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District I			_			New Me				7		Form C-1		
District I PO Box 1980, Hobbs, NM 88241-1980			Ene	ergy, Minerals	s & Nati	ural Resou	ent	Revised October 18, Instructions on						
District II PO Drawer DD, Artesia, NM 88211-0719			C	OIL CONS			7	Instructions on Submit to Appropriate District						
District III 1000 Rio Brazos Ro		2040 South Pacheco Santa Fe, NM 87505					5 Cop.							
District IV 2040 South Pachec					,						AME	NDED REPO		
I.	o, santa 1	•	ST FOR	ALLOWA	ABLE	AND A	UTHORI	ZATION	то т	'R A N	SPO	RТ		
				ne and Address						GRID N		<u> </u>		
XTO Energy Inc.								167067						
2700 Farmi			g. K. Ste	K. Ste 1						on for F	-	ode		
Farmington 4 A	PI Numb			⁵ Pool Name						NEW DRILL 6 Pool Code				
30-0 45-31151				BASIN DAKOTA						71599				
	perty Co	de		8 Property Name						⁹ Well Number				
22640				STATE GAS COM BP						1F				
UL or lot no.										Feet from the East/West line County				
I	32	29N	09W		- 1	2430	SOUTH	760		EAST/ VV		County SAN JUAN		
11 Bottom Hole Location														
UL or lot no.	Section	Townshi	p Range	Lot. Idn	Feet	from the	North/South I	ine Feet from	the	East/W	est line	County		
12 Lse Code	13 Prod	ucing Method	Code 14 Ga	s Connection D	Date 15	C-129 Par	nit Number	¹⁶ C-129 Ef	factive D	nto T	17 C 11	29 Expiration Date		
			Cour Cu		, utc	C*127 T ell	iut ivanibei	C-129 E1	ective D	ate	C-1.	29 Expiration Date		
III. Oil an														
			ransporter N and Addres	insporter Name nd Address			20 POD 21 O/G		²² POD ULSTR Location and Description					
151618 EL PASO FIELD SERVICES						3339								
	O. BOX 14 ESSA, TX			23 G										
9018		ANT REFIN			0	8339	2 2 o							
3010	000000000000000000000000000000000000000	ROAD 499				0333	22 0		/ €	13 12 1	Lalla.			
BLOOMFIELD, NM 87413									14/3					
					E	FEB 2003								
							INCOME.	10 3						
							Control Div.							
IV. Produ	ator		\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \											
²³ POD					24	POD ULS	R Location and	Description		<u> </u>	1700 V			
า ผ 3 3	924	4						•						
V. Well Completion Data 25 Spud Date 26 Reac		a	dy Date 27 TD			28 pp								
12/9/02		²⁶ Ready Date 2/13/03		7375.	/ TD	732	²⁸ PBTD		²⁹ Perforation 6812' - 6990		· '			
³¹ Hole Size			³² Cas	³² Casing & Tubing Size		33 Depth Set					Sacks Cement			
12-1/4"		,	9-5/8	9-5/8" J-55 36							225 sx			
7-7/8"			4-1/2"	J-55	10.5#	!	7372				1355 sx			
X/T XA/ 11 77	D		2-3/8	J-55	4.7#		6943							
VI. Well T 35 Date New 0		ata ³⁶ Gas Deli	ery Date	³⁷ Test D	ate	38 T	est Length	³⁹ Tbg. P	recura		40 C	Processes		
				2/13/			3 hrs	_	460 psig		40 Csg. Pressure 600 psig			
⁴¹ Choke Size		⁴² Oil		43 Wate			Gas	45 AC				est Method		
3/8" 0 47 I hereby certify that the rules of the Oi		3 bbls			1	95 MCF				FLOWING				
complied with an	ıd that th	e informatior	il Conserva given abov	tion Division ha e is true and co	ave been mplete to		OIL	ONSERV	ATIO	N DIV	/ISIO	N		
the best of my kn Signature: \ \ \	owledge	and belief.	1000	The state of the s		Approved I	ру:			/				
Printed name:			CLLO			Title:	Oru	nie)	- NO.	<u> 22.</u>	`			
DARRIN STEED Title:						Approval Date:								
REGULATORY SUPERVISOR Date: 2/12/02			Phone	05-324-1090		FEB 1 3 2003								
2/13/0														
48 If this is a cha	inge of op	perator fill in	ine OGRID i	number and nai	me of the	previous o	perator							
	Pre	vious Opera	or Signature	2		Printe	ed Name			Title		Date		