Submit 3 Copies To Appropriate Distri Office	ict	State of]				Form C-103
District I		Energy, Minerals	and Natu	ral Resources	/	Revised May 08, 2003
625 N. French Dr., Hobbs, NM 88240					WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION						0-045-31964
District III 1220 South St. Francis Dr.					5. Indicate Typ	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505					STATE	
1220 S. St. Francis Dr., Santa Fe, NM			, o .	13 19 15 15 17 m	6. State Oil &	Gas Lease No.
87505			$ \langle \rangle$			
		ES AND REPORTS ON		Man A 6	7. Lease Name	or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLAGE BACK OF A STATE COM A						
PROPOSALS.)			. 100.	CO OF		State Com A
1. Type of Well:	_		10		Well Numb	1
Oil Well Gas Well	X (Other	P.C	. 3 M. S		2B
2. Name of Operator			15°	100	9. OGRID Nu	mber
, <u>-</u>	meri	ca Production Compa	any 🔍	2/ ALC DC 67.80		000778
3. Address of Operator				CAULA .	10. Pool name	or Wildcat
Attn: Mary Corley		P.O. Box 3092 Hous	ston, Tex	as 77253	Basin Dako	ta & Blanco Mesaverde
4. Well Location						
Unit Letter <u>E</u> :	<u>16</u>	75 feet from the _	North	line and	860 feet from	m the <u>West</u> line
		- 1: 30N	_	0.0337		
Section 16		Township 30N	Range			ounty San Juan
	7.6	11. Elevation (Show wh	ietner DK, 617			
12 Cha	ale A	mmonwisto Dov to In			Donort on Oth	or Doto
		ppropriate Box to Inc	dicate in			
-		TENTION TO:			SEQUENT F	
PERFORM REMEDIAL WORK	· L	PLUG AND ABANDON		REMEDIAL WOR	к	ALTERING CASING
TEMPORARILY ABANDON	П	CHANGE PLANS		COMMENCE DR	ILLING OPNS.	PLUG AND
	_		_			ABANDONMENT
PULL OR ALTER CASING		MULTIPLE		CASING TEST AI	ND 🗆	
		COMPLETION		CEMENT JOB		
OTHER:				OTHER: Spud	& Casing Set	$\overline{\mathbf{X}}$
OTHER: Spud & Casing Set X 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date						
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion						
or recompletion.						
02/18/2004 MIRU Drilling Unit. @ 09:30 Hrs on 02/18/2004 Spud a 12 1/4" surface hole. Drilled to 130'. RU & ran 8						
5/8", 20# J-55 surface CSG to 127'. CMT w/94.5 CUBIC FEET TYPE 1-2 W/ 20% FLY ASH DOWN CSG., DROP						
PLUG, DISP. W/ 6.7 BBLS. WATER, BUMPED PLUG W/ 300#, CMT CIRC. TO SURF. Install Wellhead.						
RDMODU. 02/18/2004.						
03/05/2004 MIRUDU. NDWH. NU BOPs. Tested to 750# high, 250# low. Test OK. Drilled out CMT. Drilled a 7 7/8"						
hole to 2614'. RU & set 5 1/2", 15.5# J-55 CSG to 2609'. CMT w/300 SXS CLS G Lead mixed @ 11.76 PPG, yield 2.61						
cuft/sx and 60 SXS GLS CLS G mixed @ 13.2 PPG, yield 1.45 cuft/sx Tail. Circ 10 BBL CMT to surface. Press test to						
750# high, 250# low. Test O	K.					
Drill out CMT. Drilled a 4	3/4"	hole to 5675'. TD @	12:00 h	rs on 03/10/2004.	RU & set 2 7/8	8", 6.5#, J-55, production
CSG to 5671'. CMT w/150 SXS of 9.5 Litecrete CMT. Yield 2.52 Lead. TOC to be determined based on CBL.						
RDMODU Rig released @	08:0	00 on 03/11/2004				
	0					
I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
	<i>\\</i>					00/45/500/4
SIGNATURE /////	W	<i>Y</i>	TITLE	Senior Regulato	ry Analyst	DATE <u>03/15/2004</u>
Time or mainting // Manual		<u>/</u>			Tolombana N	. 201 266 AA01
Type or print name // Mary	CON	zy			i elepnone N	o. 281-366-4491
(This space for State use)	-					MAR 18 2004
APPPROVED BY	_	TITLE	oil a cas	Materia, 1971.		DATE
Conditions of approval, if any:	-/	TILE		***		DATE