State of New Mexico Energy, Minerals and Natural Resources Department

SUBMIT I COPY TO APPROPRIATE DISTRICT OFFICE AND I COPY TO

SANTA PE OFFICE



OIL CONSERVATION DIVISION P.O. BOX 2088 SANTA FE, NEW MEXICO 87504-2088 FEB 2004

30 045 20 055	
Operator: BP AMERICA PRODUCTION CO.	Telephone: (505) 326-9200
Address: 200 ENERGY COURT, FARMINGTON	N. NM 87401
Facility or Well Name: GU #265	
Location: Unit or Qtr/Qtr Sec Sec 25	T28N R12W County San Juan
Pit Type: Separator Dehydrator Other Blow	<u></u>
Land Type: BLM X, State , Fee , Other	•
(Attach diagram)	NA, width NA, depth NA
Reference: wellhead X	
Footage from reference:	
Direction from reference:	of
	West South
Depth To Groundwater: (Vertical distance from contaminants to seasonal high water elevation of groundwater)	Less than 50 feet (20 points) 50 feet to 99 feet (10 points) Greater than 100 feet (0 points)
Wellhead Protection Area: (Less than 200 feet from a private domestic water source, or; less than	Yes (20 points) No (0 points)
1000 feet from all other water sources)	
Distance To Surface Water: (Rorizontal distance to perennial lakes, ponds, rivers, streams, creeks, irrigation canals and ditches)	Less than 100 feet (20 points) 100 feet to 1000 feet (10 points) Greater than 1000 feet (0 points)
	10Kag
revised: 09/11/02	RANKING SCORE (TOTAL POINTS):
TOTIS DU. VSI T T/UZ	bei1202.wpd

Date Remediation Started	l:	Date Com	pleted: <u>9-2</u>	-03	
Remediation Method:	Excavation X	Approx. c	ubic yardsN	NA	
(Check all appropriate sections)	Landfarmed	Insitu Bio	remediation		
	OtherCLOSE A	S IS.			
Remediation Location: (Le. landfarmed onsite, name and location of offsite facility)					
General Description of F	Remedial Action: Excay	ation. Test hole adva	anced. No remedia	ition necessary.	
Groundwater Encountere	ed: No X Yes	Depth			
Closure Sampling:	ample location see Attacl	,			
sand diagram of sample Sample depth 10' locations and depths) Sample date 8-29-03			(Test hole bottom) Sample time 1040		
Sı	ample Results				
Se	oil: Benzene	(ppm) V	Water: Benzene	(ppb)	
	Total BTEX	(ppm)	Toluene	(ppb)	
	Field Headspace	(ppm) 6.4	Ethylbenzene	(ppb)	
	ТРН	_	Total Xylenes	(ppb)	
Groundwater Sample:		No <u>X</u> (
I HEREBY CERTIFY T	HAT THE INFORMATION	ABOVE IS TRUE ANI	COMPLETE TO T	HE BEST OF MY	
KNOWLEDGE AND BI	ELLEF				
KNOWLEDGE AND BI	elief 3pr	INTED NAME <u>Jeffi</u>	rev C. Blagg		

P.O. BOX 87, BLOOMFIELD, NM 87413 (505) 632-1199 FIELD REPORT: PIT CLOSURE VERIFICATION LOCATION: NAME: GCU WELL #: 265 TYPE: BLOW DATE STARTED: 8-29-00					
LOCATION: NAME: GCLL WELL # 265 Type: RLOIA DATE STARTED: 8-29-0					
LOCATION: NAME: GCU WELL#: 265 TYPE: BLOW DATE STARTED: 8-29-0					
QUAD/UNIT: P SEC: 25 TWP: 28 NRNG: 12W PM: NM CNTY: ST ST: NM DATE FINISHED: 8-29-03					
QTR/FOOTAGE: 790'S 790'E SEISE CONTRACTOR: FLINT (BEN) ENVIRONMENTAL JCIS					
EXCAVATION APPROX. 30 FT. x 30 FT. x 4 FT. DEEP. CUBIC YARDAGE: 0					
DISPOSAL FACILITY: NA REMEDIATION METHOD: CLOSE AS 15 LAND USE: MAPI LEASE: MO78391 C FORMATION: DK					
FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY 300 FT. N7°W FROM WELLHEAD					
DEPTH TO GROUNDWATER: >100 NEAREST WATER SOURCE: >1000 NEAREST SURFACE WATER: < 1000					
NMOCD RANKING SCORE: 10 NMOCD TPH CLOSURE STD: 1000 PPM					
SOIL AND EXCAVATION DESCRIPTION: OVM CALIB. READ. = 53.3 ppm					
OVM CALIB. GAS = 100 ppm RF = 0 TIME: NON am/pm DATE: 8-29-03					
SOIL TYPE: SAND/ SILTY SAND / SILT / SILTY CLAY / CLAY / GRAVEL / OTHER					
SOIL COLOR: Yellow TAN COHESION (ALL OTHERS): (NON COHESIVE) SLIGHTLY COHESIVE / COHESIVE / HIGHLY COHESIVE					
CONSISTENCY (NON COHESIVE SOILS): COSE FIRM / DENSE / VERY DENSE					
PLASTICITY (CLAYS): NON PLASTIC / SLIGHTLY PLASTIC / COHESIVE / MEDIUM PLASTIC / HIGHLY PLASTIC					
DENSITY (COHESIVE CLAYS & SILTS): SOFT / FIRM / STIFF / VERY STIFF / HARD MOISTURE: DRY /SLIGHTLY MOIST / MOIST) WET / SATURATED / SUPER SATURATED					
DISCOLORATION/STAINING OBSERVED: YES NO EXPLANATION - HC ODOR DETECTED: YES NO EXPLANATION -					
SAMPLE TYPE GRAB COMPOSITE # OF PTS					
ADDITIONAL COMMENTS: EARTHEN PIT W/ STANDING WATER FROM PRECIP X NAPI IRRICATION. DIG TEST HOLES @ EACH CORNER & SAMPLE, DRAIN WATER & BIG					
TEST Hole in Pit Conter - DRY @ Test Hule BASE.					
FIELD 418.1 CALCULATIONS					
SCALE SAMP. TIME SAMP. ID LAB NO. WEIGHT (g) mL FREON DILUTION READING CALC. (pp					
FT FT					
PIT PERIMETER PIT PROFILE					
OVM					
READING SAMPLE FIELD HEADSPACE					
ID (ppm)					
2 20 7' 0.0					
WATER 3@ 7' 0.0 4@ 7' 0.0					
A 5 50 10' 6.4 A					
30' } \ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\					
10'					
LAB SAMPLES					
ANALYSIS TIME					
TO WELL PRISED TIME MOIST FROM FF RUNDEF					
WELL RUNDER					
P.D. = PIT DEPRESSION; B.G. = BELOW GRADE; B = BELOW T.H. = TEST HOLE; ~ = APPROX.; T.B. = TANK BOTTOM					
TRAVEL NOTES: CALLOUT: 8/29/03 1300 ONSITE: 8/29/03 1500					



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	Blow #5 @ 10'	Date Reported:	09-02-03
Laboratory Number:	26476	Date Sampled:	08-29-03
Chain of Custody No:	11283	Date Received:	09-02-03
Sample Matrix:	Soil	Date Extracted:	09-02-03
Preservative:	Cool	Date Analyzed:	09-02-03
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

GCU 265.

Analyst C. Cegum

Mustine m Wallers
Review