District I

State of New Mexico
Energy, Minerals and Natural Resources Department

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OIL CONSERVATION DIVISION P.O. BOX 2088 SANTA FE, NEW MEXICO 87504-2088

4-2088 FEB 2004

PIT REMEDIATION AND CLOSURE REPORT

30-045-20.	277				
Operator: BP AMERIC	CA PRODUCTION CO.		Telephone: (505) 326-9200		
Address: 200 ENERGY COURT, FARMINGTON, NM 87401					
Facility or Well Name:	DCU #263				
Location: Unit or Qtr/Qtr S	Sec Sec	Tagn RDW Coun	ty San Juan		
Pit Type: Separator Dehydrator Other Blow					
Land Type: BLM X,	State, Fee, Other	er			
Pit Location:	Pit dimensions: length_	NA, width N	A, depth NA		
(Attach diagram)	Reference: wellhead X				
	Footage from reference:	170'			
	Direction from reference:	Degrees	of		
			West South		
Depth To Groundwater: (Vertical distance from		Less than 50 feet 50 feet to 99 feet	(20 points) (10 points)		
contaminants to seasonal high water elevation of groundwater)		Greater than 100 feet	(0 points) <u>0</u>		
		•			
Wellhead Protection Area	•	Yes	(20 points)		
(Less than 200 feet from a private domestic water source, or; less than	•	No	(20 points) (0 points) <u>0</u>		
1000 feet from all other water sources)					
Distance To Surface Water: (Horizontal distance to perennial		Less than 100 feet 100 feet to 1000 feet	(20 points) (10 points)		
lakes, ponds, rivers, streams, creeks, irrigation canals and ditches)		Greater than 1000 feet	(0 points)		
		RANKING SCORE (TO	TAL POINTS): 10 Key		
revised: 09/11/02			bel1202.wpd		

Blow 81279

Date Remediation Start	ed:	Date Completed: 9-8-03	
Remediation Method:	Excavation X	Approx. cubic yardsNA	
(Check all appropriate sections)	Landfarmed	Insitu Bioremediation	
	OtherCLOSE AS J	[S	
Remediation Location: (i.e. landfarmed onsite, name and location of offsite facility)	Onsite X Offsite		
General Description of	Remedial Action: Excavati	on. Test hole advanced. No remediation necessa	ary.
Bedrack to	nother		
Groundwater Encounte	red: No X Yes	Depth	
Closure Sampling:	Sample location <u>see Attached</u>		
and diagram of sample	Sample depth 4	. "	
	Sample date 9-4-03	Sample time 1600	
	Sample Results		
	Soil: Benzene (pp	om) Water: Benzene (ppb)	
	Total BTEX (pp	om) Toluene (ppb)	
II .			<u> </u>
	Field Headspace (pp	om) 18.1 Ethylbenzene (ppb)	_
	,	om) 18.1 Ethylbenzene (ppb) om) ND Total Xylenes (ppb)	
Groundwater Sample:	TPH (pp	•	
	TPH (pp Yes N THAT THE INFORMATION A)	om) ND Total Xylenes (ppb)	MY
I HEREBY CERTIFY	TPH (pr Yes N THAT THE INFORMATION AND BELIEF	om) No Total Xylenes (ppb) O X (If yes, attach sample results)	MY
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EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	Blow Pit #5 @ 4'	Date Reported:	09-08-03
Laboratory Number:	26516	Date Sampled:	09-04-03
Chain of Custody No:	11294	Date Received:	09-05-03
Sample Matrix:	Soil	Date Extracted:	09-05-03
Preservative:	Cool	Date Analyzed:	09-08-03
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

GCU 263.

Analyst C. Cerl

Mistrie M. Walder