

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM019414
2. Name of Operator XTO ENERGY INC.		6. If Indian, Allottee or Tribe Name
Contact: HOLLY PERKINS E-Mail: Regulatory@xtoenergy.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 2700 FARMINGTON AVE, BLDG K, SUITE 1 FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 505.324.1090 Ext: 4020 Fx: 505.564.6700	8. Well Name and No. STANOLIND GAS COM D 1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 17 T32N R12W NWSE		9. API Well No. 30-045-23779
		10. Field and Pool, or Exploratory BLANCO MESAVERDE
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

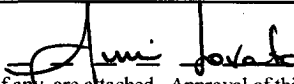
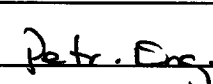
XTO Energy Inc. proposes to abandon the Mesaverde & Gallup and deepen well to Entrada to convert well to water disposal well in following manner:

MIRU PU. TOH w/tbg. TIH w/drill collars & tbg. Mill loose & retrieve the 7" Baker Model D pkr @ 4338'. Drill out 7" CIBP's @ 6000' & 6120'. TIH w/CICR & set @ 6100'. Establish injection rate into DK perforations fr/6152' - 6313'. Pmp 75 sx Type III. Displace cmt to CICR @ 6100' w/fresh wtr. TIH w/CICR & set @ 5650'. Establish injection rate into Greenhorn perms fr/6032' - 6082'. Pmp 50 sx Type III cmt. Displace cmt to 5850' w/fresh wtr. TIH w/CICR & set @ 4500'. Establish injection rate into Gallup perms fr/5314' - 5593'. Pmp 50 sx Type III cmt & 50 sx Type III cmt w/0.1% bwoc FL-52 fluid loss. Displace cmt to 5150' w/fresh wtr. Pull out of retainer & TOH to 4180'. Spot 80 sx Type III cmt w/0.1% bwoc FL-52 fluid loss. Sqz MV perms. TOH. SWI & WOC. TIH w/bit drill collars & tbg. Drill out cmt to top CICR @ 4500'. Press tst csg to 200 psig. Drill

After drilling out each retainer, pressure test sqz. to a min. of 500# w/ no more than 10% pressure drop in 30 minutes.

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #28340 verified by the BLM Well Information System For XTO ENERGY INC., sent to the Farmington Committed to AFMSS for processing by JIM LOVATO on 03/01/2004 ()	
Name (Printed/Typed) HOLLY PERKINS	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 02/27/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By 	Title 	Date 3/1/04
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #28340 that would not fit on the form

32. Additional remarks, continued

out CICR @ 4500' & drill out cmt to top of CICR @ 5650'. Press tst csg to 200 psig. Drill out CICR @ 4650' & drill out cmt to top of CICR @ 6100'. Press tst csg to 200 psig. Drill out 7" csg shoe to original TD of 6915'. Circ to clean up wellbore. TOH & lay dwn tbq. RDMO PU.

A drilling rig will be moved in and the well deepened to approx 7800' or 150' below base of main Entrada porosity zone. Openhole logs will be run over the new open hole section of the well. 4-1/2" csg will be run to TD & cmt'd fr/TD to surf. Drilling rig will be released & pulling unit will be used to complete disposal zones.