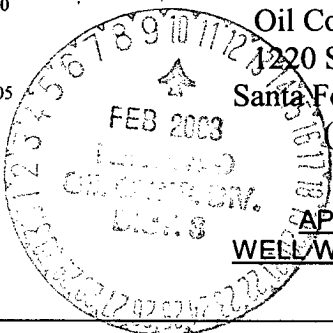


District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

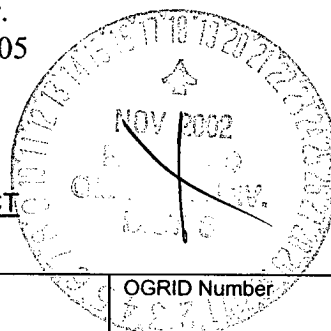
Energy Minerals and Natural Resources Department

Form C-140

Revised 06/99



Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440



SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR
WELL WORKOVER PROJECT

I. Operator and Well

Operator name & address BP America Production Company P.O. Box 3092 Attn: Mary Corley Houston, TX 77253						OGRID Number 000778		
Contact Party Mary Corley						Phone 281-366-4491		
Property Name Gartner A				Well Number 5R		API Number 30-045-26961		
UL L	Section 27	Township 30N	Range 08W	Feet From The 1620	North/South Line South	Feet From The 1005	East/West Line West	County San Juan

II. Workover

Date Workover Commenced: 01/16/2002	Previous Producing Pool(s) (Prior to Workover): Blanco Mesaverde
Date Workover Completed: 01/30/2002	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

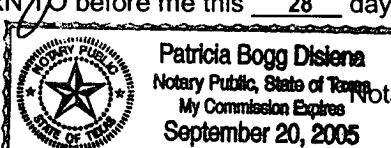
V. AFFIDAVIT:

State of Texas)
) ss.
County of Harris)
Mary Corley, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Mary Corley Title Senior Regulatory Analyst Date October 28, 2002

SUBSCRIBED AND SWORN TO before me this 28 day of October, 2002.

My Commission expires:  Patricia Bogg Disiena
Notary Public Patricia Bogg Disiena

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 01-30-2002.

Signature District Supervisor <u>Charles Herron</u>	OCD District <u>AZTSC III</u>	Date <u>02-11-2003</u>
--	----------------------------------	---------------------------

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

Well: GARTNER A No.: 005R
 Operator: BP AMERICA PRODUCTION COMPANY API: 30-045-26961
 Township: 30.0N Range: 08W
 Section: 27 Unit: L
 Land Type: F County: San Juan

Year: 2001

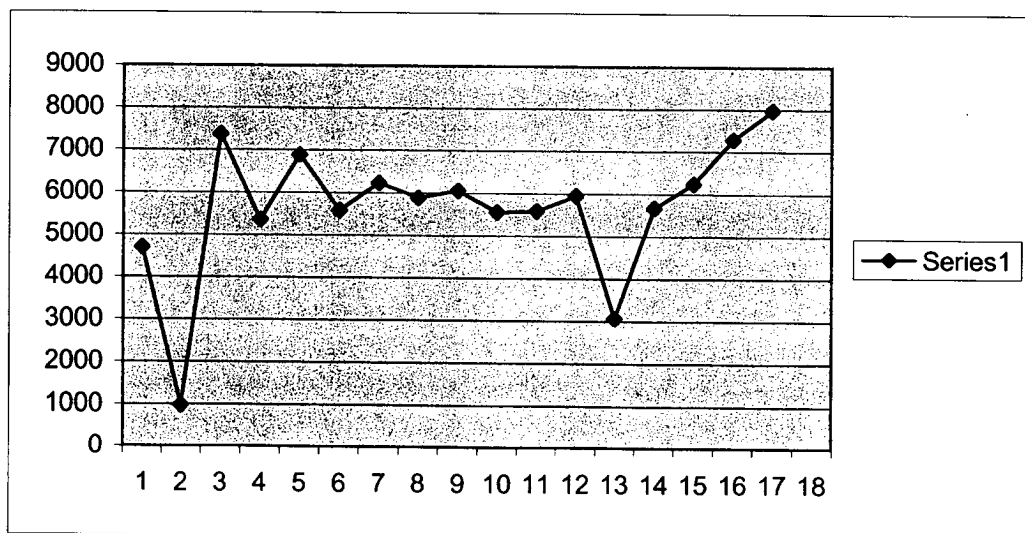
Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	0	4700	0	31
February	0	981	0	28
March	32	7368	40	31
April	16	5362	0	29
May	14	6881	100	31
June	15	5583	0	30
July	6	6227	0	31
August	11	5885	0	31
September	4	6047	55	30
October	10	5552	0	29
November	1	5581	0	30
December	0	5948	40	31
Total	109	66115	235	362

Year: 2002

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	0	3061	0	0
February	5	5664	40	28
March	1	6235	0	28
April	12	7274	81	30
May	0	7967	40	31
Total	24	30201	161	140



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 20005. Lease Serial No.
NMSF - 080597

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
GARTNER A 5R9. API Well No.
30-045-2696110. Field and Pool, or Exploratory
BLANCO MESAVERDE11. County or Parish, and State
SAN JUAN COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BP AMERICA PRODUCTION COMPANY

Contact:

MARY CORLEY

E-Mail: corleyml@bp.com

3a. Address

P.O. BOX 3092
HOUSTON, TX 77253

3b. Phone No. (include area code)

Ph: 281.366.4491

Fx: 281.366.0700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 27 T30N R8W NWSW 1620FSL 1005FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see attached Subsequent Report for activity associated with the perforation of and fracture stimulation of the Lewis Shale formation in the subject.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #10293 verified by the BLM Well Information System
For BP AMERICA PRODUCTION COMPANY, sent to the Farmington

Name (Printed/Typed) MARY CORLEY

Title AUTHORIZED REPRESENTATIVE

Signature

(Electronic Submission)

Date 02/06/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

FEB 12 2002

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

GARTNER A 5R
PAY ADD SUBSEQUENT REPORT
02/06/2002

01/16/2002 MIRUSU @ 23.00 hrs. Spot EQPT. SDFN.

01/17/2002 NDWH & NU BOP's. Unseat TBG hanger. TIH & tagged fill @ 5438'. TOH W/TBG. TIH W/CIBP & set @ 4500'. TOH. Secure well & SDFN.

01/18/2002 Circ hole clean. TOH Pressure test CSG to 2500#. Test OK.

01/18/2002 RU & run GR, Sonic, & CNL logs from 3050' to 4555'. GR log to surface. TOH. SDFN.

01/21/2002 RU & perf Lewis Shale formation w/3.375 inch diameter, 1 JSPF, 65 shots, 65 holes:

3934' - 3954', 4054' - 4064', 4142' - 4152', 4230' - 4240' 4330' - 4340'
Secure well & SDFN.

01/22/2002 Made 5 plug & PKR settings and brokedown perfs W/approx. 25 BBLS acid. TOH W/Plug & PKR. Secure well for night.

01/23/2002 RU & frac Lewis Shale W/208,000# of 40/70 Brady Sand & N2 Foam. RU & Flowback well to tank thru $\frac{1}{4}$ " choke.

01/24/2002 Flowback well thru $\frac{1}{4}$ " choke. Upsized to $\frac{1}{2}$ " choke & flowed back. @ 11.30 hrs flowed thru 2" line. @ 12.30 installed $\frac{1}{2}$ " choke & flowback well overnight.

01/25/2002 TIH & tag fill @ 4434'. C/O to CIBP set @ 4450'. DO CIBP. Circ hole clean. PU above perfs & SDFN.

01/28/2002 TIH & tag fill @ 5480'. Circ hole clean to PBTD @ 5551'. PU above perfs & SDFN.

01/29/2002 TOH. W/2 3/8" production TBG & land @ 5308'. ND BOP & NUWH. Pull TBG plug.

01/30/2002 RDMOSU. Service Unit Released @ 14.00 hrs.