BURLINGION MAR 200

Distribution: Regulatory Accounting Well File Revised July 29, 2003

| PRODUCTION ALLOCATION FORM | | | | | | | | Status PRELIMINARY FINAL X | | |
|---|-------|------------|---------------|---|---|---------|---------------------------------------|----------------------------|---------------------------|--|
| Type of Completion | | | | | 100 mm | | | Date: | March 16, 2004 | |
| NEW DRILL X RECOMPLETION PAY | | | | | ADD COMMINGLE | | | | API No. 30039274240000 | |
| Well Name San Juan 28-6 Unit | | | | | 1691 (30-039-25946) | | | | Well No. 145M | |
| Unit Letter I | 1 1 2 | | Range R06W | Footage 1850' FSL & 820' FEL Rio Arr | | | County, State riba County, New Mexico | | | |
| Completion Date Test Method | | | | | | | | | | |
| 3/8/04 HISTORICAL FIELD TEST X PROJECTED OTHER | | | | | | | | | | |
| FORMATION | | | GAS | | PERCENT | | CONDENSATE | | PERCENT | |
| FOR | | GAS | | PERCEN | 1 | CONDENS | AIL | FERCENT | | |
| Me |] | 1,912 Mcfd | | 86% | | | | 86% | | |
| I | | 313 Mcfd | | 14% | | | | 14% | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| JUSTIFICATION OF ALLOCATION | | | | | | | | | | |
| These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future. | | | | | | | | | | |
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| APPROVED BY | | | | TI | TITLE | | | DATE | | |
| Leonard Biemer | | | | En | Engineer | | | 3/15/04 | | |
| Kristy Graham | | | | En | Engineering Tech | | | | 3/15/04 | |
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