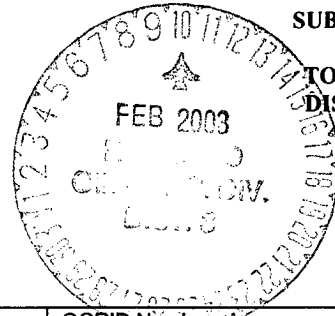


District I - (505) 393-6161
 1625 N. French Dr. Hobbs, NM 88240
District II - (505) 748-1283
 1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
 1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
 1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy Minerals and Natural Resources Department

Form C-140
 Revised 06/99

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, New Mexico 87505
 (505) 476-3440



**SUBMIT ORIGINAL
 PLUS 2 COPIES
 TO APPROPRIATE
 DISTRICT OFFICE**

APPLICATION FOR
 WELL WORKOVER PROJECT

I. Operator and Well

Operator name & address BP America Production Company P.O. Box 3092 Attn: Mary Corley Houston, TX 77253						OGRID Number 000778			
Contact Party Mary Corley						Phone 281-366-4491			
Property Name A L Elliott Gas Com F						Well Number 1		API Number 30-045-26399	
UL F	Section 14	Township 29N	Range 09W	Feet From The 1810	North/South Line North	Feet From The 1625	East/West Line West	County San Juan	

II. Workover

Date Workover Commenced: 02/18/2002	Previous Producing Pool(s) (Prior to Workover): Basin Dakota
Date Workover Completed: 03/06/2002	

- III. Attach a description of the Workover Procedures performed to increase production.
 IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

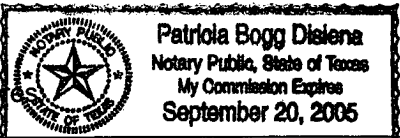
V. AFFIDAVIT:

State of Texas)
) ss.
 County of Harris)
Mary Corley, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Mary Corley Title Senior Regulatory Analyst Date February 7, 2003

SUBSCRIBED AND SWORN TO before me this 07 day of February, 2003.

My Commission expires  Notary Public Patricia Bogg Disiena

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:
 This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 03-06-2002.

Signature District Supervisor <u>Charlie Herron</u>	OCD District <u>AZTEC III</u>	Date <u>02-11-2003</u>
--------------------------------------------------------	----------------------------------	---------------------------

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

A L Elliott Gas Com F 1 # 01

30-04-26399

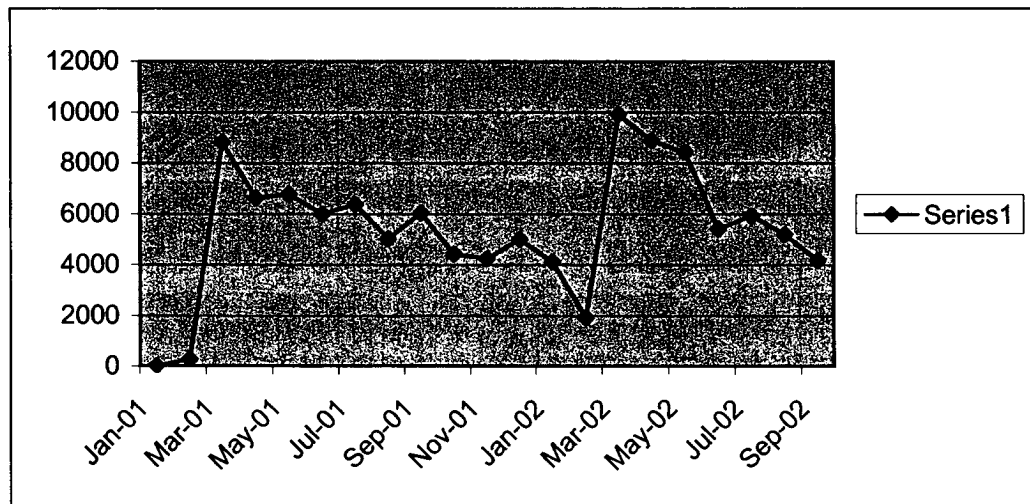
Recompletion and Downhole Commingling

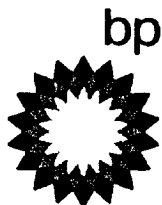
Basin Dakota

Month	MCF
January-01	0
February-01	270
March-01	8793
April-01	6634
May-01	6772
June-01	5997
July-01	6362
August-01	5025
September-01	6031
October-01	4413
November-01	4238
December-01	5002
January-02	4114
February-02	1913
March-02	3827
April-02	3683
May-02	3594
June-02	2487
July-02	2183
August-02	2792
September-02	3266

Blanco Mesaverde

Month	MCF
January-01	0
February-01	0
March-01	0
April-01	0
May-01	0
June-01	0
July-01	0
August-01	0
September-01	0
October-01	0
November-01	0
December-01	0
January-02	0
February-02	0
March-02	6067
April-02	5185
May-02	4821
June-02	2917
July-02	3735
August-02	2390
September-02	899





San Juan Performance Unit

Mary Corley
WL1-19.171
281-366-4491 (direct)
281-366-0700 (FAX)
corleyml@bp.com

P. O. Box 3092
Houston, Texas 77253-3092
501 Westlake Park Boulevard
Houston, Texas 77079

January 24, 2003

State of New Mexico
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

**Application For Well Category Determination
NGPA Section 107
Childers Well No. 3E – Dakota
San Juan County, New Mexico**

Amoco Production Company is enclosing, for review and approval by the Oil Conservation Division, the original and one copy of an Application for Well Category Determination for the referenced well. Please hold the information in the filing confidential to the maximum extent allowed by law.

A copy of this letter and the FERC Form 121 has been mailed to each working interest owner entitled to receive Notice of this Application.

Please indicate receipt of this filing by date stamping the attached copy of this letter and returning the copy for our records.

Very truly yours,

Mary Corley
Sr. Regulatory Analyst

Enclosures

Cc: Working Interest Owners

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMSF - 080099

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
BP AMERICA PRODUCTION COMPANY Contact: MARY CORLEY
E-Mail: corleyml@bp.com

8. Lease Name and Well No.
A L ELLIOTT GASCOM F 1

3. Address P.O. BOX 3092
HOUSTON, TX 77253 3a. Phone No. (include area code)
Ph: 281.366.4491

9. API Well No.
30-045-26399

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface SENW Lot F 1810FNL 1625FWL
At top prod interval reported below
At total depth

10. Field and Pool, or Exploratory
BLANCO MESAVERDE

11. Sec., T., R., M., or Block and Survey
or Area Sec 14 T29N R9W Mer NMP

12. County or Parish
SAN JUAN 13. State
NM

14. Date Spudded
06/27/1985 15. Date T.D. Reached
07/26/1985 16. Date Completed
 D & A Ready to Prod.
03/06/2002

17. Elevations (DF, KB, RT, GL)*
6445 GL

18. Total Depth: MD 7728
TVD 19. Plug Back T.D.: MD 7710
TVD 20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H-40	48.0	0	247				0	
12.500	7.000 J-55	20.0	0	3000					
6.250	4.500 K-55	11.6	0	7728					

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7350							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	4565	5380	5273 TO 5380	3.125	15	
B)			5394 TO 5680	3.125	28	
C)			4898 TO 5198	3.125	28	
D)			4565 TO 4792	3.125	42	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5273 TO 5680	79,000# OF 16/30 BRADY SAND & 70% FOAM & N2
4898 TO 5198	79,310# OF 16/30 BRADY SAND & 70% FOAM & N2
4565 TO 4792	79,300# OF 16/30 BRADY SAND & 70% FOAM & N2

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/04/2002	03/04/2002	12	→	1.0	435.0	1.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	0	210.0	→					PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD
MAR 22 2002

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #10808 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL

FARMINGTON FIELD OFFICE
BY ORIGINAL * ORIGINAL **

OPERATOR

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	4565	5680		CLIFFHOUSE MENELEE POINT LOOKOUT GALLUP GREENHORN DAKOTA	5028 5076 5290 6514 7274 7380

32. Additional remarks (include plugging procedure):

Subject well has been completed into the Mesaverde and production commingled downhole with the existing Dakota Pool. See attached Subsequent Report for well work activity.

33. Circle enclosed attachments:

- | | | | |
|-------------------------------------------------------|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #10808 Verified by the BLM Well Information System.
For BP AMERICA PRODUCTION COMPANY, sent to the Farmington

Name (please print) MARY CORLEY

Title AUTHORIZED REPRESENTATIVE

Signature _____ (Electronic Submission)

Date 03/19/2002

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****