

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

|   |  |   |
|---|--|---|
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)               |  | WELL API NO.<br>30-039-27561  |
| 1. Type of Well:<br>Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other  |  | 5. Indicate Type of Lease<br>STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 2. Name of Operator<br>ConocoPhillips Company 217817  |  | 6. State Oil & Gas Lease No.  |
| 3. Address of Operator<br>5525 Highway 64, NBU 3004, Farmington, NM 87401   |  | 7. Lease Name or Unit Agreement Name:<br>San Juan 29-6 Unit 31326                                   |
| 4. Well Location<br>Unit Letter <u>C</u> : <u>700</u> feet from the <u>North</u> line and <u>1930</u> feet from the <u>West</u> line<br>Section <u>19</u> Township <u>29N</u> Range <u>6W</u> NMPM County <u>Rio Arriba</u> |  | 8. Well No.<br>SJ 29-6 Unit #242A   |
| 10. Elevation (Show whether DR, RKB, RT, GR, etc.)<br>6246' GL  |  | 9. Pool name or Wildcat<br>Basin Fruitland Coal 71629   |

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐

OTHER: Completion Details - Openhole completed ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

3/8/04 MIRU Key Rig #22. RU Blooie lines & auxilary equipment. PT 7" casing to 200 psi for 3 minutes and then 1800 psi for 30 minutes. Good test. RIH w/6-1/4" bit & drilled cement shoe & then formation to 3173' TD. TD reached 3/10/04. Ran mud logs. Circ. hole. PU & ran flow test. Naturally surged well for 1 day. COOH. RIH w/3-1/2", 9.3# J-55 (EUE 8rd) tubing and set @ 3071' w/"F" nipple @ 3070' (bottom). ND BOP & NU master valve assembly. PT-OK. RU B&R & equalized BP in "F" nipple @ 3070'. Pulled BP. RD B&R. RD & released rig @ 1500 hrs 3/13/04. Turned well over to production to first deliver.

Note: If DH conditions changed, COPC may return, cavitate, run liner and rerun tubing. A first delivery notice will be submitted once this well is on line detailing pressures, gas volumes and dates.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Regulatory Analyst DATE 3/17/04

Type or print name Patsy Clugston Telephone No. 505-599-3454

(This space for State use)

APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE MAR 19 2004

Conditions of approval, if any:

**END OF WELL SCHEMATIC**

Well Name: **San Juan 29-6 # 242A**  
 API #: **30-039-27561**  
 Location: **700' FNL & 1930' FWL**  
     **Sect 19 - T29N - R6W**  
     **Rio Arriba County, NM**  
 Elevation: **6246' GL (above MSL)**  
 Drl Rig RKB: **13' above Ground Level**  
 Datum: **Drl Rig RKB = 13' above GL**

Spud: **18-Feb-2005**  
 Release Drl Rig: **22-Feb-2004**  
 Move In Cav Rig: **8-Mar-2004**  
 Release Cav Rig: **13-Mar-2004**

**Surface Casing** Date set: **19-Feb-04**  
 Size **9 5/8** in  
 Set at **234** ft # Jnts: **5**  
 Wt. **32.3** ppf Grade **H-40**  
 Hole Size **12 1/4** in Conn **STC**  
 Excess Cmt **160** %  
 T.O.C. **SURFACE**

Csg Shoe **234** ft  
 TD of 12-1/4" hole **245** ft

Notified BLM @ **Not Req'd** hrs on \_\_\_\_\_  
 Notified NMOCD @ **19:00** hrs on **17-Feb-04**

**Intermediate Casing** Date set: **22-Feb-04**  
 Size **7** in **66** jts  
 Set at **2868** ft **2** pups  
 Wt. **20** ppf Grade **J-55**  
 Hole Size **8 3/4** in Conn **STC**  
 Excess Cmt **160** %  
 T.O.C. **SURFACE**

Csg Shoe **2868** ft  
 TD of 8-3/4" Hole **2872** ft

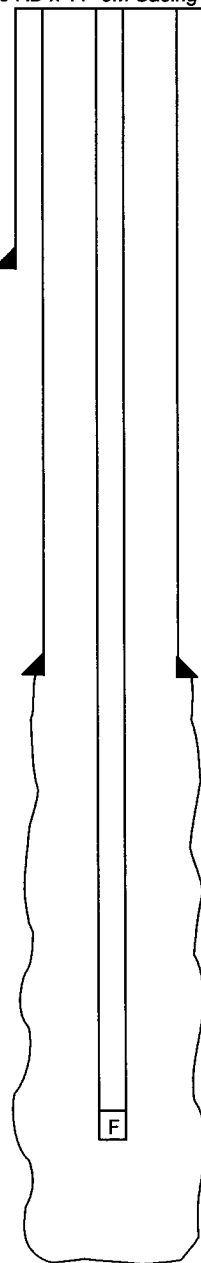
Notified BLM @ **Not Req'd** hrs on \_\_\_\_\_  
 Notified NMOCD @ **0:27** hrs on **21-Feb-04**

We did not run a liner in this well.  
 Nor did we cavitate it.  
 Nor did we underream it  
 We just drilled it out with a 6-1/4" bit and ran the tubing

Trash Cap  
 7-1/16" 3M x 3-1/8" 3M Adapter Flange  
 11" 3M x 7-1/16" 3M Tubing Head  
 9-5/8" 8 RD x 11" 3M Casing Head

☒ New  
☐ Used

☒ New  
☐ Used



TD **3,173** ft

**Surface Cement**

Date cmt'd: **19-Feb-04**  
 Lead : **150** sx Class G Cement  
 + **2% S001 Calcium Chloride**  
 + **0.25 lb/sx D029 Cellophane Flakes**  
**1.16 cuft/sx, 174 cuft slurry at 15.8 ppg**  
 Displacement: **15.3** bbls fresh wtr  
 Bumped Plug at: **06:30** hrs w/ **400** psi  
 Final Circ Press: **100** psi @ **0.5** bpm  
 Returns during job: **YES**  
 CMT Returns to surface: **5** bbls  
 Floats Held: **No floats used**  
 W.O.C. for **4.0** hrs (plug bump to start NU BOP)  
 W.O.C. for **11.0** hrs (plug bump to csg pressure test)

**Intermediate Cement**

Date cmt'd: **22-Feb-04**  
 Lead : **410** sx Class G Cement  
 + **3% D079 Extender**  
 + **0.25 lb/sx D029 Cellophane Flakes**  
 + **0.2% D046 Antifoam**  
 + **0.05 gal/sx D047 Antifoam**  
**2.61cuft/sx, 1070 cuft slurry at 11.7 ppg**  
 Tail : **100** sx 50/50 POZ : Class G cement  
 + **2% D020 Bentonite**  
 + **2% S001 Calcium Chloride**  
 + **5 lb/sx D024 Gilsonite**  
 + **0.25 lb/sx D029 Cellophane Flakes**  
 + **0.1% D046 Antifoam**  
**1.27 cuft/sx, 127 cuft slurry at 13.5 ppg**  
 Displacement: **114.3** bbls  
 Bumped Plug at: **07:30** hrs w/ **1500** psi  
 Final Circ Press: **600** psi @ **2** bpm  
 Returns during job: **YES**  
 CMT Returns to surface: **42** bbls  
 Floats Held: ☒ Yes ☐ No

**COMMENTS:**

Surface: **No float equipment was run. Ran a guide shoe and an aluminum baffle plate 1 jt above the guide shoe.**  
**Displaced top wiper plug with water. Shut in casing head and WOC before backing out landing jt.**

**Intermediate:**

Production: **We did not run a liner on this well. Nor did we cavitate it. We just drilled it out and ran tubing.**  
**Ran 3-1/2" OD (2.75" ID) F-Nipple + 7 jts 3-1/2" 9.2# J-55 FL4S + XO + 87 jts 3-1/2" 9.3# J-55 EUE 8rd tubing.**  
**EOT @ 3071'. We retrieved the blanking plug from the F-Nipple before moving out the cavitation rig.**

**CENTRALIZERS:**

Surface: **CENTRALIZERS @ 224', 146', 103', & 59'.**

Total: **4**

Intermediate: **CENTRALIZERS @ 2858', 2780', 2693', 2607', 2520', 2436', 212', 82', & 39'.**  
**TURBOLIZERS @ 2393', 2350', 2306' & 2263'**

Total: **9**

Total: **4**