Submit to Appropriate District Office State of New Mexico Form C-105 State Lease - 6 copies Revised June 10, 2003 Energy, Minerals and Natural Resources Fee Lease - 5 copies District I WELL API NO. 1625 N. French, Hobbs, NM 88240 30-045-30027 District II OIL CONSERVATION DIVISION 5. Indicate Type Of Lease STATE FEE 1301 W. Grand Avenue, Artesia, NM 88210 1220 South St. Francis Dr. District III Santa Fe, NM 87505 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. TA 15 15 77 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a. Type of Well: Lease Name or Unit Agreement Name GAS WELL X DRY [] OTHER OIL WELL PADILLA b. Type of Completion: NEW WORK DEEPEN DIFF. OTHER 2. Name of Operator 8. Well No. XIO Energy Inc. 9. Pool name or Wildcat 3. Address of Operator 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401 BASIN FRUITLAND COAL 4. Well Location 1785 Feet From The Unit Letter F: 2085 Feet From The NORTH Line and Township 30N Range 12W **NMPM** County SAN JUAN 12. Date Compl. (Ready to Prod.) 10. Date Spudded 11. Date T.D. Reached 13. Elevations (DF & RKB, RT, GR, etc.) 14. Elev. Casinghead 3/9/04 1/15/04 1/27/04 5640' 18. Intervals Drilled By 15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How Rotary Tools Cable Tools Many Zones? י 1953 19031 NO 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made 1779' - 1802' FRUITLAND COAL NO 22. Was Well Cored 21. Type Electric and Other Logs Run AIL/SP/GR/CAL/TLD/CSN/PE/MCFL/CCL NO CASING RECORD (Report all strings set in well) CEMENTING RECORD **CASING SIZE** WEIGHT LB./FT. **DEPTH SET** HOLE SIZE AMOUNT PULLED 711 20# J-55 224' 8-3/4" 120 sx 0 10.5# 0 4-1/2" J-55 1950' 6-1/4" 150 sx 24. LINER RECORD TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT | SCREEN SIZE **DEPTH SET** PACKER SET 2-3/8" 1858 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 1779' - 1802' (0.49", 57 HOLES) 1779' - 1802' A. w/463 gals acid. Frac'd w/81 269 gals Delta 140 frac fluid carrying 122,820# sd coated w/SW **PRODUCTION Date First Production** Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Date of Test Hours Tested Choke Size Prod'n For Oil - Rbl Gas - MCF Water - Bbl. Gas - Oil Ratio Test Period 3/9/04 24 N/A n n 0 Flow Tubing Casing Pressure Calculated 24-Water - Bbl. Oil - Bbl. Gas - MCF Oil Gravity - API -(Corr.) Hour Rate 1 180 O n 0 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By TO BE SOLD 30. List Attachments 31. I hereby cert n both sides of this form is true and complete to the best of my knowledge and belief Signature HOLLY C. PERKINS Title REG. SPECIALIST Date 3/11/04 E-mail address perkins@xtoenergy.com

INSTRUCTIONS.

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	North	Northeastern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	784	T. Penn. "B"	_	
T. Salt	T. Strawn	T. Kirtland-Fruitland	838	T. Penn. "C"	•	
B. Salt	T. Atoka	T. Pictured Cliffs	1820	T. Penn. "D"		
T. Yates	T. Miss	T. Cliff House		T. Leadville		
T. 7 Rivers	T. Devonian	T. Menefee		T. Madison		
T. Oueen	T. Silurian	T. Point Lookout		T. Elbert		
T. Grayburg	T. Montoya	T. Mancos		T. McCracken		
T. San Andres	T. Simpson	T. Gallup	T. Gallup			
T. Glorieta	T. McKee	Base Greenhorn		T. Granite		
T. Paddock	T. Ellenburger	T. Dakota	T. Dakota		1034	
T. Blinebry	T. Gr. Wash	T. Morrison	T. Morrison		1496	
T. Tubb	T. Delaware Sand	T. Todilto	T. Todilto		1575	
T. Drinkard	T. Bone Springs	T. Entrada	T. Entrada			
T. Abo	T.	T. Wingate	T. Wingate			
T. Wolfcamp		T. Chinle				
T. Penn	T.	T. Permain	T. Permain			
T. Cisco (Bough C)	T. Cisco (Bough C) T.			T. Penn "A" T.		
_				OIL OR G	AS	

			SANDS OR ZONES	
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
	IMPOR ¹	TANT WATER SANDS		
Include data on rate of water	inflow and elevation to which wa	ater rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
No. 3. from	to	feet		
	LITHOLOGY RECO	ORD (Attach additional sheet i	f necessary)	

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
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