District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztes

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division

Form C-104 Reformatted July 20, 2001

Submit to Appropriate District Office

1000 Rio Brazos District IV	•	•		12	20 South St.		r.				5 Copie		
1220 S. St. Franc	·	•		10D 4 F	Santa Fe, N						AMENDED REPORT		
<sup>1</sup> Operator na	me and		QUEST F	OR AL	LOWABLE	AND AU	THO	<sup>2</sup> OGRID I		ANSP(	DRT		
Burlington R						14538							
PO Box 4289 Farmington, New Mexico 87499							<sup>3</sup> Reason for F				ling Code/ Effective Date		
<sup>4</sup> API Number								New Drill  6 Pool Code					
30-045-32087 Basin Frui						itland Coal				71629			
<sup>7</sup> Property Code Property Name						idalia Coal			° We	<sup>9</sup> Well Number			
						s Park				1018			
Ul or lot no. Section			p Range	Lot.Idn	Feet from the	North/South Line		Feet from	the East/V	Vest line	County		
F	13	31N	8W	2000	2575	Nort		1300		est	San Juan		
11 Bot	tom Ho	le Locati	on			<u> </u>							
UL or lot no.	Section			Lot Idn	Feet from the	North/Sou	th line	Feet from	the East/V	Vest line	County		
		cing Meth Code	ng Method 14 Gas Conr de Date		<sup>15</sup> C-129 Per	rmit Number 16 (		C-129 Effect	ive Date	17 C-12	29 Expiration Date		
F		lowing											
III Oile	nd Cos	Trongno	utono.										
III. Oil and Ga						20 POD 21 O/G			<sup>22</sup> POD ULSTR Location				
OGRID		and Address							and Description				
9018		G	iant Indust	ries			0						
36785		Duke E	nergy Field	d Service	es		G						
										A 10 12	52425 January 1975		
										<u>,                                    </u>			
									(A.11.9)	MAR	2004		
									<u> </u>	F3x 2-1			
IV. Prod	luced W				1				Party.	Ci-	35.3 CV		
<sup>23</sup> POD		24 P	OD ULSTR	Location a	and Description				to	Ž11.			
			<del></del>							<u> </u>	101/2		
V. Well Comp  25 Spud Date		Detion Data  26 Ready Date		<u></u>	<sup>27</sup> TD	<sup>28</sup> PBTD		<sup>29</sup> Perf	orations	ns <sup>30</sup> DHC, MC			
2/20/04		2/27/04			3606'	3606'		One	n III.ato	ka			
31 Hole Size		c 32 Casing		& Tubing Size		33 Depth Se		et Sarot	<u>-352</u>	34 Sacks Cement			
12 1/4				9 5/8		146		•		148 cu. ft.			
		·							1021 0				
8 3/4		7				3217'			1031 cu. ft.				
6 1/4		5 1/2				3201 - 3602'				N	lone		
				<del></del>									
		2 3/8				3555'							
VI. Well	Test D	ata											
35 Date New	ew Oil <sup>36</sup> Gas Deliver		livery Date	· .		38 Test Leng		h i	<sup>39</sup> Tbg. Pressur		40 Csg. Pressure		
				2/27/04		1 hour			SI 249		254		
41 Choke Size		42	Oil	•	<sup>8</sup> Water	4 Gas 1053 Pitot			<sup>45</sup> AOF		46 Test Method		
47 7 7	· · · · · · ·		. 01.0			103	os Pitoi				Flowing		
<sup>47</sup> I hereby cert been complied	with and	that the in	ine Oil Conse formation giv	en above	ivision have is true and			OIL CON	SERVATION	DIVISION			
complete to the Signature:	best of	my knowle	ige and belie	f.		Approved by	<i>,</i> .		-	27.8			
	VMU 1	dime	<b>a.</b>				•	SU	PERVISC	R DÍS	TRICT #3		
Printed name:			Title:				<del>1</del> 00						
Tammy Win			Approval Date:										
Dogulatary C													
Regulatory S	pecialis	t				ripprovai De							
Date:	specialis 2/2004		Phone: (505)326-9			7 Approval De							