1625 Dist	<u>rict II</u> - (505) 7	Hobbs, NM 882 48-1283		Energy	Form C-140 Revised 06/99							
<u>Distr</u> 1000 <u>Dist</u>	rict III - (505) : Rio Brazos Ro rict IV - (505) :	ad, Aztec, NM	87410	(A L	Oil Conservat /1220 South St Santa Fe, New (305) 47	t. Fran Mexic	cis Dr. o 87 5 05	1107 2002	SUBMIT ORIGINAL PLUS 2 COPIES TO APPROPRIATE DISTRICT OFFICE			
APPLICATION FOR WELL WORKOVER PROJECT												
Оре	erator name	& address		America Production Box 3092 Attn: Houston, TX 7	Mary Corley			OGRIĐ 1	OGRID Number 000778			
Con	itact Party			Mary Corle				Phone	Phone 281-366-4491			
Pro	perty Name		Heatl	n Gas Com J			Well Numb	er API Num				
UL D	Section 09	Township 29N	Range 09W	Feet From The 790	North/South Line North		rom The 1040	East/West Line West	County San Juan			
<u>. </u>	Worko		l. Danie	Dead in Deal) /D=======				•			
	e workover 2/13/2 e Workover 2/22/2	Completed:	i: Previo	revious Producing Pool(s) (Prior to Workover): Basin Dakota								
Ш. П.			ion of the	Workover Prod	cedures performe	ed to in	crease pr	oduction.				
V. <u>V. </u>	V. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.											
	State	e of	Texas)) ss.								
		nty of ry Corley	<u>Harris</u>) being first du	ly sworn, upon o	ath eta	itos:					
	1. 2.	I am th I have		tor, or authorize	d representative	of the	Operator,		eferenced Well. s reasonably available for this			
	3.	Well. To the for this	best of	my knowledge, t e complete and	his application ar accurate.	nd the	data used	to prepare the	production curve and/or table			
Sig	nature 🕢	Mary	lor	ley		or Regu	ılatory Anal	yst Da	ate <u>October 29, 2002</u>			
su	BSCRIBE	ED AND/SV	WORN T	pefore me thi	s <u>29</u> day of	Octo	ber	, <u>2002</u> .				
Patricia Bogg Dislana Notary Public, State of Report Public Patricia Bogg Discova My Commission expires: Patricia Bogg Dislana Notary Public Patricia Bogg Discova September 20, 2005												
<u> </u>												
FOR OIL CONSERVATION DIVISION USE ONLY: VI. CERTIFICATION OF APPROVAL: This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on O2-22, 2002.												
Sign	nature Distri	ch Supervisor			OCD Distr	rict		Date				
	Charl	i Th	erm		A 27	EC	11	02-11	- 2003			
VII.	DATE (OF NOTIFIC	CATION T	O THE SECRETA	ARY OF THE TAXA	ATION	AND REVE	NUE DEPARTM	MENT:			

Well: HEATH GAS COM J # 1E API 30-045-23726

Operator: BP AMERICA PRODUCTION COMPANY

Township: 29.0N Range: 09W Section: 9 Unit: D

Land Type: P County: San Juan

Year: 2001

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)		Gas(MCF)	Water(BBLS)	Days Produced
January		7	2193	80	31
February		1	941	80	27
March		8	1676	0	26
April		9	1472	40	30
May		0	1458	0	31
June		1	1475	0	30
July		1	1198	50	31
August		9	1456	0	31
September		0	557	80	18
October		1	2824	80	31
November		7	1834	40	30
December		1	1211	25	16
Total		45	18295	475	332

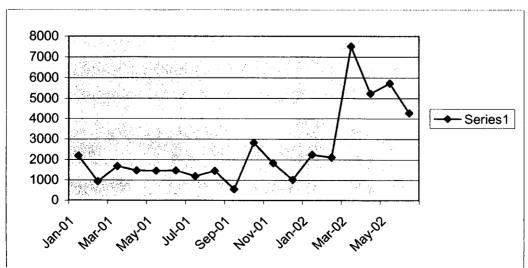
Year: 2002

Pool Name: BASIN DAKOTA (PRORATED GAS)

		. (,	
Month	Oil(BBLS)	Gas(M	CF)	Water(BBLS)	Days Produced
January		0	2244	0	31
February		0	235	20	3
March		0	742	8	31
April		0	525	16	30
May		0	554	4	31
June		0	461	4	30
Total		0	4566	52	156

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Ga	s(MCF)	Water(BBLS)	Days Produced
January		0	0	0	0
February		0	1878	155	3
March		0	6755	73	31
April	1	0	4706	144	30
May	1	0	5169	36	31
June		8	3803	36	30
Total	2	28	22311	444	125



State Lease - 6 copies ee Lease - 5 copies

District I 1625 N. French Dr., Hobbs, NM 87240

District II 811 South First, Artesia, NM 87210

District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

State of New Mexico Energy, Minerals and Natural Resources

Form C-105 Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Drive
Santa Fe, NM 87505

WELL COMPLETION OR RECOMPLETION REPORT AND LOG Is. Type of Well: OIL WELL GAS WELL DORY OTHER The Production Company 1. Address of Operator P.O. Box 3092 Houston, TX 77253 Attn: Mary Corley 1. Address of Operator 1. Address of Operator 1. Type of Completion: Township 29N Range 09W NMPM Sond Youn County 1. Deer Front The West Line and 1040 Feet From The West Line and 11/17/1979 12/18/1979 12/18/1979 13. Tokes had been to D. 17. If Multiple Compl. How Many Lis. Interests Response Getting Beach TD. 17. If Multiple Compl. How Many Lis. Interests Response Getting Beach TD. 17. If Multiple Compl. How Many Lis. Interests Response Getting Beach TD. 17. If Multiple Compl. How Many Lis. Interests Response Getting Beach TD. 17. If Multiple Compl. How Many Lis. Interests Response Getting Beach TD. 17. If Multiple Compl. How Many Lis. Interests Response Getting Beach TD. 17. If Multiple Compl. How Many Lis. Interests Response Getting Beach TD. 17. If Multiple Compl. How Many Lis. Interests Response Getting Beach TD. 17. If Multiple Compl. How Many Lis. Interests Response Getting Beach TD. 17. If Multiple Compl. How Many Lis. Interests Response Getting Beach TD. 17. If Multiple Compl. How Many Lis. Interests Response Getting Beach TD. 17. If Multiple Compl. How Many Lis. Interests Response Getting Beach TD. 17. If Multiple Compl. How Many Lis. Interests Response Getting Beach TD. 17. If Multiple Compl. How Many Lis. Interests Response Getting Beach TD. 17. If Multiple Compl. How Many Lis. Interests Response Getting Beach TD. 17. If Multiple Compl. How Many Lis. Interests Response Getting Beach TD. 17. If Multiple Compl. How Many Lis. Interests Response Getting Beach TD. 17. If Multiple Compl. How Many Lis. Interests Response Getting Beach TD. 17. If Multiple Compl. How Many Lis. Interests Response Getting Beach TD. 17. If Multiple Compl. How Many Lis. Interests Response Getting Beach TD. 17. If Multiple Compl. How Many Lis. Interests Response Getting Beach TD. 17. If Multiple Compl. How Many Lis. Interests Complete Getting	2040 South Pacheco, Santa	Fe, NM 87505					$\psi(z)$	٦.	5-0) 3-1			
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HEATH GAS COM J 1E RECOMPLETION & DOWNHOLE COMMINGLING SUBSEQUENT REPORT 03/06/2002

02/13/2002 MIRUSU @ 06:00 hrs. NDWH & NU BOP's. Unseat TBG hanger. TIH & TOH W/TBG.

02/14/2002 RU, TIH & set a CIBP @ 4850'. Load hole w/2% KcL water. Pressure tested CSG to 2500#. Held Ok. RU & run CBL log. Found good CMT. RU & Perf Point Lookout & Lower Menefee: 3.125 inch diameter

Lower Menefee/Point Lookout perforations, 2 spf (24 shots/ 48 holes):

4253', 4318', 4364', 4370', 4376', 4396', 4404', 4410', 4424', 4430', 4445', 4462', 4472', 4484', 4516', 4527', 4566', 4583', 4596', 4609', 4633', 4683', 4694', 4704'

02/15/2002 RU & Frac w/80,608# of 16/30 Brady Sand & 70% Foam & N2. RU & TIH w/CIBP & set @ 4140'. RU & Perf Cliffhouse & Menefee: 3.125 inch diameter

Cliffhouse perforations, 1 spf (22 shots/22 holes):

3788', 3794', 3808', 3819', 3822', 3835', 3844', 3848', 3856', 3865', 3877', 3882', 3888', 3893', 3908', 3912', 3916', 3923', 3930', 3940', 3948', 3955'

Menefee perforations, 2 spf (7 shots/14 holes):

4018', 4033', 4064', 4070', 4096', 4113', 4120'

RU & Frac w/80,000# of 16/30 Brady Sand & 70% Foam & N2. RU & Flow back well thru $\frac{1}{4}$ " choke all night.

02/18/2002 Install to 3" choke & flowback over night.

02/19/2002 TIH & tag fill @ 4040'. Circ hole clean to top of CIBP set @ 4140'. DO CIBP. TIH & tagged fill @ 4762'. Circ hole clean to top of CIBP set @ 4850'. PU above perfs & flow back well thru $\frac{3}{4}$ " choke overnight.

02/20/2002 TIH & tag fill @ 4840'. Circ clean to CIBP @ 4850'. DO CIBP. TIH & circ clean to PBTD @ 6841'. PU above perfs & flow test well 12 hrs. thru $\frac{3}{4}$ " choke. 375 MCF Gas, Trace WTR, Trace oil.

2/21/2002 TIH & found 3' fill. Circ clean to PBTD. PU above perfs & flow back. TIH & found 0 fill. Flow back overnight thru $\frac{3}{4}$ " choke.

02/22/2002 TOH. TIH W/ 2 3/8" production TBG & land @ 6600'. ND BOP's & NUWH. Pulled TBG plug. RDMOSU. Rig Release @ 14.00 hrs.