## UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

Budget Bureau No. 1004-0135 Expires: March 31, 1993

**New Construction** Non-routine Fracturing

Water Shut-Off

Dispose Water

Conversion to Injection

SF 079298

FORM APPROVED

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  Use "APPLICATION FOR PERMIT"-for such proposals	6. If Indian, Allotee or Tribe Name	
SUBMIT IN TRIPLICATE	7. If Unit or CA. Agreement Designation  RINCON UNIT	
of Well	8. Well Name and No.	
OI X Gas Well Other	RINCON UNIT No 177R	
on Operator	9. API Well No.	

۷.	Lague of Obergree	9. API Well No.		
	Address and Telephone No.  P.O. BOX  Location of Well (Footage, Sec., T., R., or Survey Description)	30-039-26977  10. Field and Pool, or Exploration Area  Basin Dakota		
4.	Encarded of view (Footage, Sec., F., N., or Survey Securption)	11. County or Parish, State		
	"N"	RIO ARRIBA, NM		
12	CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
	TYPE OF SUBMISSION	TYPE	OF ACTION	
-	Notice of Intent	Abandonment	Change of Plans	

Recompletion

Plugging Back

Casing Repair

**Altering Casing** 

Other

Subsequent Report

Final Abandonment Notice

13. Describe Proposed of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)\*

## SEE ATTACHED

Completion sundry



Signed Mike Phillips	Title	SAN JUAN BASIN DRILLING/PRODUCTION FOREMAN Date Date
(This space for Federal or State office use)		FEB 1 2 2003
Approved by Conditions of approval, if any:	Title _	CARMING I UN FIELU OFFICE

Title 18 U.S.C. Sections 1001, makes is a crime for any person knowingly and willfully to make to any department or agency of the united states of false, fictitious of fraudulent st of representations as to any matter within its jurisdictions.

## Pure Resources, Inc. Well History RINCON UNIT #177R - 76.82% WI From 1/1/1920 through 2/5/2003

Well Name RINCON UNIT #177R - 76.82% WI

Lease Well 521524-177R

1/13/2003 MIRU KEY RIG #17. NU BOPE. HELD SAFETY MTG ON JOB TO BE PERFORMED.

1/13/2003 MU SAWTOOTH COLLAR ON 2-3/8" TBG & PU 253 JTS TBG. TAG @ 7761'. REVERSE CIRC OUT 2 BBLS GRAY WATER & LIGHT CMT CUTTINGS. CIRC 1-1/2 HRS. LD TBG. ND. RELEASE RIG.

1/29/2003 HELD SAFETY MTG ON JOB TO BE PERFORMED. RU SCHLUMBERGER & PERF DAKOTA AS FOLLOWS: 7757, 7755, 7752, 7737, 7736, 7734, 7728, 7726, 7719, 7716, 7710, 7705, 7685, 7678, 7670, 7651, 7635, 7609, 7593, 7588, 7582, 7578, 7572, 7558, 7550, 7540' (ALL SHOTS .38, 1 SPF).

1/30/2003 MIRU BJ SERVICES. BREAK DOWN FORMATION @ 4310#. ISDP 1350#. FRAC WELL IN 4 STAGES USING 84597 GALS 700 N2 FOAM, 170620# WHITE SAND 20/40, 7800# FLEXDAND 14/30 - TOTAL OF 178420# SAND. AVG PRESS 4800# @ 35 BPM. ISDP 3500, 5/3170, 10/3144, 15/3124. SWI 1 HR. OPEN WELL UP ON 1/4" CHOKE W/ 2850# ON WELL. LEFT WELL FLOWING TO BLOW PIT W/ FLOWBACK CREW ON LOCATION.

1/31/2003 OPEN WELL UP ON 1/4" CHOKE W/ 2850# ON WELL TO BLOW PIT. FLOW WELL UNTIL GOOD FLARE TO BLOW PIT W/ 250# ON 3/8" CHOKE AFTER 20 HRS FLOWING.

2/3/2003 RUN AFTER FRAC PRESSURE SURVEY W/ COBRA WL. TAGUP @ 7698' - 59' SAND FILL ON PERFS, 1650# ON WELL.