UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM A	PPROVED
OMB NO.	1004-0135
Expires: Nove	mber 30, 200

SUNDRY NOTICES AND R	EPORTS ON WELLS
Do not use this form for proposa	als to drill or to re-enter an

Lease Serial No. NMSF080066

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name					
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/Agreement, Name and/or No.						
Type of Well ☐ Oil Well ☐ Gas Well ☒ Oth	er: COAL BED METHAN	E				8. Well Nan SAN JU	ne and No. AN 30-5 UI	NIT 214A	
2. Name of Operator Contact: PATSY CLU)-X1	
5525 HIGHWAY 64 NBU 3004		Ph: 505.59	3b. Phone No. (include area code) Ph: 505.599.3454 Fx: 505-599-3442			10. Field and Pool, or Exploratory BASIN FRUITLAND COAL			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 5 T30N R5W SWNW 1755FNL 1155FWL 36.84417 N Lat, 107.38530 W Lon						11. County or Parish, and State RIO ARRIBA COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	NATURE	OF NO	OTICE, RI	EPORT, OI	R OTHER	DATA	
TYPE OF SUBMISSION		TYPE OF ACTION							
□ Notice of Intent Subsequent Report	☐ Acidize ☐ Alter Casing ☐ Casing Repair	□ Frac	Fracture Treat		Reclama	Production (Start/Resume) Reclamation Recomplete		□ Water Shut-Off □ Well Integrity □ Other	
Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	_	Plug and Abandon Plug Back			Temporarily Abandon Water Disposal		Drilling Operations	
If the proposal is to deepen directions Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f Description of cement job to fithe Ojo Alamo Formations as Date - 1/23/03 time started 22 Hole - 8-3/4", casing size - 7", Turbo Centrailizers - 2642' & Spring Type Centralizers - 30 Mud flush - 18 bbls FW & 10 I Stage 1 - Lead - 310 (899 cf - Flocele. Tail - 90 sx (119.7 cf - 21.31 bt 1/4#/sx Flocele. Volume cement circulated 2 s	rk will be performed or provide operations. If the operation repandonment Notices shall be fixed in the provided operation of the provided operation.) Ulfill requirements for proper NTL-FRA-90-1 (1900 hrs; Time completed 20#, J-55 casing (new) 20559' (1900 hrs; 2930', 2930'	te the Bond No. or sults in a multiple led only after all stection of usal - 0030 1/24/03 set @ 3097' 202' ent w/3% economic w/2% ge	n file with Ble completion requirements ble water 2 3 hrs nolite, 10#	LM/BIA. or recom i, includin zones in	Required sulpletion in a progression of the green and the	bsequent reponew interval, in, have been o	rts shall be to a Form 3160 completed, a	filed within 30 days 0-4 shall be filed once and the operator has	
Cor	Electronic Submission For PHILLIPS PE nmitted to AFMSS for pro	TROLEUM CO	/IPANY, se ienne Gard	ent to the cia on 02	Farmingto /14/2003 (0	on 3AXG0739S	-	a En Carlos	
Name (Printed/Typed) PATSY C	LUGSTON		Title A	UTHOR	IZED REP	RESENTA	TIVE		
Signature (Electronic S				2/10/200	· · · · · · · · · · · · · · · · · · ·				
	THIS SPACE F	OR FEDERA				SE			
Approved By ACCEPT	ED				GARCIA M ENGINI	EER		Date 02/14/2003	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conditions.	uitable title to those rights in thuct operations thereon.	ne subject lease	Office Fa						
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent					villfully to m	ake to any de	partment or	agency of the United	

Additional data for EC transaction #18474 that would not fit on the form

32. Additional remarks, continued

Average pressure 610#; Average rate - 5 bpm; Bumped plug w/1400 psi.