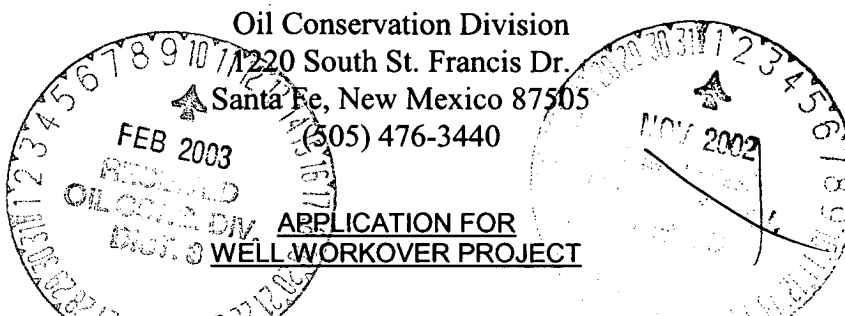


District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM.88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy and Natural Resources Department

Form C-140

Revised 06/99



SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

I. Operator and Well

Operator name & address BP America Production Company P.O. Box 3092 Attn: Mary Corley Houston, TX 77253						OGRID Number 000778		
Contact Party Mary Corley						Phone 281-366-4491		
Property Name Heath Gas Com J				Well Number 1E		API Number 30-045-23726		
UL D	Section 09	Township 29N	Range 09W	Feet From The 790	North/South Line North	Feet From The 1040	East/West Line West	County San Juan

II. Workover

Date Workover Commenced: 2/13/2002	Previous Producing Pool(s) (Prior to Workover): Basin Dakota
Date Workover Completed: 2/22/2002	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

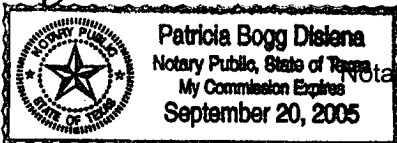
V. AFFIDAVIT:

State of Texas)
) ss.
County of Harris)
Mary Corley, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Mary Corley Title Senior Regulatory Analyst Date October 29, 2002

SUBSCRIBED AND SWORN TO before me this 29 day of October, 2002.

My Commission expires:  Patricia Bogg Disiena

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 02-22-2002.

Signature District Supervisor <u>Charlie T. Kern</u>	OCD District <u>AZTEC III</u>	Date <u>02-11-2003</u>
---	----------------------------------	---------------------------

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

Proced

Well: HEATH GAS COM J # 1E API 30-045-23726
 Operator: BP AMERICA PRODUCTION COMPANY
 Township: 29.0N Range: 09W
 Section: 9 Unit: D
 Land Type: P County: San Juan

Year: 2001

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced
January	7	2193	80	31
February	1	941	80	27
March	8	1676	0	26
April	9	1472	40	30
May	0	1458	0	31
June	1	1475	0	30
July	1	1198	50	31
August	9	1456	0	31
September	0	557	80	18
October	1	2824	80	31
November	7	1834	40	30
December	1	1211	25	16
Total	45	18295	475	332

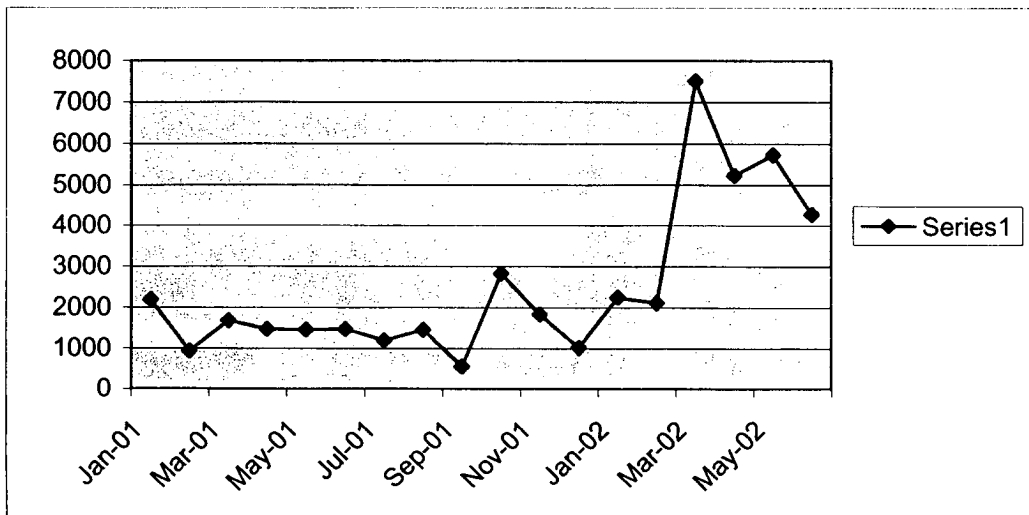
Year: 2002

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced
January	0	2244	0	31
February	0	235	20	3
March	0	742	8	31
April	0	525	16	30
May	0	554	4	31
June	0	461	4	30
Total	0	4566	52	156

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced
January	0	0	0	0
February	0	1878	155	3
March	0	6755	73	31
April	10	4706	144	30
May	10	5169	36	31
June	8	3803	36	30
Total	28	22311	444	125



State Lease - 6 copies
Free Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION

1220 South St. Francis Drive
Santa Fe, NM 87505

WELL API NO.

30-045-23726

5. Indicate Type of Lease

STATE FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL GAS WELL ☒ DRY OTHER

b. Type of Completion:

NEW WELL WORK OVER PLUG BACK DIFF. RESVR ☒ OTHER

2. Name of Operator

BP America Production Company

3. Address of Operator

P.O. Box 3092 Houston, TX 77253 Attn: Mary Corley

4. Well Location

Unit Letter D : 790 Feet From The North Line and 1040 Feet From The West Line

Section 09 Township 29N Range 09W NMPM San Juan County

10. Date Spudded 11/17/1979 11. Date T.D. Reached 12/18/1979 12. Date Compl. (Ready to Prod.) 02/22/2002 13. Elevations (DF& RKB, RT, GR, etc.) 57032' 6L 14. Elev. Casinghead

15. Total Depth 6860' 16. Plug Back T.D. 6841' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools XX Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

3788' - 4704' Blanco Mesaverde

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

CBL

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	300'	12 1/4"	310 SXS	
7"	20#	2561'	8 1/2"	550 SXS	
4 1/2"	11.6#	6860'	6 1/2"	470 SXS	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	6600'	

26. Perforation record (interval, size, and number)

PLEASE SEE ATTACHED SUBSEQUENT REPORT FOR PERFORATION DETAILS

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3788' - 3955'	80000# 16/30 Brady Sand, 70% Foam, N2
4253' - 4704'	80608# 16/40 Brady Sand, 70% Foam, N2

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
	Flowing	Producing
Date of Test 02/20/2002	Hours Tested 12	Choke Size 1/4"
Prod'n For Test Period	Oil - Bbl Trace	Gas - MCF 375
Water - Bbl. Trace	Gas - Oil Ratio	
Flow Tubing Press.	Casing Pressure 200#	Calculated 24-Hour Rate
Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil Gravity - API - (Corr.)		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Mary Corley Printed Name Mary Corley Title Sr. Regulatory Analyst Date 03/06/2002

HEATH GAS COM J 1E
RECOMPLETION & DOWNHOLE COMMINGLING SUBSEQUENT REPORT
03/06/2002

02/13/2002 MIRUSU @ 06:00 hrs. NDWH & NU BOP's. Unseat TBG hanger. TIH & TOH W/TBG.

02/14/2002 RU, TIH & set a CIBP @ 4850'. Load hole w/2% KcL water. Pressure tested CSG to 2500#. Held Ok. RU & run CBL log. Found good CMT. RU & Perf Point Lookout & Lower Menefee: 3.125 inch diameter

Lower Menefee/Point Lookout perforations, 2 spf (24 shots/ 48 holes):

4253', 4318', 4364', 4370', 4376', 4396', 4404', 4410', 4424', 4430', 4445', 4462',
4472', 4484', 4516', 4527', 4566', 4583', 4596', 4609', 4633', 4683', 4694', 4704'

02/15/2002 RU & Frac w/80,608# of 16/30 Brady Sand & 70% Foam & N2. RU & TIH w/CIBP & set @ 4140'. RU & Perf Cliffhouse & Menefee: 3.125 inch diameter

Cliffhouse perforations, 1 spf (22 shots/22 holes):

3788', 3794', 3808', 3819', 3822', 3835', 3844', 3848', 3856', 3865', 3877', 3882',
3888', 3893', 3908', 3912', 3916', 3923', 3930', 3940', 3948', 3955'

Menefee perforations, 2 spf (7 shots/14 holes):

4018', 4033', 4064', 4070', 4096', 4113', 4120'

RU & Frac w/80,000# of 16/30 Brady Sand & 70% Foam & N2. RU & Flow back well thru $\frac{1}{4}$ " choke all night.

02/18/2002 Install to $\frac{3}{4}$ " choke & flowback over night.

02/19/2002 TIH & tag fill @ 4040'. Circ hole clean to top of CIBP set @ 4140'. DO CIBP. TIH & tagged fill @ 4762'. Circ hole clean to top of CIBP set @ 4850'. PU above perfs & flow back well thru $\frac{3}{4}$ " choke overnight.

02/20/2002 TIH & tag fill @ 4840'. Circ clean to CIBP @ 4850'. DO CIBP. TIH & circ clean to PBTD @ 6841'. PU above perfs & flow test well 12 hrs. thru $\frac{3}{4}$ " choke. 375 MCF Gas, Trace WTR, Trace oil.

2/21/2002 TIH & found 3' fill. Circ clean to PBTD. PU above perfs & flow back. TIH & found 0 fill. Flow back overnight thru $\frac{3}{4}$ " choke.

02/22/2002 TOH. TIH W/ 2 3/8" production TBG & land @ 6600'. ND BOP's & NUWH. Pulled TBG plug. RDMOSU. Rig Release @ 14.00 hrs.