om		to				
		IMPORTAL INTO IMPORTAL INTO INTO INTO INTO INTO INTO INTO INTO				·				
No. 1, No. 2, No. 3,	from	LITHOLOGY RECORD (A		feet feet		ecessary)				
From	То	Lithology	From	То	Thicknes s in Feet	Lithology				
1003 1197 2450' 2826'	1197' 2450' 2826' 2943'	White, cr-gr ss. Gry sh interbedded w/tight, gry, fine-gr ss. Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss. Bn-Gry, fine grn, tight ss.								