												PV		
Submit to Appropriate						ew Mexico						1		
District Office Energy, Minerals and Natural Resources Department State Lease - 5 copies Fee Lease - 5 copies DISTRICT I									5	/		Form C-105 Revised 1-1-89		
P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION WELL API NO.														
DISTRICT II P. O. Box 2089 30-045-31861														
P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088											5. Indicate Type of Lease STATE FEE X			
DISTRICT III 1000 Rio Brazos Rd., A											6. State 0	Oil & Gas Lease No		uuun
WELL COMPLETION OR RECOMPLETION REPORT AND LOG														
1a. TYPE OF WELL: OIL WELL GAS WELL X DRY OTHER											7. Lease Name or Unit Agreement Name Allison Unit			
b. TYPE OF COMPLETION: NEW WORK DEEPEN DEEPEN BACK RESVR OTHER														
Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY											8. Well No. 131S			
3. Address of Operator PO BOX 4289, Farmington, NM 87499										Pool name or Wildcat Basin Fruitland Coal				
4. Well Location														
Unit Lett		19	50 Feet			North		Line and		660		From The		ine
Section 10. Date Spudded	24 11. Da	ate T.D. Reac			32N te Con	Ranpl. (Ready to I	ange Prod.)	7W 13. Elevat		NMPM RKB, RT, GR		Juan County, NM 14. Elev. Casinghe		\dashv
12/3/2003		/27/2004			2/16/2	2004			6570' GL,	6582' KB				
1 ' 1 ' 1				Multiple Compl. lany Zones?		18. Intervals Rotary Tool Drilled By		ls Cable Tools						
3369' 19. Producing Interval	(s), of this	3369' completion -	- Top, Bott	tom, Naı	me	-		<u></u>		0-3369' 20. Was Dire	irectional Survey Made			
2945-3369' Frui										-3 12/ 14/	No			
21. Type Electric and none	Other Log	s Run								22. Was We	Vell Cored No			
23.		С	ASINO	3 RE	COF	RD (Repo	rt all	string	s set ir	n well)				
CASING SIZE		VEIGHT LB	/FT.			PTH SET HOLE SIZE			E	CEMENTING RECORD			AMOUNT PU	LLED
95/8 H-40						147' 3115'		12 1/4 8 3/4			141 cu. 1 974 cu. 1		Ţ	\dashv
1 17-5	} 	· ·		 	,,,,			0 3/4	.,		9/4 Cu. I	ι.	 	-
24.		LII	NER RE	COR	5					25.		TUBING REC	ORD	
SIZE		TOP		TTOM	工	SACKS CEM	ENT	SCR	EEN	SIZ	E		PACKER SET	
5 1/2 26. Perforation	3086	(interval c	3369			none 27. ACID, S	HOT	EDACTU	BE CEM	2 3/8 ENT. SOLIE	EZE ET	3330'	SN @ 3308'	
26. Perforation 3155-3284'	iecora (interval, s	nze, and	, nam	<i>JC</i> ()	DEPTH						ATERIAL USED		
						3155-3284			none					
														—-{
														
28. Date First Production		Product	tion Metho	d (Flow	ina as	PRODU as lift, pumping -			mn)	10/0	Il Status /	Prod. or Shut-in)		
Date First Production		rioduci		Flowing		is int, puriping -	- 312 0 a	ma type pu	mp)	VVE	SI	•		
i	Hours Tes	ted Ch	oke Size	Prod'n 1		Oil - Bbl	1.	Gas -	- MCF	Water -	Bbl.	Ga	s - Oil Ratio	
2/16/2004 Flow Tubing Press.	Casing Pre	200110	lculated 2	Test Pe		Dil - Bbl	<u> </u>	- MCF	10/-4-	er - Bbl	Oil Consitu	- API - (Copt)	15(4(5)283	_
0	294		our Rate	- I)II - DIJI	547	- WCF	AASI	ai - 10101	Oli Glavity	The state of the s		<u> </u>
29. Disposition of Gas		•	ented, etc	:)						Test Witnes	sed By	MA MA	(R 2004	
30. List Attachments None														
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed										C.,5				
Signature 1	amo	mple	msa	.//		Tammy Wim	nsatt	·	Title	Regulatory	Specialis	at C//	Date 3/17/04	2 ³

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

	South	neastern New Mexico		N	lorthwester	n New Mexico		
T. Anhy T. Salt B. Salt T. Yates T. 7 Rivers T. Queen T. Grayburg T. San Andres T. Glorieta T. Paddock T. Blinebry T. Tubb T. Drinkard T. Abo T. Wolfcamp T. Penn		T. Canyon T. Strawn T. Atoka T. Miss T. Devonian T. Silurian T. Montoya T. Simpson T. McKee T. Ellenburger T. Gr. Wash T. Delaware Sand T. Bone Springs T. T. T.	T. Ojo Alamo T. Kirtland-F T. Pictured C T. Cliff Hous T. Menefee T. Point Lool T. Mancos T. Gallup Base Greenl T. Dakota T. Morrison T. Todilto T. Entrada T. Wingate T. Chinle T. Permian	ruitland 2 Cliffs e	2380' 488-2945'	T. Penn. "B" T. Penn. "C" T. Penn. "D" T. Leadville T. Madison T. Elbert T. McCracken T. Ignacio Otzte T. Granite T. Lewis T. Hrfnito. Bnt. T. Chacra T. Graneros T. T.		
T. Cisco (Bough C) T.			T. Penn "A"	-		Т.		
		OIL OR GAS	SANDS O	R ZONE	S			
No. 1, from No. 2, from		to	No. 3, from No. 4, from NT WATER SANDS			to to		
No. 1, from No. 2, from No. 3, from		to to LITHOLOGY RECORD (A		feet feet feet	sheet if no	ecessary)		
From	То	Lithology	From	То	Thicknes s in Feet	Lithology		
2380' 2488' 2945'	2488' 2945' 3369'	White, cr-gr ss. Gry sh interbedded w/tight, gry, fine-gr ss. Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.						